AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

The Rider Rate Schedule PTR-RES is available to residential retail Standard Offer customers served under Rate Schedule E-12 and Rate Schedule ET-2. This rate requires the customer to have an Advanced Metering Infrastructure meter, or AMI, in place at time of service. All provisions of Rate Schedule E-12 and Rate Schedule ET-2 will apply in addition to the rates and provisions in Schedule PTR-RES. Schedule PTR-RES is a pilot program and is available for a period of two years from its effective date. The Company may limit participation in this program at its discretion, not less than 1,000 customers. A customer may not simultaneously participate in Schedule PTR-RES and another demand response rate or program, including Rate Schedule ET-SP.

DESCRIPTION

Under this program, the Company incents customers to reduce their electrical usage during critical hours when load is difficult or expensive to serve. During these critical times, the Company may declare an event (PTR Event) where the customer receives a rebate for the amount of energy that they reduced. Such rebates will be credited on their monthly electric bill.

RATES

The Credit Rate shall apply to the Energy Reduction (kWh) during a PTR Event, as determined by the Company.

Credit Rate $0.250000 per kWh

DETERMINATION OF LOAD REDUCTION

A. The Energy Reduction reduction during a PTR Event will be determined using a customer baseline load (CBL) method, which estimates how much electricity a customer would have used had they not reduced their usage in response to a PTR event. The Energy Reduction is determined by subtracting the actual metered load from the CBL for all hours during a PTR event.

B. The CBL shall be the customer’s usage (kWh) from 2 p.m. to 7 p.m., averaged over the three highest days of the preceding ten non-holiday, non-event, weekdays prior to the event. The highest days shall be determined by the highest total consumption from 2 p.m. to 7 p.m.

CONDITIONS

A. PTR Events: PTR Events may be invoked by the Company for the period 2 p.m. to 7 p.m., weekdays (Monday through Friday) during June through September. Holidays are excluded, which include Independence Day (July 4th) and Labor Day (first Monday in September). A PTR Event can be called based on severe weather, high load, high wholesale prices, or a major generation or transmission outage, as determined by the Company.

B. Number and Duration of PTR Events: The Company will invoke a minimum of 6 and a maximum of 18 PTR Events and 90 event hours, based on five hours per event, per calendar year.

C. PTR Event Notification/Communication: The Company shall notify customers of a PTR Event by 4:00 PM the prior day through a phone message, e-mail, or text message. Receipt of such notice is the responsibility of the participating customer.
D. **PTR Event Cancellation**: Once a PTR event alert has been initiated, there are no conditions that shall warrant the event to be cancelled.

**NET METERING**

A customer may participate in Schedule PTR-RES and a net metering rate schedule, subject to meter availability. However, any customer generation in excess of load during a PTR Event will be netted according to the customer’s otherwise applicable rate schedule and will not be netted against usage during a subsequent PTR Event.