



**RATE SCHEDULE R-2  
RESIDENTIAL SERVICE  
SAVER CHOICE PLUS**

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AVAILABILITY

This rate schedule is available to residential Customers, including Partial Requirements Customers with an on-site distributed generation system.

This rate schedule was frozen as of December 1, 2021. This means a residential Customer that was already taking service under this rate schedule before that date may continue service under this rate schedule, but no customers connecting any service after that date will be eligible to choose to be served under this rate schedule.

DESCRIPTION

This rate has three parts: a basic service charge, a demand charge for the highest amount of demand (kW) averaged in a one hour On-Peak period for the month, and an energy charge for the total energy (kWh) used for the entire month. The energy charge will vary by season (summer or winter) and by the time of day that the energy is used (On-Peak or Off-Peak). The demand charge will not vary by season.

TIME PERIODS

The On-Peak time period for this residential rate schedule is 3 p.m. to 8 p.m. Monday through Friday year-round. All other hours are Off-Peak hours.

The following holidays are also included in the Off-Peak hours:

- New Year's Day - January 1\*
- Martin Luther King Day - Third Monday in January
- Presidents Day - Third Monday in February
- Cesar Chavez Day - March 31\*
- Memorial Day - Last Monday in May
- Independence Day - July 4\*
- Labor Day - First Monday in September
- Veterans Day - November 11\*
- Thanksgiving - Fourth Thursday in November
- Christmas Eve - December 24\*\*
- Christmas Day - December 25\*
- New Year's Eve - December 31\*\*

\*If these holidays fall on a Saturday, the preceding Friday will be Off-Peak. If they fall on a Sunday, the following Monday will be Off-Peak.

\*\*The day on which these holidays fall will be Off-Peak days.

The rate also varies by summer and winter seasons. The summer season is the May through October billing cycles, and the winter season is the November through April billing cycles.



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CHARGES

This monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge:	\$ 0.409	per day
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	Summer	Winter	
On-Peak Demand Charge:	\$ 8.084	\$ 8.084	per kW
On-Peak Energy Charge:	\$ 0.12709	\$ 0.10648	per kWh
Off-Peak Energy Charge:	\$ 0.07575	\$ 0.07566	per kWh

Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge:	\$ 0.070	per day
Metering Charge	\$ 0.192	per day
Meter Reading Charge	\$ 0.069	per day
Billing Charge	\$ 0.078	per day

Demand Charge Components

Delivery On-Peak kW Charge	\$ 3.872	per kW
Generation On-Peak kW Charge	\$ 4.212	per kW

Energy Charge Components

System Benefits Charge:	\$ 0.00315	per kWh
Transmission Charge:	\$ 0.01097	per kWh

	Summer	Winter	
Delivery Charge for all kWh:	\$ 0.01070	\$ 0.01061	per kWh
Generation On-Peak kWh Charge:	\$ 0.10227	\$ 0.08175	per kWh
Generation Off-Peak kWh Charge:	\$ 0.05093	\$ 0.05093	per kWh



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The kW used to determine the demand charge above will be the Customer’s highest amount of demand (kW) averaged in a one-hour On-Peak period for the billing month.

For full requirements Customers, billing demands are limited to a kW no higher than that which would result in a 15% load factor, based on the Customer’s kWh usage during the month. This limitation is not available to Partial Requirements Customers.

ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Direct Access Customers returning to Standard Offer service may be subject to Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
9. Any applicable taxes and governmental fees that are assessed on APS’s revenues, prices, sales volume, or generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

CPP-RES	Critical Peak Pricing (Residential)
E-3	Limited income discount
E-4	Limited income medical discount
EPR-2	Partial Requirements
EPR-6	Partial Requirements - Net Metering (Residential Non-Solar)
RCP	Resource Comparison Proxy
GPS-1, GPS-2, GPS-3	Green Power



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SERVICE DETAILS

1. Customers that self-provide some of their electrical requirements from on-site generation will be billed according to one of the Partial Requirements Service rate riders.
2. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
3. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7½ HP or more.
4. Electric service is supplied at a single point of delivery and measured through a single meter.
5. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.
6. Load factor is a relationship between how much energy (kWh) a Customer uses over a period of time and how much demand (kW) is used at one time during that same period, expressed in percentage. The Company will calculate the Customer's load factor for purposes of the billing demand limitation described earlier using the following formula:

$$\text{Monthly Load Factor} = \text{Billed kWh} / (\text{Billed kW} * \text{Billing Days} * 24 \text{ hours})$$