

### **AVAILABILITY**

This rate schedule is available to residential Customers that qualify for the residential solar grandfathering program that were on Rate Schedule ET-1 prior to January 1, 2010.

This rate schedule was frozen beginning on January 1, 2010. This means a residential Customer that was already taking service under this rate schedule before that date may continue service under the terms of the grandfathering program.

A residential Customer may remain on this rate schedule for up to 20 years from the date their solar generator was interconnected to the Company's distribution grid. After that time, the residential Customer will not be eligible for a grandfathered solar Legacy rate. Instead, the residential Customer will be served under an applicable retail rate of their choice.

## **DESCRIPTION**

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by season (summer or winter) and by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

#### TIME PERIODS

The On-Peak time period for this rate schedule is 9 a.m. to 9 p.m. Monday through Friday. All other hours are Off-Peak hours. The rate also varies by summer and winter season. The summer season is the May through October billing cycles, and the winter season is the November through April billing cycles.

#### **CHARGES**

The monthly bill will consist of the following charges, plus adjustments:

### **Bundled Charges**

Dusie service charge		\$ 0.7 12	Per day
	Summer	Winter	
On-Peak Energy Charge	\$ 0.23735	\$ 0.19236	per kWh
Off-Peak Energy Charge	\$ 0.07596	\$ 0.07248	per kWh

ARIZONA PUBLIC SERVICE COMPANY

Basic Service Charge

Phoenix, Arizona

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per day

\$ 0.712



### <u>Unbundled Components of the Bundled Charges</u>

Bundled Charges consist of the components shown below. These are not additional charges.

### **Basic Service Charge Components**

Customer Accounts Charge	\$ 0.305	per day
Metering Charge	\$ 0.238	per day
Meter Reading Charge	\$ 0.080	per day
Billing Charge	\$ 0.089	per day

**Energy Charge Components** 

System Benefits Charge	\$ 0.00361	per kWh
Transmission Charge	\$0.01097	per kWh
Delivery Charge	\$ 0.03589	per kWh

	Summer	Winter	
Generation On-Peak Charge	\$ 0,18688	\$ 0.14189	per kWh
Generation Off-Peak Charge	\$ 0.02549	\$ 0.02201	per kWh

## ADJUSTMENTS

The bill will include the following adjustments:

- 1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
- 2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
- 3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
- 4. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
- 5. The Lost Fixed Cost Recovery adjustment charge, Adjustment Schedule LFCR.
- 6. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
- 7. The Court Resolution Surcharge, Adjustment Schedule CRS-1.

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- 8. The System Reliability Benefit Adjustment Mechanism charge, Adjustment Schedule SRB-1.
- 9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

Customers that interconnected an on-site renewable distributed generation system to the Company's distribution grid after January 1, 2014 will also be charged the Legacy Adjustment for Distributed Generation, Rate Rider Legacy LFCR DG.

#### RATE RIDERS

Eligible rate riders for this rate schedule are:

	CPP (RES)	Critical Peak Vricing (Residential)
	EPR-2	Partial requirements Net billing
	EPR-6 Legacy Frozen	Partial requirements – Legacy Net Metering
	Legacy E-3	Limited income discount – Legacy
	E-3	Limited income discount
//	Legacy E-4	Limited income medical discount – Legacy
	E-4	Limited income medical discount
	GPS-1, GPS-2, GPS-3	Green Power

### RESIDENTIAL GRANDFATHERING PROGRAM

The terms and conditions for the solar grandfathering program for residential Customers are as follows:

- 1. Existing solar customers with systems interconnected to the Company's distribution grid prior to September 1, 2017 and who otherwise qualify for this rate schedule may continue service under the grandfathering program.
- 2. Customers who (i) submit a complete application for interconnection to the Company before September 1, 2017; (ii) include in their interconnection application a fully executed sales or lease contract for their rooftop solar system; and (iii) install their rooftop solar system and

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obtain approval by the appropriate Authority Having Jurisdiction within 180 days of their interconnection application being accepted, and otherwise qualify for this rate schedule may take service under the grandfathering program. If the interconnection is delayed by a third party or APS through no fault of the Customer or the Customer's installer, the Customer will have 270 days to complete their interconnection.

- 3. The grandfathered period will be 20 years from the customer's initial interconnection date and applies to the site where the system is located.
- 4. Over the term of the grandfathering period, a Customer may not increase the capacity of their grandfathered solar generation unit by more than a total of 10% or 1 kW, whichever is greater.
- 5. Customers may not move their solar generation unit to another site.
- 6. The grandfathering may be transferred to a new Customer purchasing the home.
- 7. The Customer may remain on their current Legacy rate schedule but may not move between alternative grandfathered Legacy rate schedules.
- 8. The Customer will be subject to changes in annual adjustor rates including the rate structure and level.
- 9. Frozen Rate Rider Legacy LFCR-DG will continue to apply, if applicable.
- 10. A Customer may leave the grandfathering program and be served under a non-Legacy rate schedule. However, the Customer may not subsequently return to the grandfathering program at a later date.

### **SERVICE DETAILS**

- 1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
- 2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7½ HP or more.
- 3. Electric service is supplied at a single point of delivery and measured through a single meter.

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