



**RATE SCHEDULE LEGACY E-12
RESIDENTIAL SERVICE FOR
LEGACY ON-SITE DISTRIBUTED GENERATION**

AVAILABILITY

This rate schedule is available to residential Customers that qualify for the residential solar grandfathering program.

This rate schedule is frozen effective September 1, 2017. This means a residential Customer that was already taking service under this rate schedule before that date may continue service under the terms of the grandfathering program. Other residential Customers must meet the qualification requirements of the grandfathering program to take service under this schedule.

A residential Customer may remain on this rate schedule for up to 20 years from the date their solar generator was interconnected to the Company’s distribution grid. After that time, the residential Customer will not be eligible for a grandfathered solar Legacy rate. Instead, the residential Customer will be served under an applicable retail rate of their choice.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. In the winter season, all energy used is charged at a single price. In the summer season, energy is priced in blocks by usage, with charges that increase as usage increases. This rate does not have time-of-use charges or a demand charge.

TIME PERIODS

Summer Season: May through October billing cycles
 Winter Season: November through April billing cycles

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge	\$ 0.320	per day
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Energy Charges					
Summer			Winter		
First 400 kWh	\$ 0.10828	per kWh	All kWh	\$ 0.10528	per kWh
Next 400 kWh	\$ 0.15429	per kWh			
Next 2200 kWh	\$ 0.18046	per kWh			
Over 3000 kWh	\$ 0.19241	per kWh			

Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 0.071	per day
Metering Charge	\$ 0.101	per day
Meter Reading Charge	\$ 0.070	per day
Billing Charge	\$ 0.078	per day

Energy Charge Components

System Benefits Charge	\$ 0.00267	per kWh
Transmission Charge	\$ 0.01097	per kWh
Delivery Charge	\$ 0.03009	per kWh

Generation Charges

Generation Charges					
Summer			Winter		
First 400 kWh	\$ 0.06455	per kWh	All kWh	\$ 0.06155	per kWh
Next 400 kWh	\$ 0.11056	per kWh			
Next 2200 kWh	\$ 0.13673	per kWh			
Over 3000 kWh	\$ 0.14868	per kWh			



ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

Customers that interconnected an on-site renewable distributed generation system to the Company's distribution grid after January 1, 2014 will also be charged the Legacy Adjustment for Distributed Generation, Rate Rider Legacy LFCR DG.

RATE RIDERS

Eligible rate riders for this rate schedule are:

EPR-2	Partial requirements – Net billing
EPR-6 Legacy Frozen	Partial requirements – Legacy Net Metering
Legacy E-3	Limited income discount – Legacy
Legacy E-4	Limited income medical discount – Legacy
GPS-1, GPS-2, GPS-3	Green Power



RESIDENTIAL GRANDFATHERING PROGRAM

The terms and conditions for the solar grandfathering program for residential Customers are as follows:

1. Existing solar Customers with systems interconnected to the Company's distribution grid prior to September 1, 2017 and who otherwise qualify for this rate schedule may continue service under the grandfathering program.
2. Customers who (i) submit a complete application for interconnection to the Company before September 1, 2017; (ii) include in their interconnection application a fully executed sales or lease contract for their rooftop solar system; and (iii) install their rooftop solar system and obtain approval by the appropriate Authority Having Jurisdiction within 180 days of their interconnection application being accepted, and otherwise qualify for this rate schedule, may take service under the grandfathering program. If the interconnection is delayed by a third party or APS through no fault of the Customer or the Customer's installer, the Customer will have 270 days to complete their interconnection.
3. The grandfathered period will be 20 years from the Customer's initial interconnection date and applies to the site where the system is located.
4. Over the term of the grandfathering period, a Customer may not increase the capacity of their grandfathered solar generation unit by more than a total of 10% or 1 kW, whichever is greater.
5. Customers may not move their solar generation unit to another site.
6. The grandfathering may be transferred to a new customer purchasing the home.
7. The Customer may remain on their current Legacy rate schedule, but may not move between alternative grandfathered Legacy rate schedules.
8. The Customer will be subject to changes in annual adjustor rates including the rate structure and level.
9. Frozen Rate Rider Legacy LFCR-DG will continue to apply, if applicable.
10. A Customer may leave the grandfathering program and be served under a non-Legacy rate schedule. However, the Customer may not subsequently return to the grandfathering program at a later date.



SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7½ HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. Electric service for some Customers is measured through two meters as part of a legacy water heating or space heating program. For these Customers, readings from the two meters will be combined for measuring total energy use.

FROZEN