



**RATE SCHEDULE E-35  
EXTRA LARGE GENERAL SERVICE  
TIME OF USE**

AVAILABILITY

This rate schedule is available to Customers whose monthly maximum demand registers 3,000 kW or more for 3 consecutive months, over the prior 12 months.

DESCRIPTION

This rate has three parts: a basic service charge, a demand (kW) charge, and an energy charge for the energy (kWh) used for the entire month. Both the demand charge and the energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak).

TIME PERIODS

On-Peak hours                      11:00 a.m. - 9:00 p.m. Monday through Friday  
Off-Peak hours                      All remaining hours

CHARGES

The monthly bill will be calculated at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this rate schedule:

Bundled Service

| Customers Served at Secondary Voltage            |            |         |
|--|------------|---------|
| Basic Service Charge for Self-Contained Meters   | \$ 4.033   | per day |
| Basic Service Charge for Instrument-Rated Meters | \$ 4.818   | per day |
| Demand Charge On-Peak                            | \$ 17.559  | per kW  |
| Demand Charge Off-Peak                           | \$ 2.661   | per kW  |
| Energy Charge On-Peak                            | \$ 0.04072 | per kWh |
| Energy Charge Off-Peak                           | \$ 0.03239 | per kWh |

| Customers Served at Primary Voltage |            |         |
|-------------------------------------|------------|---------|
| Basic Service Charge                | \$ 7.489   | per day |
| Demand Charge On-Peak               | \$ 16.408  | per kW  |
| Demand Charge Off-Peak              | \$ 2.546   | per kW  |
| Energy Charge On-Peak               | \$ 0.04072 | per kWh |
| Energy Charge Off-Peak              | \$ 0.03239 | Per kWh |



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| Customers Served at Transmission Voltage |            |         |
|--|------------|---------|
| Basic Service Charge                     | \$ 36.560  | per day |
| Demand Charge On-Peak                    | \$ 10.460  | per kW  |
| Demand Charge Off-Peak                   | \$ 1.950   | per kW  |
| Energy Charge On-Peak                    | \$ 0.04072 | per kWh |
| Energy Charge Off-Peak                   | \$ 0.03239 | Per kWh |

| Eligible Military Base Customers |            |         |
|----------------------------------|------------|---------|
| Basic Service Charge             | \$ 7.489   | per day |
| Demand Charge On-Peak            | \$ 12.058  | per kW  |
| Demand Charge Off-Peak           | \$ 2.109   | per kW  |
| Energy Charge On-Peak            | \$ 0.04072 | per kWh |
| Energy Charge Off-Peak           | \$ 0.03239 | Per kWh |

Unbundled Standard Offer Service

Bundled Charges consists of the Components shown below. These are not additional charges.

| Basic Service Charge Components |           |         |
|---------------------------------|-----------|---------|
| Customer Accounts               | \$ 3.433  | per day |
| Meter Reading                   | \$ 0.009  | per day |
| Billing                         | \$ 0.028  | per day |
| Meter (only one applies)        |           |         |
| Self-Contained Meter            | \$ 0.563  | per day |
| Instrument-Rated Meters         | \$ 1.348  | per day |
| Primary Meter                   | \$ 4.019  | per day |
| Transmission Meter              | \$ 33.090 | per day |
| Demand Charge Components        |           |         |
| Transmission Charge On-Peak     | \$ 3.236  | per kW  |
| Generation Charge On-Peak       | \$ 6.695  | per kW  |
| Generation Charge Off-Peak      | \$ 1.898  | per kW  |



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| Delivery (only one set of charges applies) |          |            |         |
|--|----------|------------|---------|
| Secondary                                  | On-Peak  | \$ 7.628   | per kW  |
|  | Off-Peak | \$ 0.763   | per kW  |
| Primary                                    | On-Peak  | \$ 6.477   | per kW  |
|  | Off-Peak | \$ 0.648   | per kW  |
| Transmission                               | On-Peak  | \$ 0.529   | per kW  |
|  | Off-Peak | \$ 0.052   | per kW  |
| Eligible Military Bases                    | On-Peak  | \$ 2.127   | per kW  |
|  | Off-Peak | \$ 0.211   | per kW  |
| Energy Charge Components                   |          |            |         |
| Generation On-Peak                         |          | \$ 0.03757 | per kWh |
| Generation Off-Peak                        |          | \$ 0.02924 | per kWh |
| System Benefits                            |          | \$ 0.00315 | per kWh |

MINIMUM BILL

The bill will not be less than the Basic Service Charge plus the Demand Charge for the minimum kW specified in the Customer's service agreement or contract.

For billing kW purposes:

- a. The On-Peak is based on the greater of the following:
  - i. The average kW supplied during the 15-minute period of maximum use during the billing period; or
  - ii. 80% of the highest On-Peak kW measured during May through October of the twelve months ending with the current month.
- b. Off-Peak is based on the average kW supplied during the 15-minute period of maximum use during Off-Peak hours.



ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
6. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Any applicable taxes and governmental fees that are assessed on APS’s revenues, prices, sales volume, or generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

|                     |                                     |
|---------------------|-------------------------------------|
| CPP-GS              | Critical Peak Pricing               |
| E-56R               | Partial requirements – Renewable    |
| EPR-2               | Partial requirements – Net billing  |
| EPR-6               | Partial Requirements – Net Metering |
| GPS-1, GPS-2, GPS-3 | Green Power                         |
| IRR                 | Interruptible program               |
| PPR                 | Preference power                    |



POWER FACTOR REQUIREMENTS

1. The Customer's load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of  $\pm 95\%$ .
4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load does not meet the requirements the Customer will pay the cost to install and remove the equipment.
5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

SERVICE DETAILS

1. Service under this schedule is generally provided at secondary voltage. When the Customer owns the distribution transformer(s) service is provided at primary voltage.
2. The type of service provided under this schedule will be three-phase, 60 Hertz, at the Company's standard voltages that are available within the vicinity of the Customer site.
3. Daily metering charges apply to typical installations. Customers requiring specialized Equipment may incur additional metering charges that reflect the additional cost.
4. Customers that self-provide some of their electrical requirements from on-site generation will be billed according to one of the partial requirement rate riders.
5. Some Customers will have a service agreement or contract that specifies certain provisions of their electric service, such as a contract length, minimum and maximum monthly loads, special charges, and other service details.
6. Eligible military base refers to a military base receiving service at a primary voltage and served from a dedicated distribution feeder.



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7. Electrical service must be supplied at one point of delivery and measured through one meter unless otherwise specified in a service agreement.
  
8. This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.
  
9. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.
  
10. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).