



**RATE SCHEDULE E-32TOU M
MEDIUM GENERAL SERVICE (101 kW – 400 kW)
TIME OF USE**

AVAILABILITY

This rate schedule is available to non-residential Customers with monthly loads of 101 kW up to 400 kW.

DESCRIPTION

This rate has three parts: a basic service charge, a demand charge for the highest amount of demand (kW) averaged in a 15-minute period for the month, and an energy charge for the energy (kWh) used during the month. The energy charge will vary by season (summer or winter) and time of day (On-Peak and Off-Peak).

The Company will place the Customer on the applicable Rate Schedule E-32 XS, E-32 S, E-32 M, or E-32 L based on the Customer’s average summer monthly maximum demand, as determined by the Company each year. This determination will be made annually.

TIME PERIOD

On-Peak hours:	3:00 pm – 8:00 pm Monday through Friday
Off-Peak hours:	All remaining hours
Summer season:	May through October billing cycles
Winter season:	November through April billing cycles

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge (only one applies)		
For service through Self-Contained Meters	\$ 1.110	per day
For service through Instrument-Rated Meters	\$ 1.932	per day
For service at Primary Voltage	\$ 4.733	per day
For service at Transmission Voltage	\$ 34.851	per day



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Demand Charges (only one set applies)			
Secondary	First 100 On-Peak kW	\$ 17.493	per kW
	All additional On-Peak kW	\$ 11.326	per kW
	First 100 Off-Peak kW	\$ 6.438	per kW
	All additional Off-Peak kW	\$ 3.170	per kW
Primary	First 100 On-Peak kW	\$ 16.878	per kW
	All additional On-Peak kW	\$ 11.233	per kW
	First 100 Off-Peak kW	\$ 5.666	per kW
	All additional Off-Peak kW	\$ 3.064	per kW
Transmission	First 100 On-Peak kW	\$ 15.775	per kW
	All additional On-Peak kW	\$ 10.853	per kW
	First 100 Off-Peak kW	\$ 4.792	per kW
	All additional Off-Peak kW	\$ 2.921	per kW

Energy Charges			
	Summer	Winter	
On-Peak	\$ 0.06870	\$ 0.05553	per kWh
Off-Peak	\$ 0.05713	\$ 0.04395	per kWh

Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 0.482	per day
Meter Reading	\$ 0.009	per day
Billing	\$ 0.028	per day



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Metering* (only one applies)		
Self Contained Meters	\$ 0.591	per day
Instrument-Rated Meters	\$ 1.413	per day
Primary	\$ 4.214	per day
Transmission	\$ 34.332	per day

*These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges.

Demand Charge Components

Transmission		\$ 2.870	per kW
Generation On-Peak		\$ 4.666	per kW
Generation Off-Peak		\$ 1.776	per kW
Delivery - Secondary	First 100 On-Peak kW	\$ 9.957	per kW
	All additional On-Peak kW	\$ 3.790	per kW
	First 100 Off-Peak kW	\$ 4.662	per kW
	All additional Off-Peak kW	\$ 1.394	per kW
Delivery - Primary	First 100 On-Peak kW	\$ 9.342	per kW
	All additional On-Peak kW	\$ 3.697	per kW
	First 100 Off-Peak kW	\$ 3.890	per kW
	All additional Off-Peak kW	\$ 1.288	per kW
Delivery - Transmission	First 100 On-Peak kW	\$ 8.239	per kW
	All additional On-Peak kW	\$ 3.317	per kW
	First 100 Off-Peak kW	\$ 3.016	per kW
	All additional Off-Peak kW	\$ 1.145	per kW

Energy Charge Components

System Benefits Charge	\$ 0.00315	per kWh
Delivery Charge	\$ 0.00296	per kWh



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	Summer	Winter	
Generation On-Peak	\$ 0.06259	\$ 0.04942	per kWh
Generation Off-Peak	\$ 0.05102	\$ 0.03784	per kWh

The kW used to determine the demand charge as shown above will be based on the average kW supplied during the highest 15-minute period during the month.

ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.



RATE RIDERS

Eligible rate riders for this rate schedule are:

PPR	Preference Power
CPP-GS	Critical Peak Pricing
EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Net Metering
E-56R	Partial Requirements – Renewable
GPS-1, GPS-2, GPS-3	Green Power
SD-1	Schools Discount
SGSP (Frozen)	Schools and Government Solar Program

POWER FACTOR REQUIREMENTS

1. The Customer’s load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of ± 95%.
4. The Company may install certain monitoring equipment to test the Customer’s power factor. If the load does not meet the requirements the Customer will pay the cost to install and remove the equipment.
5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer’s monthly billing demand with kVA instead of kW.



SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.