



**RATE SCHEDULE E-32TOU M  
MEDIUM GENERAL SERVICE (101 kW – 400 kW)  
TIME OF USE**

AVAILABILITY

This rate schedule is available to non-residential Customers with monthly loads of 101 kW up to 400 kW.

DESCRIPTION

This rate has three parts: a basic service charge, a demand charge for the highest amount of demand (kW) averaged in a 15-minute period for the month, and an energy charge for the energy (kWh) used during the month. The energy charge will vary by season (summer or winter) and time of day (On-Peak and Off-Peak).

The Company will place the Customer on the applicable Rate Schedule E-32 XS, E-32 S, E-32 M, or E-32 L based on the Customer’s average summer monthly maximum demand, as determined by the Company each year. This determination will be made annually.

TIME PERIOD

On-Peak hours:	3:00 pm – 8:00 pm Monday through Friday
Off-Peak hours:	All remaining hours
Summer season:	May through October billing cycles
Winter season:	November through April billing cycles

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge (only one applies)		
For service through Self-Contained Meters	\$ 1.286	per day
For service through Instrument-Rated Meters	\$ 2.238	per day
For service at Primary Voltage	\$ 5.484	per day
For service at Transmission Voltage	\$ 39.880	per day



**RATE SCHEDULE E-32TOU M  
MEDIUM GENERAL SERVICE (101 kW – 400 kW)  
TIME OF USE**

Demand Charges (only one set applies)			
Secondary	First 100 On-Peak kW	\$ 19.850	per kW
	All additional On-Peak kW	\$ 12.689	per kW
	First 100 Off-Peak kW	\$ 7.476	per kW
	All additional Off-Peak kW	\$ 3.681	per kW
Primary	First 100 On-Peak kW	\$ 19.136	per kW
	All additional On-Peak kW	\$ 12.581	per kW
	First 100 Off-Peak kW	\$ 6.579	per kW
	All additional Off-Peak kW	\$ 3.558	per kW
Transmission	First 100 On-Peak kW	\$ 17.855	per kW
	All additional On-Peak kW	\$ 12.140	per kW
	First 100 Off-Peak kW	\$ 5.564	per kW
	All additional Off-Peak kW	\$ 3.392	per kW

Energy Charges			
	Summer	Winter	
On-Peak	\$ 0.07973	\$ 0.06444	per kWh
Off-Peak	\$ 0.06629	\$ 0.05099	per kWh

Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 0.559	per day
Meter Reading	\$ 0.010	per day
Billing	\$ 0.032	per day



RATE SCHEDULE E-32TOU M  
MEDIUM GENERAL SERVICE (101 kW – 400 kW)  
TIME OF USE

Metering* (only one applies)		
Self-Contained Meters	\$ 0.685	per day
Instrument-Rated Meters	\$ 1.637	per day
Primary	\$ 4.883	per day
Transmission	\$ 39.279	per day

\*These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges.

Demand Charge Components

Transmission		\$ 2.870	per kW
Generation On-Peak		\$ 5.418	per kW
Generation Off-Peak		\$ 2.062	per kW
Delivery - Secondary	First 100 On-Peak kW	\$ 11.562	per kW
	All additional On-Peak kW	\$ 4.401	per kW
	First 100 Off-Peak kW	\$ 5.414	per kW
	All additional Off-Peak kW	\$ 1.619	per kW
Delivery - Primary	First 100 On-Peak kW	\$ 10.848	per kW
	All additional On-Peak kW	\$ 4.293	per kW
	First 100 Off-Peak kW	\$ 4.517	per kW
	All additional Off-Peak kW	\$ 1.496	per kW
Delivery - Transmission	First 100 On-Peak kW	\$ 9.567	per kW
	All additional On-Peak kW	\$ 3.852	per kW
	First 100 Off-Peak kW	\$ 3.502	per kW
	All additional Off-Peak kW	\$ 1.330	per kW

Energy Charge Components

System Benefits Charge	\$ 0.00361	per kWh
Delivery Charge	\$ 0.00344	per kWh



RATE SCHEDULE E-32TOU M  
MEDIUM GENERAL SERVICE (101 kW – 400 kW)  
TIME OF USE

	Summer	Winter	
Generation On-Peak	\$ 0.07268	\$ 0.05739	per kWh
Generation Off-Peak	\$ 0.05924	\$ 0.04394	per kWh

The kW used to determine the demand charge as shown above will be based on the average kW supplied during the highest 15-minute period during the month.

ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
5. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
6. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
7. The Court Resolution Surcharge, Adjustment Schedule CRS-1.
8. The System Reliability Benefit Adjustment Mechanism charge, Adjustment Schedule SRB-1.
9. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
10. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.



RATE RIDERS

Eligible rate riders for this rate schedule are:

PPR	Preference Power
CPP-GS	Critical Peak Pricing
DCFC	Direct Current Fast Charging Pilot
EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Net Metering
E-56R	Partial Requirements – Renewable
GPS-1, GPS-2, GPS-3	Green Power
SD-1	Schools Discount
SGSP (Frozen)	Schools and Government Solar Program

POWER FACTOR REQUIREMENTS

1. The Customer’s load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of  $\pm 95\%$ .
4. The Company may install certain monitoring equipment to test the Customer’s power factor. If the load does not meet the requirements the Customer will pay the cost to install and remove the equipment.
5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer’s monthly billing demand with kVA instead of kW.



RATE SCHEDULE E-32TOU M  
MEDIUM GENERAL SERVICE (101 kW – 400 kW)  
TIME OF USE

---

SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.