



**RATE SCHEDULE E-32TOU L
LARGE GENERAL SERVICE (401 kW +)
TIME OF USE**

AVAILABILITY

This rate schedule is available to non-residential Customers with monthly loads of 401 kW and greater that do not qualify for Rate Schedule E-35.

DESCRIPTION

This rate has three parts: a basic service charge, a demand charge for the highest amount of demand (kW) averaged in a 15-minute period for the month, and an energy charge for the energy (kWh) used during the month. The energy charge will vary by season (summer or winter) and time of day (On-Peak and Off-Peak).

The Company will place the Customer on the applicable Rate Schedule Time-of-Use E-32 XS, E-32 S, E-32 M, or E-32 L based on the Customer’s average summer monthly maximum demand, as determined by the Company each year. This determination will be made annually.

TIME PERIOD

On-Peak hours:	3:00 pm – 8:00 pm Monday through Friday
Off-Peak hours:	All remaining hours
Summer season:	May through October billing cycles
Winter season:	November through April billing cycles

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge (only one applies)		
For service through Self-Contained Meters	\$ 2.891	per day
For service through Instrument-Rated Meters	\$ 3.705	per day
For service at Primary Voltage	\$ 6.477	per day
For service at Transmission Voltage	\$ 36.639	per day



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Demand Charges (only one set applies)			
Secondary	First 100 On-Peak kW	\$ 16.692	per kW
	All additional On-Peak kW	\$ 11.285	per kW
	First 100 Off-Peak kW	\$ 6.042	per kW
	All additional Off-Peak kW	\$ 3.178	per kW
Primary	First 100 On-Peak kW	\$ 16.150	per kW
	All additional On-Peak kW	\$ 11.203	per kW
	First 100 Off-Peak kW	\$ 5.364	per kW
	All additional Off-Peak kW	\$ 3.085	per kW
Transmission	First 100 On-Peak kW	\$ 15.185	per kW
	All additional On-Peak kW	\$ 10.037	per kW
	First 100 Off-Peak kW	\$ 4.598	per kW
	All additional Off-Peak kW	\$ 2.957	per kW

Energy Charges			
	Summer	Winter	
On-Peak	\$ 0.06665	\$ 0.05286	per kWh
Off-Peak	\$ 0.05452	\$ 0.04073	per kWh

Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 2.270	per day
Meter Reading	\$ 0.009	per day
Billing	\$ 0.028	per day



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Metering* (only one applies)		
Self-Contained Meters	\$ 0.584	per day
Instrument-Rated Meters	\$ 1.398	per day
Primary	\$ 4.170	per day
Transmission	\$ 34.332	per day

*These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges.

Demand Charge Components

Transmission		\$ 2.870	per kW
Generation On-Peak		\$ 5.626	per kW
Generation Off-Peak		\$ 2.141	per kW
Delivery - Secondary	First 100 On-Peak kW	\$ 8.196	per kW
	All additional On-Peak kW	\$ 2.789	per kW
	First 100 Off-Peak kW	\$ 3.901	per kW
	All additional Off-Peak kW	\$ 1.037	per kW
Delivery - Primary	First 100 On-Peak kW	\$ 7.654	per kW
	All additional On-Peak kW	\$ 2.707	per kW
	First 100 Off-Peak kW	\$ 3.223	per kW
	All additional Off-Peak kW	\$ 0.944	per kW
Delivery - Transmission	First 100 On-Peak kW	\$ 6.689	per kW
	All additional On-Peak kW	\$ 1.541	per kW
	First 100 Off-Peak kW	\$ 2.457	per kW
	All additional Off-Peak kW	\$ 0.816	per kW

Energy Charge Components

System Benefits Charge:	\$ 0.00315	per kWh
Delivery Charge	\$ 0.01143	Per kWh



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	Summer	Winter	
Generation On-Peak	\$ 0.05207	\$ 0.03828	per kWh
Generation Off-Peak	\$ 0.03994	\$ 0.02615	per kWh

For billing purposes, the On-Peak kW used in this rate schedule will be the greater of the following:

1. The average kW supplied during the 15-minute period of maximum use during the On-Peak period during the billing period, as determined from readings of the Company's meter or in accordance with the Company's Service Schedule 8.
2. 80% of the highest On-Peak kW measured during the six summer billing months (May-October) of the twelve (12) months ending with the current month.
3. The minimum kW specified in the agreement for service or individual contract.

Off-peak kW will be based on the average kW supplied during the 15-minute period of maximum use during the Off-peak hours of the billing period, as determined from readings of the Company's meter.

The monthly bill for service under this rate schedule will not be less than the Bundled Basic Service Charge plus the Bundled Demand Charge for each kW.

AGGREGATION OPTION

Customers with multiple accounts served under Rate Schedule E-32 L or E-32TOU L that together have a combined load of at least 5 MW are eligible for a discount of \$ (0.00234) per kWh for the unbundled Generation charge in this rate schedule. All other charges of this schedule apply as shown. Customers must execute a contract with the Company specifying eligible accounts prior to receiving this discount. Customer accounts served under Rate Rider PPR, Rate Rider E-56, or Rate Rider E-56R or have on-site generation greater than 100 kW-AC are not eligible for this option.

ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.



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2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
7. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
8. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

PPR	Preference Power
CPP-GS	Critical Peak Pricing
EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Solar Net Metering
E-56	Partial Requirements
E-56R	Partial Requirements – Renewable
GPS-1, GPS-2, GPS-3	Green Power
SD-1	Schools Discount
SGSP (Frozen)	Schools and Government Solar Program

POWER FACTOR REQUIREMENTS

1. The Customer's load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.



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3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of $\pm 95\%$.
4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load does not meet the requirements the Customer will pay the cost to install and remove the equipment.
5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.