



**RATE SCHEDULE E-32TOU XS
EXTRA SMALL GENERAL SERVICE (0 kW - 20 kW)
TIME OF USE**

AVAILABILITY

This rate schedule is available to non-residential Customers and Customers with secondary services at residential sites that are separately metered such as wells or detached garages. The Customer must have a monthly load of 20 kW or less to be served on this rate schedule.

DESCRIPTION

This rate has three-parts: a basic service charge; a demand charge for the average demand (kW) supplied during the one-hour period of maximum use during the month; and an energy charge for the total energy (kWh) used for the entire month. The demand charge will vary by season and the energy charge will vary by both season (summer or winter) and the time of day that the energy is used (On-Peak or Off-Peak).

The Company will place the Customer on the applicable Rate Schedule E-32 TOU XS, E-32 TOU S, E-32 TOU M, or E-32 TOU L based on the Customer’s average summer monthly maximum demand, as determined by the Company each year. This determination will be made annually.

TIME PERIOD

On-Peak hours:	3:00 pm – 8:00 pm Monday through Friday
Off-Peak hours:	All remaining hours
Summer season:	May through October billing cycles
Winter season:	November through April billing cycles

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charges		
For service through Self-Contained Meters	\$ 1.110	per day
For service through Instrument-Rated Meters	\$ 1.932	per day
For service at Primary Voltage	\$ 4.733	per day



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Demand Charges (only one set applies)			
Secondary	On-Peak kW	\$ 4.386	per kW
	Off-Peak kW	\$ 2.508	per kW
Primary	On-Peak kW	\$ 3.810	per kW
	Off-Peak kW	\$ 1.508	per kW

Energy Charges (only one set applies)				
		Summer	Winter	
Secondary	On-Peak	\$ 0.14427	\$ 0.11536	per kWh
	Off-Peak	\$ 0.11068	\$ 0.08852	per kWh
Primary	On-Peak	\$ 0.14233	\$ 0.11342	per kWh
	Off-Peak	\$ 0.10467	\$ 0.08251	per kWh

Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 0.482	per day
Meter Reading	\$ 0.009	per day
Billing	\$ 0.028	per day
Meter* (only one applies)		
Self-Contained Meters	\$ 0.591	per day
Instrument-Rated Meters	\$ 1.413	per day
Primary Meters	\$ 4.214	per day

*These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges.



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Demand Charge Components

Delivery Components (only one set applies)			
Secondary	On-Peak kW	\$ 1.543	per kW
	Off-Peak kW	\$ 1.048	per kW
Primary	On-Peak kW	\$ 0.967	per kW
	Off-Peak kW	\$ 0.048	per kW
Generation	On-Peak kW	\$ 2.843	per kW
	Off-Peak kW	\$ 1.460	per kW

Energy Charge Components

System Benefits Charge	\$ 0.00315	per kWh
Transmission Charge	\$ 0.00794	per kWh

Delivery Components (only one set applies)			
Secondary	On-Peak	\$ 0.05514	per kWh
	Off-Peak	\$ 0.03503	per kWh
Primary	On-Peak	\$ 0.05320	per kWh
	Off-Peak	\$ 0.02902	per kWh

	Summer	Winter	
Generation On-Peak	\$ 0.07804	\$ 0.04913	per kWh
Generation Off-Peak	\$ 0.06456	\$ 0.04240	per kWh

The kW used to determine the demand charge as shown above will be the Customer's highest one-hour On-Peak and Off-Peak energy used during the billing month.

ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.



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2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Net Metering
E-56R	Partial Requirements – Renewable
SD-1	Schools Discount
GPS-1, GPS-2, GPS-3	Green Power

POWER FACTOR REQUIREMENTS

1. The Customer's load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.



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3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of $\pm 95\%$.
4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load does not meet the requirements the Customer will pay the cost to install and remove the equipment.
5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.