



**RATE SCHEDULE E-221-8T
CLASSIFIED SERVICE
WATER PUMPING SERVICE - TIME-OF-USE**

AVAILABILITY

This rate schedule is available to Customers that pump water for non- agricultural, irrigation, or municipal water service.

DESCRIPTION

This rate has three parts: a basic service charge, a demand charge, and an energy charge. Both the demand and energy charge vary depending on the time of day energy is used. Rate Schedule E-221-8T is a special rate for Customers pumping irrigation water or for water utilities pumping potable water to service the citizens of a city, town, or unincorporated community.

TIME PERIODS

On-Peak hours: 11:00 a.m. - 9:00 p.m. Monday through Friday
Off-Peak hours: All remaining hours

CHARGES

The monthly bill will consist of the following charges, or a minimum bill as discussed below, whichever is greater, plus adjustments:

Bundled Charges

Basic Service Charge		
Self-Contained Meter	\$ 1.110	per day
Instrument Rated Meter	\$ 1.932	per day
Primary Meter	\$ 4.733	per day
Demand Charge On-Peak	\$ 6.414	per kW
Demand Charge Off-Peak	\$ 4.171	per kW
Energy Charge On-Peak	\$ 0.08531	per kWh
Energy Charge Off-Peak	\$ 0.04598	per kWh

MINIMUM BILL

The minimum bill will not be less than \$ 1.932 per day plus \$ 6.414 per kW multiplied by the higher of:

1. The highest kW used during the 12 months ending with the current month, or



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2. the minimum kW specified in the Electric Service Agreement, if applicable.

For billing purposes, the kW used in this rate schedule will be based on the average kW used during the 15-minute period of maximum use during the month.

Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components		
Customer Accounts	\$ 0.482	per day
Billing	\$ 0.028	per day
Meter Reading	\$ 0.009	per day
Metering (only one applies)		
Self-Contained Meter	\$ 0.591	per day
Instrument Rate Meter	\$ 1.413	per day
Primary Meter	\$ 4.214	per day

Demand Charge Components		
Generation on-peak	\$ 2.087	per kW
Generation off-peak	\$ 2.714	per kW
Delivery on-peak	\$ 1.457	per kW
Delivery off-peak	\$ 1.457	per kW
Transmission on-peak	\$ 2.870	per kW

Energy Charge Components		
Generation on-peak	\$ 0.08052	per kWh
Generation off-peak	\$ 0.04119	per kWh
Delivery (all kWh)	\$ 0.00164	per kWh
System Benefits (all kWh)	\$ 0.00315	per kWh



ADJUSTMENTS

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

CPP-GS	Critical Peak Pricing
EPR-2	Partial Requirements - Net Billing
EPR-6	Partial Requirements - Net Metering
E-56R	Partial Requirements - Renewable
GPS-1, GPS-2, GPS-3	Green Power
PPR	Preference power

POWER FACTOR REQUIREMENTS

1. The Customer's load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.



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3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of $\pm 95\%$.
4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load does not meet the requirements the Customer will pay the cost to install and remove the equipment.
5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 1/2 HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter. This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.
4. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown below.
5. Customers taking service under this rate schedule may be subject to an Electric Service Agreement.