

AVAILABILITY

This rate schedule is applicable to non-taxable religious houses of worship.

The Company may request a copy of the Internal Revenue Service letter in which the Customer's non-taxable status as a religious organization is determined. Customers also agree to provide the Company a copy of any Internal Revenue Service letter which changes or supersedes that tax status determination.

DESCRIPTION

This rate schedule is specifically for places of worship. It is only available to the actual sanctuary or principal place of worship, and does not apply to separate or combined facilities such as kitchens or meeting rooms.

This rate has three parts: a basic service charge, a demand charge, and an energy charge. The energy charge will vary by season (summer or winter) and both the demand and energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak).

TIME PERIODS

On-Peak hours: 11:00 a.m. to 9:00 p.m. Monday through Friday.

Off-Peak hours: All remaining hours.

Summer season: May through October billing cycles
Winter season: November through April billing cycles

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

| Basic Service Charge | \$ 2.238 | per day | Ī |
|----------------------|----------|---------|---|
|----------------------|----------|---------|---|

| Demand and Energy Charges | | | |
|-------------------------------|----------|----------|--------|
| | Summer | Winter | |
| On-Peak Demand Charge | \$ 3.910 | \$ 3.910 | per kW |
| Off-Peak Excess Demand Charge | \$ 2.684 | \$ 2.684 | per kW |

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RATE SCHEDULE E-20 CLASSIFIED TIME-OF-USE SERVICE FOR RELIGIOUS HOUSES OF WORSHIP

| On-Peak Energy Charge: | \$ 0.17312 | \$ 0.15668 | per kWh |
|-------------------------|------------|------------|---------|
| Off-Peak Energy Charge: | \$ 0.08460 | \$ 0.07690 | per kWh |

In the event Off-Peak kW usage is greater than twice the highest On-Peak kW usage in a month, the difference between the Off-Peak kW usage and twice the On-Peak kW usage will be billed at the Off-Peak Excess Demand Charge. Total On-Peak kW usage for the month will also be billed as shown above.

For billing purposes, the kW used in this rate schedule is based on the average kW used during the 15-minute period of maximum use during the On-Peak period and the Off-Peak period during the month.

<u>Unbundled Standard Offer Service</u>

Bundled Charges consist of the Components shown below. These are not additional charges.

| Basic Service Charges | | |
|-----------------------|----------|---------|
| Customer Accounts | \$ 0.559 | per day |
| Meter Reading | \$ 0.010 | per day |
| Billing | \$ 0.032 | per day |
| Metering | \$ 1.637 | per day |

| Demand Charges | | | |
|---------------------------------|------------|------------|---------|
| Transmission Charge On-Peak | | \$ 2.870 | per kW |
| Delivery Charge On-Peak | | \$ 1.040 | per kW |
| Delivery Charge Excess Off-Peak | | \$ 2.684 | per kW |
| Energy Charges | | | |
| | Summer | Winter | |
| Generation On-Peak | \$ 0.12700 | \$ 0.11056 | per kWh |
| Generation Off-Peak | \$ 0.03848 | \$ 0.03078 | per kWh |
| Delivery | \$ 0.04251 | \$ 0.04251 | per kWh |
| System Benefits | \$ 0.00361 | \$ 0.00361 | per kWh |

ARIZONA PUBLIC SERVICE COMPANY

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ADJUSTMENTS

- 1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
- 2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
- 3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
- 4. The Demand Side Management Adjustment charge, Adjustment Schedule DSMAC-1.
- 5. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
- 6. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
- 7. The Court Resolution Surcharge, Adjustment Schedule CRS-1.
- 8. The System Reliability Benefit Adjustment Mechanism charge, Adjustment Schedule SRB-1.
- 9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

| EPR-2 | Partial Requirements – Net Billing |
|---------------------|-------------------------------------|
| EPR-6 | Partial Requirements – Net Metering |
| E-56R | Partial Requirements - Renewable |
| GPS-1, GPS-2, GPS-3 | Green Power |

POWER FACTOR REQUIREMENTS

- 1. The Customer's load must not deviate from phase balance by more than 10%.
- 2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
- 3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of \pm 95%.

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- 4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load doesn't meet the requirements the Customer will pay the cost to install and remove the equipment.
- 5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

SERVICE DETAILS

- 1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
- 2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of $7 \frac{1}{2}$ HP or more.
- 3. Electric service is supplied at a single point of delivery and measured through a single meter.
- 4. The contract period for all Customers receiving service under this rate schedule will be one (1) year at the Company's option.
- 5. This rate schedule is not available to service for which Rate Schedules E-34 or E-35 is applicable.
- 6. Direct Access Customers are not eligible for this rate schedule.

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