



**RATE SCHEDULE E-20
CLASSIFIED TIME-OF-USE SERVICE
FOR RELIGIOUS HOUSES OF WORSHIP**

AVAILABILITY

This rate schedule is applicable to non-taxable religious houses of worship which were being served on the rate prior to July 1, 2013.

Eligibility for this rate schedule was frozen beginning on July 1, 2013. This means no new Customers will be served under this schedule after that date, and any Customer that moves to another available rate schedule cannot move back to this one. Charges on this schedule may change.

The Company may request a copy of the Internal Revenue Service letter in which the Customer's non-taxable status as a religious organization is determined. Customers also agree to provide the Company a copy of any Internal Revenue Service letter which changes or supersedes that tax status determination.

DESCRIPTION

This rate schedule is specifically for places of worship. It is only available to the actual sanctuary or principal place of worship, and does not apply to separate or combined facilities such as kitchens or meeting rooms.

This rate has three parts: a basic service charge, a demand charge, and an energy charge. The energy charge will vary by season (summer or winter) and both the demand and energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak).

TIME PERIODS

On-Peak hours: 11:00 a.m. to 9:00 p.m. Monday through Friday.

Off-Peak hours: All remaining hours.

Summer season: May through October billing cycles

Winter season: November through April billing cycles

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge	\$2.020	per day
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Demand and Energy Charges			
	Summer	Winter	
On-Peak Demand Charge	\$3.800	\$3.800	per kW
Off-Peak Excess Demand Charge	\$2.400	\$2.400	per kW
On-Peak Energy Charge:	\$0.15474	\$0.13642	per kWh
Off-Peak Energy Charge:	\$0.07535	\$0.06764	per kWh

In the event Off-Peak kW usage is greater than twice the highest On-Peak kW usage in a month, the difference between the Off-Peak kW usage and twice the On-Peak kW usage will be billed at the Off-Peak Excess Demand Charge. Total On-Peak kW usage for the month will also be billed as shown above.

For billing purposes, the kW used in this rate schedule is based on the average kW used during the 15-minute period of maximum use during the On-Peak period and the Off-Peak period during the month.

Unbundled Standard Offer Service

Bundled Charges consist of the Components shown below. These are not additional charges.

Basic Service Charges		
Customer Accounts	\$0.504	per day
Meter Reading	\$0.009	per day
Billing	\$0.030	per day
Metering	\$1.477	per day

Demand Charges		
Transmission Charge On-Peak	\$2.870	per kW
Delivery Charge On-Peak	\$0.930	per kW
Delivery Charge Excess Off-Peak	\$2.400	per kW



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Energy Charges			
	Summer	Winter	
Generation On-Peak	\$0.11390	\$0.09558	per kWh
Generation Off-Peak	\$0.03451	\$0.02680	per kWh
Delivery	\$0.03808	\$0.03808	per kWh
System Benefits	\$0.00276	\$0.00276	per kWh

ADJUSTMENTS

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Net Metering
E-56R	Partial Requirements - Renewable
GPS-1, GPS-2, GPS-3	Green Power



POWER FACTOR REQUIREMENTS

1. The Customer's load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of $\pm 95\%$.
4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load doesn't meet the requirements the Customer will pay the cost to install and remove the equipment.
5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. The contract period for all Customers receiving service under this rate schedule will be one (1) year at the Company's option.
5. This rate schedule is not available to service for which Rate Schedules E-34 or E-35 is applicable.
6. Direct Access Customers are not eligible for this rate schedule.