

AVAILABILITY

This rate schedule is available to private and public elementary and secondary schools (K-12) whose average monthly maximum demand is less than or equal to 400 kW per month.

DESCRIPTION

This rate schedule is specifically for K-12 educational facilities and is available only to the actual meter of the school that is connected to classrooms or facilities directly related to teaching. The rate does not apply to separate facilities such as administration offices, or bus depots. This rate schedule has three parts: a basic service charge; a demand charge for the average demand (kW) supplied during the 15-minute period of maximum use during the month; and an energy charge for the total energy (kWh) used for the entire month. The energy charge will vary by season (summer or winter) and time of day (On-Peak and Off-Peak).

The Company will place the Customer on the applicable Rate Schedule GS-SCHOOLS M or GS-SCHOOLS L based on the average summer monthly maximum demand, as determined by the Company each year. This determination will be made annually.

TIME PERIODS

Summer:	May through October billing cycles
Winter:	November through April Billing Cycles
Summer Hours	
On-Peak hours:	3:00 p.m. to 8:00 p.m. Monday through Friday
Off-Peak hours:	All remaining hours
<u>Winter Hours</u> On-Peak hours: Off-Peak hours:	3:00 p.m. to 8:00 p.m. Monday through Friday All remaining hours



CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Rates

Basic Service Charge (only one applies)		
For service through Self-Contained Meters	\$ 1.304	per day
For service through Instrument-Rated Meters	\$ 2.272	per day
For service at Primary Voltage	\$ 5.568	per day
For service at Transmission Voltage	\$ 41.432	per day

Demand Charges			
Secondary Service	First 100 kW	\$ 12.944	per kW
	All additional kW	\$ 7.298	per kW
Primary Service	First 100 kW	\$ 12.074	per kW
	All additional kW	\$ 6.426	per kW
Transmission Service	First 100 kW	\$ 9.607	per kW
	All additional kW	\$ 3.961	per kW

Energy Charges:			
	Summer Peak	Winter	
On-Peak	\$ 0.20962	\$ 0.14031	per kWh
Off-Peak	\$ 0.07842	\$ 0.05250	per kWh

For billing purposes, including determination of monthly maximum demands, the kW used in this rate schedule shall be based on the maximum demand kW used during the 15-minute period of maximum use during the On-Peak and Off-Peak periods during the month.



Unbundled Components of the Bundled Charges

Bundled charges consist of the components shown below. These are not additional charges. Basic Service Charge Components

Customer Accounts	\$ 0.567	per day
Billing	\$ 0.032	per day
Meter Reading	\$ 0.010	per day
Meter Charge (only one applies)		
Self-Contained Meter	\$ 0.695	per day
Instrument-Rated Meter	\$ 1.663	per day
Primary Voltage Meter	\$ 4.959	per day
Transmission Voltage Meter	\$ 40.823	per day

Demand Charge Components

(only one service voltage applies in addition to the Transmission and Ancillary charge)

Transmission & Ancillary		\$ 2.870	per kW
	First 100 kW	\$ 10.074	per kW
Delivery - Secondary Service	All additional kW	\$ 4.428	per kW
Delivery - Primary Service	First 100 kW	\$ 9.204	per kW
	All additional kW	\$ 3.556	per kW
Delivery - Transmission	First 100 kW	\$ 6.737	per kW
Service	All additional kW	\$ 1.091	per kW

Energy Charge Components

	Summer Peak	Winter	
Generation On-Peak	\$ 0.18020	\$ 0.11089	per kWh
Generation Off-Peak	\$ 0.04900	\$ 0.02308	per kWh

Delivery	\$ 0.02581	per kWh
System Benefits	\$ 0.00361	per kWh



ADJUSTMENTS

The bill will include the following adjustments:

- 1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
- 2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
- 3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
- 4. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1
- 5. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
- 6. The Court Resolution Surcharge, Adjustment Schedule CRS-1.
- 7. The System Reliability Benefit Adjustment Mechanism charge, Adjustment Schedule SRB-1.
- 8. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
- 9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Net Metering
E-56R	Partial Requirements - Renewable
GPS-1, GPS-2, GPS-3	Green Power
SD-1	Schools Discount
SGSP (Frozen)	Schools and Government Solar Program



POWER FACTOR REQUIREMENTS

- 1. The Customer's load must not deviate from phase balance by more than 10%.
- 2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
- 3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of \pm 95%.
- 4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load doesn't meet the requirements the Customer will pay the cost to install and remove the equipment.
- 5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

SERVICE DETAILS

- 1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
- 2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ¹/₂ HP or more.
- 3. Electric service is supplied at a single point of delivery and measured through a single meter.
- 4. Direct Access Customers are not eligible for this rate schedule.
- 5. The contract period for all Customers receiving service under this rate schedule will be one (1) year at the Company's option.



6. Service under this schedule is generally provided at secondary voltage; primary voltage when the Customer owns the distribution transformer(s); or transmission voltage.