



**RATE SCHEDULE GS-SCHOOLS M
GENERAL SERVICE TIME-OF-USE (0 kW – 400 kW)
ELEMENTARY AND SECONDARY SCHOOLS**

AVAILABILITY

This rate schedule is available to private and public elementary and secondary schools (K-12) whose average monthly maximum demand is less than or equal to 400 kW per month.

DESCRIPTION

This rate schedule has three parts: a basic service charge; a demand charge for the average demand (kW) supplied during the 15-minute period of maximum use during the month; and an energy charge for the total energy (kWh) used for the entire month. The rate was designed to recognize the unique daily and seasonal patterns of electricity used by many schools throughout the state; therefore, the energy charge will vary both by season (Summer-Peak, Summer-Shoulder or Winter) and the time of day that the energy is used (On-Peak, Shoulder-Peak, or Off-Peak).

The Company will place the Customer on the applicable Rate Schedule GS-SCHOOLS M or GS-SCHOOLS L based on the average summer monthly maximum demand, as determined by the Company each year. This determination will be made annually.

TIME PERIODS

Summer:	June through August billing cycles
Summer Shoulder:	May, September, and October billing cycles
Winter:	November through April Billing Cycles

Summer and Summer-Shoulder Hours

On-Peak hours:	3:00 p.m. to 8:00 p.m. Monday through Friday
Shoulder-Peak hours:	11:00 a.m. to 3:00 p.m. Monday through Friday
Off-Peak hours:	All remaining hours

Winter Hours

On-Peak hours:	5:00 a.m. to 11:00 a.m. Monday through Friday
Shoulder-Peak hours:	3:00 p.m. to 8:00 p.m. Monday through Friday
Off-Peak hours:	All remaining hours

CHARGES

The monthly bill will consist of the following charges, plus adjustments:



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Bundled Rates

Basic Service Charge		
For service through Self-Contained Meters	\$1.160	per day, or
For service through Instrument-Rated Meters	\$2.020	per day, or
For service at Primary Voltage	\$4.947	per day, or
For service at Transmission Voltage	\$36.795	per day

Demand Charges			
Secondary Service	First 100 kW	\$11.816	per kW
	All additional kW	\$6.802	per kW
Primary Service	First 100 kW	\$11.044	per kW
	All additional kW	\$6.028	per kW
Transmission Service	First 100 kW	\$8.853	per kW
	All additional kW	\$3.839	per kW

Energy Charges:				
	Summer Peak	Summer Shoulder	Winter	
On-Peak	\$0.18571	\$0.16032	\$0.12415	per kWh
Shoulder-Peak	\$0.13746	\$0.11865	\$0.09186	per kWh
Off-Peak	\$0.06920	\$0.05952	\$0.04617	per kWh

For billing purposes, including determination of monthly maximum demands, the kW used in this rate schedule shall be based on the maximum demand kW used during the 15-minute period of maximum use during the On-Peak, Shoulder-Peak and Off-Peak periods during the month.

Unbundled Components of the Bundled Charges

Bundled charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts	\$0.504	per day
Billing	\$0.030	per day
Meter Reading	\$0.009	per day



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Meter Charge (only one applies)		
Self-Contained Meter	\$0.617	per day
Instrument-Rated Meter	\$1.477	per day
Primary Voltage Meter	\$4.404	per day
Transmission Voltage Meter	\$36.252	per day

Demand Charge Components
(only one service voltage applies in addition to the Transmission and Ancillary charge)

Transmission & Ancillary	\$2.870	per kW
Delivery - Secondary Service	First 100 kW	\$8.946 per kW
	All additional kW	\$3.932 per kW
Delivery - Primary Service	First 100 kW	\$8.174 per kW
	All additional kW	\$3.158 per kW
Delivery - Transmission Service	First 100 kW	\$5.983 per kW
	All additional kW	\$0.969 per kW

Energy Charge Components

	Summer Peak	Summer Shoulder	Winter	
Generation On-Peak	\$0.16003	\$0.13464	\$0.09847	per kWh
Generation Shoulder-Peak	\$0.11178	\$0.09297	\$0.06618	per kWh
Generation Off-Peak	\$0.04352	\$0.03384	\$0.02049	per kWh
Delivery	\$0.02292		per kWh	
System Benefits	\$0.00276		per kWh	

ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.



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4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Any applicable taxes and governmental fees that are assessed on APS’s revenues, prices, sales volume, or generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Net Metering
E-56R	Partial Requirements - Renewable
GPS-1, GPS-2, GPS-3	Green Power
SD-1	Schools Discount
SGSP (Frozen)	Schools and Government Solar Program

POWER FACTOR REQUIREMENTS

1. The Customer’s load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless APS agrees.
3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of ± 95%.
4. APS may install certain monitoring equipment to test the Customer’s power factor. If the load doesn’t meet the requirements the Customer will pay the cost to install and remove the equipment.
5. If the Customer’s load does not meet the power factor requirements they must resolve the issue. Otherwise, they must pay for any costs incurred by APS for investments on its system necessary to address the issue. Also, until APS deems the problem to be



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remedied, we may compute the Customer's monthly billing demand with kVA instead of kW.

SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
2. Electric service provided will be single-phase, 60 Hertz at APS's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. Direct Access Customers are not eligible for this rate schedule.
5. The contract period for all Customers receiving service under this rate schedule will be one (1) year at the Company's option.
6. Service under this schedule is generally provided at secondary voltage; primary voltage when the Customer owns the distribution transformer(s), or transmission voltage.