



**RATE SCHEDULE GS-SCHOOLS M  
GENERAL SERVICE TIME-OF-USE (0 kW – 400 kW)  
ELEMENTARY AND SECONDARY SCHOOLS**

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AVAILABILITY

This rate schedule is available to private and public elementary and secondary schools (K-12) whose average monthly maximum demand is less than or equal to 400 kW per month.

DESCRIPTION

This rate schedule is specifically for K-12 educational facilities and is available only to the actual meter of the school that is connected to classrooms or facilities directly related to teaching. The rate does not apply to separate facilities such as administration offices, or bus depots. This rate schedule has three parts: a basic service charge; a demand charge for the average demand (kW) supplied during the 15-minute period of maximum use during the month; and an energy charge for the total energy (kWh) used for the entire month. The energy charge will vary by season (summer or winter) and time of day (On-Peak and Off-Peak).

The Company will place the Customer on the applicable Rate Schedule GS-SCHOOLS M or GS-SCHOOLS L based on the average summer monthly maximum demand, as determined by the Company each year. This determination will be made annually.

TIME PERIODS

Summer: May through October billing cycles  
 Winter: November through April Billing Cycles

Summer Hours

On-Peak hours: 3:00 p.m. to 8:00 p.m. Monday through Friday  
 Off-Peak hours: All remaining hours

Winter Hours

On-Peak hours: 3:00 p.m. to 8:00 p.m. Monday through Friday  
 Off-Peak hours: All remaining hours

CHARGES

The monthly bill will consist of the following charges, plus adjustments:



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Bundled Rates

Basic Service Charge (only one applies)		
For service through Self-Contained Meters	\$ 1.115	per day
For service through Instrument-Rated Meters	\$ 1.941	per day
For service at Primary Voltage	\$ 4.753	per day
For service at Transmission Voltage	\$ 35.352	per day

Demand Charges			
Secondary Service	First 100 kW	\$ 11.465	per kW
	All additional kW	\$ 6.648	per kW
Primary Service	First 100 kW	\$ 10.723	per kW
	All additional kW	\$ 5.904	per kW
Transmission Service	First 100 kW	\$ 8.618	per kW
	All additional kW	\$ 3.801	per kW

Energy Charges:			
	Summer Peak	Winter	
On-Peak	\$ 0.17892	\$ 0.11978	per kWh
Off-Peak	\$ 0.06698	\$ 0.04486	per kWh

For billing purposes, including determination of monthly maximum demands, the kW used in this rate schedule shall be based on the maximum demand kW used during the 15-minute period of maximum use during the On-Peak and Off-Peak periods during the month.

Unbundled Components of the Bundled Charges

Bundled charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts	\$ 0.484	per day
Billing	\$ 0.029	per day
Meter Reading	\$ 0.009	per day



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Meter Charge (only one applies)		
Self-Contained Meter	\$ 0.593	per day
Instrument-Rated Meter	\$ 1.419	per day
Primary Voltage Meter	\$ 4.231	per day
Transmission Voltage Meter	\$ 34.830	per day

**Demand Charge Components  
(only one service voltage applies in addition to the Transmission and Ancillary charge)**

Transmission & Ancillary		\$ 2.870	per kW
Delivery - Secondary Service	First 100 kW	\$ 8.595	per kW
	All additional kW	\$ 3.778	per kW
Delivery - Primary Service	First 100 kW	\$ 7.853	per kW
	All additional kW	\$ 3.034	per kW
Delivery - Transmission Service	First 100 kW	\$ 5.748	per kW
	All additional kW	\$ 0.931	per kW

**Energy Charge Components**

	Summer Peak	Winter	
Generation On-Peak	\$ 0.15375	\$ 0.09461	per kWh
Generation Off-Peak	\$ 0.04181	\$ 0.01969	per kWh

Delivery	\$ 0.02202	per kWh
System Benefits	\$ 0.00315	per kWh

**ADJUSTMENTS**

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.



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4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1
6. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

**RATE RIDERS**

Eligible rate riders for this rate schedule are:

EPR-2	Partial Requirements - Net Billing
EPR-6	Partial Requirements - Net Metering
E-56R	Partial Requirements - Renewable
GPS-1, GPS-2, GPS-3	Green Power
SD-1	Schools Discount
SGSP (Frozen)	Schools and Government Solar Program

**POWER FACTOR REQUIREMENTS**

1. The Customer's load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of  $\pm 95\%$ .
4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load doesn't meet the requirements the Customer will pay the cost to install and remove the equipment.



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5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

**SERVICE DETAILS**

1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. Direct Access Customers are not eligible for this rate schedule.
5. The contract period for all Customers receiving service under this rate schedule will be one (1) year at the Company's option.
6. Service under this schedule is generally provided at secondary voltage; primary voltage when the Customer owns the distribution transformer(s), or transmission voltage.