



AVAILABILITY

This rate schedule is for a pilot rate available only to non-residential Customers that meet all of the following criteria:

- a. Have average summer monthly peak site loads of 401 kW and greater.
- b. Do not qualify for Rate Schedules E-34 or E-35.
- c. Are not taking service under rate rider AG-X or through Direct Access.
- d. Operate a chemical, mechanical, or thermal energy storage system located on their premises.

This rate schedule will be capped at a peak demand total of 35,000 kW of installed systems and active interconnection applications, on a first-come first-served basis. This rate is subject to the availability of required metering equipment, including bidirectional production meters for solar systems and bidirectional meters for the battery installation for the evaluation of effectiveness of the pilot program, and completion of necessary enhancements to the Company’s billing system.

DESCRIPTION

This rate has three parts: (1) a basic service charge; (2) a demand charge for the highest amount of demand (kW) averaged in a 15-minute period for the month; and (3) an energy charge for the energy (kWh) used during the month. The demand and energy charges vary by season (i.e., summer or winter) and time of day (i.e., On-Peak and Off-Peak).

If a Customer no longer meets the requirements of this rate schedule, the Company will place that Customer on the applicable Time-of-Use Rate Schedule (E-32 TOU XS, E-32 TOU S, E-32 TOU M, E-32 TOU L) based on the Customer’s average summer monthly maximum demand, as determined by the Company each year.

A customer’s monthly peak site load is the average kW supplied during the 15 minute period of maximum use during on-peak hours for each respective billing period.

TIME PERIOD

Summer Hours

On-Peak hours: 4:00 pm – 9:00 pm Monday through Friday
Off-Peak hours: All remaining hours

Winter Hours

On-Peak hours: 4:00 pm – 9:00 pm Monday through Friday
Off-Peak hours: All remaining hours



**RATE SCHEDULE E-32 L SP
LARGE GENERAL SERVICE (401 kW +)
STORAGE PILOT**

Summer season: Bill cycles months May through October
 Winter season: Bill cycles months November through April

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge (only one applies)		
For service through Self-Contained Meters	\$ 3.307	per day
For service through Instrument-Rated Meters	\$ 4.238	per day
For service at Primary Voltage	\$ 7.410	per day
For service at Transmission Voltage	\$ 41.918	per day

Demand Charges (only one set applies)				
		Summer	Winter	
Secondary	On-Peak kW	\$ 6.994	\$ 5.455	per kW
	Off-Peak kW	\$ 2.634	\$ 1.885	per kW
Primary	On-Peak kW	\$ 6.696	\$ 5.448	per kW
	Off-Peak kW	\$ 2.513	\$ 1.868	per kW
Transmission	On-Peak kW	\$ 5.399	\$ 4.885	per kW
	Off-Peak kW	\$ 1.707	\$ 1.413	per kW

Energy Charges			
	Summer	Winter	
On-Peak	\$ 0.21763	\$ 0.08455	per kWh
Off-Peak	\$ 0.07889	\$ 0.04959	per kWh



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Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 2.597	per day
Meter Reading	\$ 0.010	per day
Billing	\$ 0.032	per day
Metering* (only one applies)		
Self-Contained Meters	\$ 0.668	per day
Instrument-Rated Meters	\$ 1.599	per day
Primary	\$ 4.771	per day
Transmission	\$ 39.279	per day

*These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges.

Demand Charge Components

		Summer	Winter	
Transmission On-Peak		\$ 2.870	\$ 2.870	per kW
Generation On-Peak		\$ 1.462	\$ 1.462	per kW
Generation Off-Peak		\$ 0.934	\$ 0.934	per kW
Delivery - Secondary	On-Peak kW	\$ 2.662	\$ 1.123	per kW
	Off-Peak kW	\$ 1.700	\$ 0.951	per kW
Delivery -Primary	On-Peak kW	\$ 2.364	\$ 1.116	per kW
	Off-Peak kW	\$ 1.579	\$ 0.934	per kW
Delivery - Transmission	On-Peak kW	\$ 1.067	\$ 0.553	per kW
	Off-Peak kW	\$ 0.773	\$ 0.479	per kW



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Energy Charge Components

System Benefits Charge:	\$ 0.00361	per kWh
Delivery Charge	\$ 0.00000	per kWh

	Summer	Winter	
Generation On-Peak	\$ 0.21402	\$ 0.08094	per kWh
Generation Off-Peak	\$ 0.07528	\$ 0.04598	per kWh

For billing demand purposes:

The On-Peak kW used in this rate schedule will be the greater of the following:

1. The average kW supplied during the 15-minute period of maximum use during On-Peak hours for each respective billing period, as determined from readings of the Company's meters or in accordance with the Company's Service Schedule 8.
2. The minimum kW specified in the agreement for service or individual contract.
3. 300 kW.

Off-peak kW will be based on the average kW supplied during the 15-minute period of maximum use during Off-Peak hours of the billing period, as determined as recorded by the Company's meters or in accordance with the Company's Service Schedule 8.

The monthly bill for service under this rate schedule will not be less than the Bundled Basic Service Charge plus the Bundled Demand Charge for each kW.

Summer Billing Season: May through October billing cycles
 Winter Billing Season: November through April billing cycles

Seasonal billing charges will be applied to a Customer's bills by monthly bill cycle.

ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.



2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
5. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
6. The Court Resolution Surcharge, Adjustment Schedule CRS-1.
7. The System Reliability Benefit Adjustment Mechanism charge, Adjustment Schedule SRB-1
8. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, and generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Solar Net Metering
E-56 R	Partial Requirements – Renewable
GPS-1, GPS-2, GPS-3	Green Power

POWER FACTOR REQUIREMENTS

1. The Customer's load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of $\pm 95\%$.
4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load doesn't meet the requirements, the Customer will pay the cost to install and remove the Company's equipment.



5. If the load does not meet the power factor requirements, the Customer must resolve the issue with the Company. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These Service Schedules provide details about how the Company serves Customers.
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. At the Company's option, a Customer will be required to sign the Company's standard agreement for service. If additional construction is required to serve the Customer, the contract period will be five years. If no additional distribution construction is required to serve the Customer, the contract period will be two years. At the end of a two-year service agreement, the Customer may request to modify the minimum kW in the standard agreement for service to reflect the Customer's actual usage during those two years.