



AVAILABILITY

This rate schedule is for a pilot rate available only to non-residential Customers that meet all of the following criteria:

- a. Have average summer monthly peak site loads of 401 kW and greater.
- b. Do not qualify for Rate Schedules E-34 or E-35.
- c. Are not taking service under rate rider AG-X or through Direct Access.
- d. Operate a chemical, mechanical, or thermal energy storage system located on their premises.

This rate schedule will be capped at a peak demand total of 35,000 kW of installed systems and active interconnection applications, on a first-come first-served basis. This rate is subject to the availability of required metering equipment, including bidirectional production meters for solar systems and bidirectional meters for the battery installation for the evaluation of effectiveness of the pilot program, and completion of necessary enhancements to the Company’s billing system.

DESCRIPTION

This rate has three parts: (1) a basic service charge; (2) a demand charge for the highest amount of demand (kW) averaged in a 15-minute period for the month; and (3) an energy charge for the energy (kWh) used during the month. The demand and energy charges vary by season (i.e., summer or winter) and time of day (i.e., On-Peak and Off-Peak).

If a Customer no longer meets the requirements of this rate schedule, the Company will place that Customer on the applicable Time-of-Use Rate Schedule (E-32 TOU XS, E-32 TOU S, E-32 TOU M, E-32 TOU L) based on the Customer’s average summer monthly maximum demand, as determined by the Company each year.

TIME PERIOD

Summer Hours

On-Peak hours: 4:00 pm – 9:00 pm every day
Off-Peak hours: All remaining hours

Winter Hours

On-Peak hours: 4:00 pm – 9:00 pm every day
Off-Peak hours: All remaining hours

Summer season: Bill cycles months May through October
Winter season: Bill cycles months November through April



CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge (only one applies)		
For service through Self-Contained Meters	\$ 2.891	per day
For service through Instrument-Rated Meters	\$ 3.705	per day
For service at Primary Voltage	\$ 6.477	per day
For service at Transmission Voltage	\$ 36.639	per day

Demand Charges (only one set applies)				
		Summer	Winter	
Secondary	On-Peak kW	\$ 6.167	\$ 4.937	per kW
	Off-Peak kW	\$2.302	\$ 1.647	per kW
Primary	On-Peak kW	\$ 5.929	\$4.931	per kW
	Off-Peak kW	\$ 2.196	\$ 1.632	per kW
Transmission	On-Peak kW	\$ 4.892	\$ 4.481	per kW
	Off-Peak kW	\$ 1.492	\$ 1.235	per kW

Energy Charges			
	Summer	Winter	
On-Peak	\$ 0.17608	\$ 0.07136	per kWh
Off-Peak	\$ 0.06398	\$ 0.04190	per kWh



Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 2.270	per day
Meter Reading	\$ 0.009	per day
Billing	\$ 0.028	per day
Metering* (only one applies)		
Self-Contained Meters	\$ 0.584	per day
Instrument-Rated Meters	\$ 1.398	per day
Primary	\$ 4.170	per day
Transmission	\$ 34.332	per day

*These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges.

Demand Charge Components

		Summer	Winter	
Transmission On-Peak		\$ 2.870	\$ 2.870	per kW
Generation On-Peak		\$ 1.169	\$ 1.169	per kW
Generation Off-Peak		\$ 0.816	\$ 0.816	per kW
Delivery - Secondary	On-Peak kW	\$ 2.128	\$ 0.898	per kW
	Off-Peak kW	\$ 1.486	\$ 0.831	per kW
Delivery -Primary	On-Peak kW	\$ 1.890	\$ 0.892	per kW
	Off-Peak kW	\$ 1.380	\$ 0.816	per kW
Delivery - Transmission	On-Peak kW	\$ 0.853	\$ 0.442	per kW
	Off-Peak kW	\$ 0.676	\$ 0.419	per kW



**RATE SCHEDULE E-32 L SP
LARGE GENERAL SERVICE (401 kW +)
STORAGE PILOT**

Energy Charge Components

System Benefits Charge:	\$ 0.00316	per kWh
Delivery Charge	\$ 0.00000	per kWh

	Summer	Winter	
Generation On-Peak	\$ 0.17292	\$ 0.06820	per kWh
Generation Off-Peak	\$ 0.06082	\$ 0.03874	per kWh

For billing demand purposes:

The On-Peak kW used in this rate schedule will be the greater of the following:

1. The average kW supplied during the 15-minute period of maximum use during On-Peak hours for each respective billing period, as determined from readings of the Company's meters or in accordance with the Company's Service Schedule 8.
2. The minimum kW specified in the agreement for service or individual contract.
3. 300 kW.

Off-peak kW will be based on the average kW supplied during the 15-minute period of maximum use during Off-Peak hours of the billing period, as determined as recorded by the Company's meters or in accordance with the Company's Service Schedule 8.

The monthly bill for service under this rate schedule will not be less than the Bundled Basic Service Charge plus the Bundled Demand Charge for each kW.

Summer Billing Season: May through October billing cycles
 Winter Billing Season: November through April billing cycles

Seasonal billing charges will be applied to a Customer's bills by monthly bill cycle.

ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.



4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
7. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, and generation volume.

RATE RIDERS

Eligible rate riders for this rate schedule are:

EPR-2	Partial Requirements - Net Billing
EPR-6	Partial Requirements - Solar Net Metering
E-56 R	Partial Requirements - Renewable
GPS-1, GPS-2, GPS-3	Green Power

POWER FACTOR REQUIREMENTS

1. The Customer's load must not deviate from phase balance by more than 10%.
2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of $\pm 95\%$.
4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load doesn't meet the requirements, the Customer will pay the cost to install and remove the Company's equipment.
5. If the load does not meet the power factor requirements, the Customer must resolve the issue with the Company. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.



SERVICE DETAILS

1. APS provides electric service under the Company's Service Schedules. These Service Schedules provide details about how the Company serves Customers.
2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
3. Electric service is supplied at a single point of delivery and measured through a single meter.
4. At the Company's option, a Customer will be required to sign the Company's standard agreement for service. If additional construction is required to serve the Customer, the contract period will be five years. If no additional distribution construction is required to serve the Customer, the contract period will be two years. At the end of a two-year service agreement, the Customer may request to modify the minimum kW in the standard agreement for service to reflect the Customer's actual usage during those two years.