

## <u>AVAILABILITY</u>

This rate schedule is available to Standard Offer Customers for service to water pumps for the purpose of agricultural irrigation.

## **DESCRIPTION**

Rate Schedule E-221 AG is a rate schedule for agricultural Customers using a pump to move water for agricultural irrigation. This rate has three parts: a basic service charge, a demand charge, and an energy charge.

#### **CHARGES**

The monthly bill will consist of the following charges or a minimum bill, whichever is greater, plus adjustments:

## **Bundled Charges**

Basic Sarvice Charge (only one applies)			
Basic Service Charge (only one applies)			
Self-Contained Meter	\$ 1.286	per day	
Instrument Rated Meter	\$ 2.238	per day	
Primary Meter	\$ 5.484	per day	
Demand Charge	\$ 4.544	per kW	
Energy Charge for the first 240 kWh	\$ 0.10580	per kWh	
Energy Charge for all additional kWh	\$ 0.07729	per kWh	

## MINIMUM BILL

The minimum bill will not be less than \$ 2.238 per day plus \$ 4.544 per kW multiplied by the higher of:

- 1. The highest kW used during the 12 months ending with the current month, or
- 2. the minimum kW specified in the Electric Service Agreement, if applicable.



For billing purposes, the kW used in this rate schedule will be based on the average kW used during the 15-minute period of maximum use during the month.

## <u>Unbundled Components of the Bundled Charges</u>

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components			
Customer Accounts	\$ 0.559	per day	
Billing	\$ 0.032	per day	
Meter Reading	\$ 0.010	per day	
Metering (only one applies)			
Self-Contained Meter	\$ 0.685	per day	
Instrument Rate Meter	\$ 1.637	per day	
Primary Meter	\$ 4.883	per day	

Demand Charge Components		
Generation	\$ 1.100	per kW
Delivery	\$ 0.574	per kW
Transmission	\$ 2.870	per kW

Energy Charge Components		
Generation for the first 240 kWh	\$ 0.08479	per kWh
Generation for all additional kWh \$0.06756 per k		per kWh
Delivery for the first 240 kWh	\$ 0.01740	per kWh
Pelivery for all additional kWh \$0.00612 per kV		per kWh
System Benefits (all kWh)	\$ 0.00361	per kWh

Phoenix, Arizona

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Title: Director, Regulation and Pricing Original Effective Date: December 1, 2021



## **ADJUSTMENTS**

- 1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
- 2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
- 3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
- 4. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
- 5. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
- 6. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
- 7. The Court Resolution Surcharge, Adjustment Schedule CRS-1.
- 8. The System Reliability Benefit Adjustment Mechanism charge, Adjustment Schedule SRB-1.
- 9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

## **RATE RIDERS**

Eligible rate riders for this rate schedule are:

EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Net Metering
E-56R	Partial Requirements - Renewable
GPS-1, GPS-2, GPS-3	Green Power
PPR	Preference power

## **POWER FACTOR REQUIREMENTS**

- 1. The Customer's load must not deviate from phase balance by more than 10%.
- 2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.



- 3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of  $\pm$  95%.
- 4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load does not meet the requirements, the Customer will pay the cost to install and remove the equipment.

If the load does not meet the power factor requirements, the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

## **DEFINITIONS**

- 1. The term Agricultural is defined as the practice of farming, including the cultivation of soil for the production of crops.
- 2. The term Irrigation is defined as the watering of land by artificial means to foster plant growth.
- 3. The term Pump is defined as the mechanical device using suction or pressure to raise or move water.

#### SERVICE DETAILS

- 1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
- 2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
- 3. Electric service is supplied at a single point of delivery and measured through a single meter.
- 4. This schedule is not applicable to breakdown, standby, supplemental, residential, or resale service.
- 5. Customers taking service under this rate schedule may be subject to an Electric Service Agreement.

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- 6. The contract period for all Customers receiving service under this rate schedule will be one (1) year at the Company's option.
- 7. Direct Access Customers are not eligible for this rate schedule.
- 8. This rate schedule is not available to service for which rate schedules E-34 or E-35 is applicable.

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