

#### **AVAILABILITY**

This rate schedule is available to non-residential Customers and to Customers with secondary services at residential sites that are separately metered such as wells or detached garages.

## **DESCRIPTION**

This rate is a General Service rate for Customers with an average summer monthly maximum demand of 20 kW or less per month. This rate has three parts: a basic service charge; a demand charge for the average demand (kW) supplied during the 1-hour period of maximum use during the month; and an energy charge for the total energy (kWh) used for the entire month. The energy charge will vary by season (summer or winter).

The Company will place the Customer on the applicable Rate Schedule E-32 XS, E-32 S, E-32 M, or E-32 L based on the Customer's average summer monthly maximum demand, as determined by the Company each year. This determination will be made annually.

#### TIME PERIODS

Summer season: May through October billing cycles
Winter season: November through April billing cycles

#### **CHARGES**

The monthly bill will consist of the following charges, plus adjustments:

## **Bundled Charges**

Basic Service Charges:		
For service through Self-Contained Meters	\$ 1.286	per day
For service through Instrument-Rated Meters	\$ 2.238	per day
For service at Primary Voltage	\$ 5.484	per day

Phoenix, Arizona

Filed by: Jessica E. Hobbick

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Effective: March 8, 2024 in Decision No. 79293



# RATE SCHEDULE E-32 XS D EXTRA SMALL GENERAL SERVICE WITH DEMAND (0 kW - 20 kW)

	Summer	Winter	
Secondary Service Demand Charge	\$ 7.754	\$ 7.754	per kW
Primary Service Demand Charge	\$ 4.833	\$ 4.833	per kW
Secondary Service Energy Charge	\$ 0.11707	\$ 0.09677	per kWh
Primary Service Energy Charge	\$ 0.11036	\$ 0.09026	per kWh

## <u>Unbundled Components of the Bundled Charges</u>

Bundled Charges consist of the components shown below. These are not additional charges.

**Basic Service Charge Components** 

such service entry entering		
Customer Accounts Charges:	\$ 0.559	per day
Meter Reading	\$ 0.010	per day
Billing	\$ 0.032	per day
Metering* (only one applies)		
Self-Contained Meters	\$ 0.685	per day
Instrument-Rated Meters	\$ 1.637	per day
Primary	\$ 4.883	per day

<sup>\*</sup>These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges.

**Demand Charge Components** 

Demarta charge components		
Delivery Secondary	\$ 7.754	per kW
Delivery Primary	\$ 4.833	per kW

**Energy Charge Components** 

System Benefits Charge	\$ 0.00361	per kWh
Transmission Charge	\$ 0.00794	per kWh

ARIZONA PUBLIC SERVICE COMPANY

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Delivery Charges (only one applies)			
	Summer	Winter	
For Secondary Service	\$ 0.01571	\$ 0.01551	per kWh
For Primary Service	\$ 0.00900	\$ 0.00900	per kWh

	Summer	Winter	
Generation Charge	\$ 0.08981	\$ 0.06971	per kWh

The kW used to determine the demand charge as shown above will be based on the average kW supplied during the highest 1-hour period during the month.

### **ADJUSTMENTS**

The bill will include the following adjustments:

- 1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
- 2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
- 3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
- 4. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
- 5. The Lost Fixed Cost Recovery Adjustment charge, Adjustment Schedule LFCR.
- 6. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
- 7. The Court Resolution Surcharge, Adjustment Schedule CRS-1.
- 8. The System Reliability Benefit Adjustment Mechanism charge, Adjustment Schedule SRB-1.
- 9. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.



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10. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

## **RATE RIDERS**

Eligible rate riders for this rate schedule are:

EPR-2	Partial Requirements – Net Billing
EPR-6	Partial Requirements – Net Metering
E-56R	Partial Requirements – Renewable
SD-1	Schools Discount
GPS-1, GPS-2, GPS-3	Green Power

### **POWER FACTOR REQUIREMENTS**

- 1. The Customer's load must not deviate from phase balance by more than 10%.
- 2. Customers receiving service at voltage levels below 69 kV must maintain a power factor of 90% lagging. The power factor cannot be leading unless the Company agrees.
- 3. Customers receiving service at voltage levels of 69 kV or above must maintain a power factor of  $\pm$  95%.
- 4. The Company may install certain monitoring equipment to test the Customer's power factor. If the load does not meet the requirements the Customer will pay the cost to install and remove the equipment.
- 5. If the load does not meet the power factor requirements the Customer must resolve the issue. Otherwise, the Customer must pay for any costs incurred by the Company for investments on its system necessary to address the issue. Also, until the problem is remedied, the Company may compute the Customer's monthly billing demand with kVA instead of kW.

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## SERVICE DETAILS

- 1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the customer's bill (for example, service connection charges).
- 2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
- 3. Electric service is supplied at a single point of delivery and measured through a single meter.
- 4. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.

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