

# AVAILABILITY

This rate schedule is available to non-residential Customers who have consistent monthly energy and demand requirements.

#### DESCRIPTION

This rate has two parts: a basic service charge and an energy charge that varies based on the season. This plan is for Customers who have billing quantities that can be calculated without the use of metering equipment and service that can be supplied from a single point of delivery; such as sprinkler systems and cable television amplifiers.

## TIME PERIODS

Summer season:	May through October billing cycles
Winter season :	November through April billing cycles

## **CHARGES**

The monthly bill will consist of the following charges, plus adjustments:

#### **Bundled Charges**

Basic Service Charge	\$ 0.444	per day
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	Summer	Winter	
Energy Charge	\$ 0.15134	\$ 0.14506	per kWh

#### Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

#### **Basic Service Charge Components**

Customer Accounts	\$ 0.412	per day
Billing	\$ 0.032	per day



Energy Charge Components			
System Benefits	\$ 0.00361	per kWh	
Transmission	\$ 0.00794	per kWh	
Delivery	\$ 0.05229	per kWh	

	Summer	Winter	
Generation Charge	\$ 0.08750	\$ 0.08122	per kWh

## **ADJUSTMENTS**

The bill will include the following adjustments:

- 1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
- 2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
- 3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
- The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1. 4.
- 5. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
- 6. The Court Resolution Surcharge, Adjustment Schedule CRS-1.
- 7. The System Reliability Benefit Adjustment Mechanism charge, Adjustment Schedule SRB-1.
- 8. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
- 9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

## SPECIAL PROVISIONS

1. Electric services being served on the Company's Rate Schedule E-30 prior to April 1, 2005 will continue to be served under this rate schedule; however, services eligible for



this rate schedule after that date must meet the demand and energy requirements set forth below.

- 2. This rate schedule is only available to Customers whose monthly demand (kW) and energy (kWh) requirements remain constant. Monthly demand and energy requirements cannot exceed 1.44 kW (12 amperes) or 1,095 kWh at 120 volts, or 2.9 kW (12 amperes) or 2,117 kWh at 240 volts. Determination of fixed monthly energy usage will be calculated based on the manufacturer's nameplate rating of the equipment and based on an average 730 hour month.
- 3. Prior written approval by an authorized Company representative is required before service is implemented under this rate schedule.
- 4. Prior written approval by an authorized Company representative is required for any change in loads. An unauthorized load change will automatically disqualify that Customer from service under this rate schedule.
- 5. The Company shall have the right to inspect the Customer's load facilities at any time to ensure compliance with all provisions of this rate schedule.
- 6. Service must be supplied at one site through one point of delivery as specified by the written approval.
- 7. This schedule is not applicable to breakdown, standby, supplemental, residential, or resale service.

# SERVICE DETAILS

- 1. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
- 2. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7 ½ HP or more.
- 3. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.