FOUR CORNERS POWER PLANT INFLOW / FLOOD CONTROL §257.82(b) UPPER RETENTION SUMP FC_InflowFlood_011_2011017

This *Inflow Design Flood Control System Plan* (Plan) document has been prepared specifically for the Upper Retention Sump at the Four Corners Power Plant. This Plan has been prepared in accordance with our understanding of the requirements prescribed in §257.82 of the Federal Register, Volume 80, Number 74, dated April 17, 2015 (U. S. Government, 2015) for hydrologic and hydraulic capacity requirements for CCR surface impoundments associated with existing Coal Combustion Residual (CCR) surface impoundments. Section §257.82 is reproduced below for reference purposes. This document serves as the *initial plan* described in §257.82.

The Upper Retention Sump is an existing CCR surface impoundment facility. Calculations have been prepared in support of the facility operation and have been included herein to address the requirements listed.

§257.82 Hydrologic and Hydraulic capacity requirements for CCR surface impoundments

(a) The owner or operator of an existing or new CCR surface impoundment or any lateral expansion of a CCR surface impoundment must design, construct, operate, and maintain an inflow design flood control system as specified in paragraphs (a)(1) and (2) of this section.

(1) The inflow design flood control system must adequately manage flow into the CCR unit during and following the peak discharge of the inflow design flood specified in paragraph (a)(3) of this section.

(2) The inflow design flood control system must adequately manage flow from the CCR unit to collect and control the peak discharge resulting from the inflow design flood specified in paragraph (a)(3) of this section.

(3) The inflow design flood is:

(i) For a high hazard potential CCR surface impoundment, as determined under 257.73(a)(2) or 257.74(a)(2), the probable maximum flood;

(ii) For a significant hazard potential CCR surface impoundment, as determined under 257.73(a)(2) or 257.74(a)(2), the 1,000-year flood;

(iii) For a low hazard potential CCR surface impoundment, as determined under §257.73(a)(2) or §257.74(a)(2), the 100-year flood; or

(iv) For an incised CCR surface impoundment, the 25-year flood.

(b) Discharge from the CCR unit must be handled in accordance with the surface water requirements under §257.3-3.

(c) Inflow design flood control system plan –

(1) *Content of the Plan.* The owner or operator must prepare initial and periodic inflow design flood control system plans for the CCR unit according to the timeframes specified in paragraphs (c)(3) and (4) of this section. These plans must document how the inflow design flood control system has been

designed and constructed to meet the requirements of this section. Each plan must be supported by appropriate engineering calculations. The owner or operator of the CCR unit has completed the inflow design flood control system plan when the plan has been placed in the facility's operating record as required by §257.105(g)(4).

(2) Amendment of the Plan. The owner or operator of the CCR unit may amend the written inflow design flood control system plan at any time provided the revised plan is placed in the facility's operating record as required by §257.105(g)(4). The owner or operator must amend the written inflow design flood control system plan whenever there is a change in conditions that would substantially affect the written plan in effect.

(3) Timeframes for preparing the initial plan -

(i) *Existing CCR surface impoundments*. The owner or operator must prepare the initial inflow design flood control system plan no later than October 17, 2016.

(ii) New CCR surface impoundments and any lateral expansion of a CCR surface impoundment. The owner of operator must prepare the initial inflow design flood control system plan no later than the date of initial receipt of CCR in the CCR unit.

(4) Frequency for revising the plan. The owner or operator must prepare periodic inflow design flood control system plans required by paragraph (c)(1) of this section every five years. The date of completing the initial plan is the basis for establishing the deadline to complete the first periodic plan. The owner or operator may complete any required plan prior to the required deadline provided the owner or operator places the completed plan into the facility's operating record within a reasonable amount of time. In all cases, the deadline for completing a subsequent plan is based on the date of completing the previous plan. For purposes of this paragraph (c)(4), the owner or operator has completed an inflow design flood control system plan when the plan has been placed in the facility's operating record as required by \$257.105(g)(4).

(5) The owner or operator must obtain a certification from a qualified engineer stating that the initial and periodic inflow design flood control system plans meet the requirements of this section.

(d) The owner or operator of the CCR unit must comply with the record keeping requirements specified in §257.105(g), the notification requirements specified in §257.106(g), and the internet requirements specified in §257.107(g).

SITE INFORMATION	
Site Name / Address	Four Corners Power Plant / 691 CR-6100, Fruitland,
	NM 85416
Owner Name / Address	Arizona Public Service / 400 North 5 th Street,
	Phoenix, AZ 85004
CCR Unit	Upper Retention Sump

OVERVIEW

The UPPER RETENTION SUMP located at the Four Corners Power Plant (FCPP) (Exhibit 1) is an incised surface impoundment that receives process and storm water inflow from the flue gas desulfurization (FGD) thickener system used to dispose of FGD from Unit 4 and 5. This is in addition to the direct precipitation associated with the impoundment. The Upper Retention Sump is an approximately 2-acre surge pond with crest elevation at 5354 feet (NAVD88). The normal operating water surface elevation is assumed to be 5351 feet based on survey data.

This inflow / flood control plan describes the contributing runoff volumes and storage capacities estimated for the Upper Retention Sump. Incised surface impoundments are required to accommodate the 25-year runoff volume per §257.82 of the Federal Register.



Exhibit 1 – Upper Retention Sump at Four Corners Power Plant Facility

§257.82 (a)(1)(2)(3) Hydrologic and Hydraulic capacity requirements for CCR surface impoundme	ents
---	------

(a) The owner or operator of an existing or new	The 25-Year 24-Hour storm water runoff produced
CCR surface impoundment or any lateral	from the contributing watershed is 1.97 acre-feet,
expansion of a CCR surface impoundment must	as shown in the attached calculations. This volume
design, construct, operate, and maintain an inflow	is based on 1.86 inches precipitation depth, and a
design flood control system as specified in	runoff curve number of 95 for the facilities and
paragraphs (a)(1) and (2) of this section.	100 for the pond impoundment.
adequately manage flow into the CCR unit during and following the peak discharge of the inflow design flood specified in paragraph (a)(3) of this section.	direct precipitation and runoff from the area around the FGD thickeners which is collected in drains and trenches and is pumped to the Upper Retention Sump. The normal operating water
	elevation of 5354 feet based on survey and as-built
	data. The Upper Retention Sump accommodates
	the 1.97 acre- feet runoff volume in the
	impoundment at a maximum water surface
	elevation of 5352.8 feet. This provides 1.2 feet of
	freeboard from the top of pond elevation.
(a) The owner or operator of an existing or new	The Upper Retention Sump provides sufficient
CCR surface impoundment or any lateral	storage volume to accommodate the runoff from
expansion of a CCR surface impoundment must	the 25-Year 24-Hour storm event without a
design, construct, operate, and maintain an inflow	discharge from the CCR unit. Stormwater collected
design flood control system as specified in	in the Upper Retention Sump is pumped to the
paragraphs (a)(1) and (2) of this section.	thickener underflow system and is used to sluice
(2) The inflow design flood control system must	FGD solids to the Lined Ash Impoundment.
adequately manage flow from the CCR unit to	Refer to response to (a)(1) for additional details
collect and control the peak discharge resulting	regarding the Inflow Design Flood Control System
from the inflow design flood specified in paragraph	Plan for the Upper Retention Sump.
(a)(3) of this section.	

(a)(3) The inflow design flood is:	The Upper Retention Sump is an incised surface
(i) For a high hazard potential CCR surface	impoundment.
impoundment, as determined under §257.73(a)(2)	
or §257.74(a)(2), the probable maximum flood;	
(ii) For a significant hazard potential CCR surface	
impoundment, as determined under §257.73(a)(2)	
or §257.74(a)(2) , the 1,000-year flood;	
(iii) For a low hazard potential CCR surface	
impoundment, as determined under §257.73(a)(2)	
or §257.74(a)(2), the 100-year flood; or	
(iv) For an incised CCR surface impoundment, the	
25-year flood.	
§257.82 (b) Hydrologic and Hydraulic capacity requ	irements for CCR surface impoundments
(b) Discharge from the CCR unit must be handled	The discharge is handled in accordance with the
in accordance with the surface water	surface water requirements under §257.3-3.
requirements under §257.3-3.	Stormwater collected in the Upper Retention
	Sump is pumped to the thickener underflow
	system and is used to sluice FGD solids to the
	Lined Ash Impoundment. Water in the Lined Ash
	Impoundment decants to the Lined Decant Water
	Pond where it is pumped to the plant to be used as
	process water.

§257.82 (c)(1)(2)(3)(4)(5) Hydrologic and Hydraulic capacity requirements for CCR surface				
impoundments				
(c)(1) Content of the plan. The owner or operator	This Inflow Design Flood Control Plan serves as the			
must prepare initial and periodic inflow design	initial plan prescribed herein.			
flood control system plans for the CCR unit				
according to the timeframes specified in				
paragraphs (c)(3) and (4) of this section. These				
plans must document how the inflow design flood				
control system has been designed and constructed				
to meet the requirements of this section. Each				
plan must be supported by appropriate				
engineering calculations. The owner or operator of				
the CCR unit has completed the inflow design				
flood control system plan when the plan has been				
placed in the facility's operating record as required				
by §257.105(g)(4).				
(c)(2) Amendment of the Plan. The owner or	The owner or operator acknowledges and will			
operator of the CCR unit may amend the written	comply with this requirement.			
inflow design flood control system plan at any time				
provided the revised plan is placed in the facility's				
operating record as required by §257.105(g)(4).				
The owner or operator must amend the written				
inflow design flood control system plan whenever				
there is a change in conditions that would				
substantially affect the written plan in effect.				
(c)(3) Timeframes for preparing the initial plan –	The Upper Retention Sump is an existing CCR			
(i) Existing CCR surface impoundments. The owner	impoundment at Four Corners Power Plant. The			
or operator must prepare the initial inflow design	innow design nood control system plan is included			
flood control system plan no later than October	nerein.			
17, 2016.	The owner or operator acknowledges and will			
(ii) New CCR surface impoundments and any	comply with this requirement.			
lateral expansion of a CCR surface impoundment.				
The owner or operator must prepare the initial				
inflow design flood control system plan no later				
than the date of initial receipt of CCR in the CCR				
Unit				

(c)(4) Frequency for revising the plan. The owner or	The owner or operator acknowledges and will
operator must prepare periodic inflow design	comply with this requirement.
flood control system plans required by paragraph	
(c)(1) of this section every five years. The date of	
completing the initial plan is the basis for	
establishing the deadline to complete the first	
periodic plan. The owner or operator may	
complete any required plan prior to the required	
deadline provided the owner or operator places	
the completed plan into the facility's operating	
record within a reasonable amount of time. In all	
cases, the deadline for completing a subsequent	
plan is based on the date of completing the	
previous plan. For purposes of this paragraph	
(c)(4), the owner or operator has completed an	
inflow design flood control system plan when the	
plan has been placed in the facility's operating	
record as required by §257.105(g)(4).	
(c)(5) The owner or operator must obtain a	Certification by a professional engineer is included
certification from a qualified professional engineer	as an attachment to this document.
stating that the initial and periodic inflow design	
flood control system plans meet the requirements	
of this section.	
§257.82 (d) Hydrologic and Hydraulic capacity requ	irements for CCR surface impoundments
(d) The owner or operator of the CCR unit must	The owner or operator acknowledges and will
comply with the recordkeeping requirements	comply with this requirement.
specified in §257.105(g), the notification	
requirements specified in §257.106(g), and the	
internet requirements specified in §257.107(g).	

References

U.S. Government, April 2015, Federal Register, Volume 80, Number 74, Rules and Regulations.

Certification Statement 40 CFR § 257.82(c)(5) – Initial Inflow Design Flood Control System Plan for an Existing CCR Surface Impoundment

CCR Unit: Arizona Public Service; Four Corners Power Plant; Upper Retention Sump

I, Alexander W. Gourlay, being a Registered Professional Engineer in good standing in the State of New Mexico, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above-referenced CCR Unit, that the information contained in the initial inflow design flood control system plan dated August, 31, 2016 meets the requirements of 40 CFR § 257.82.

Alexander W. Gourlay, P.E.

Printed Name

August 31, 2016

Date



APPENDIX 1 - CALCULATIONS

AECOM

Calculation Sheet

PROBLEM STATEMENT:

The purpose of this calculation package is to calculate the retention volume in the Upper Retention Sump (URS).

REQUIRED DELIVERABLES:

• Maximum runoff volume for a 25-year 24-hour storm.

ASSUMPTIONS:

- Runoff is calculated based on the Simplified Peak Flow Method using Equation 3-22 from the NMSHTD Drainage Manual, where q_u is the unit peak discharge from the watershed, in cfs/ac-in, and T_c is the time of concentration, in hours.
- The intensity, I, is extracted from the NOAA 14 DDF curves for 25-year, 24 hour storm events.
- The direct runoff, Q_d, is obtained from Equation 3-23 of the NMSHTD Drainage Manual.
- For the plant and sump area, a Curve Number (CN) of 95 was assumed. For the pond area, the CN was assumed to be 98.
- Calculation results are provided based on NAVD88 vertical datum. As-builts are based on NGVD29. A conversion factor of 3.012 feet was used to convert NGVD29 to NAVD88.

RESULTS:

The total runoff for the URS facility was calculated to be 1.97 ac-ft. Tables 1 and 2 show the total runoff volumes and the stage storage volume calculations, respectively. Figure 1 illustrates the drainage areas contributing to the URS.

Sub-basin	Area (sq ft)	Area (acre)	Curve number	Precipitatio n	Direct runoff	Runoff Volume
			CN	P (inch)	Qd (inch)	Qv (ac-ft)
FACITLITIES	608090	13.96	95	1.86	1.35	1.57
URS	113169	2.60	100	1.86	1.86	0.40
					Total	
					Runoff	1.97

Table	1 –	Runoff	Volume
-------	-----	--------	--------

Calculation Sheet

OTACE	DEPTH	AREA	VOLINC	VOLINC	VOLCUM	VOLCUM
STAGE	[ft]	[ft ²]	[ft ³]	[ac-ft]	[ft ³]	ac-ft
5,351.00	0.0	43,018.31	0.00	0.00	0.00	0.00
5,352.00	1.0	45,539.37	44,279	1.02	44,279	1.02
5,353.00	2.0	53,019.03	49,279	1.13	93,558	2.15
5,354.00	3.0	59,632.63	56,326	1.29	149,884	3.44

Table 2 – Stage Storage Volume

ΑΞϹΟΜ

FIGURE 1



ANSI B 11" x MG JBH Checked: Designer: GP AREAS.DWG ed by: PANDITG(2016-07-14) Last Plotted: 2016-07-15 e: P:/PROJECTS/ARIZONA PUBLIC SERVICE/6049260

AECOM Figure: 1

Four Corners URS Drainage Areas

Four Corners Power Plant CCR Arizona Public Service Four Corners Power Plant, Farmington, NM 60492608 Date: 2016-07-14

NOAA 14 PRECIPITATION INFORMATION



NOAA Atlas 14, Volume 1, Version 5 Location name: Waterflow, New Mexico, US* Latitude: 36.6899°, Longitude: -108.4778° Elevation: 5334 ft* * source: Google Maps



POINT PRECIPITATION FREQUENCY ESTIMATES

Sanja Perica, Sarah Dietz, Sarah Heim, Lillian Hiner, Kazungu Maitaria, Deborah Martin, Sandra Pavlovic, Ishani Roy, Carl Trypaluk, Dale Unruh, Fenglin Yan, Michael Yekta, Tan Zhao, Geoffrey Bonnin, Daniel Brewer, Li-Chuan Chen, Tye Parzybok, John Yarchoan

NOAA, National Weather Service, Silver Spring, Maryland

PF tabular | PF graphical | Maps & aerials

PF tabular

PI	PDS-based point precipitation frequency estimates with 90% confidence intervals (in inches) ¹									
Average recurrence interval (years)										
Duration	1	2	5	10	25	50	100	200	500	1000
5-min	0.147	0.190	0.255	0.309	0.387	0.452	0.521	0.596	0.703	0.792
	(0.126-0.172)	(0.162–0.221)	(0.219-0.296)	(0.265-0.360)	(0.328-0.451)	(0.380-0.525)	(0.433-0.605)	(0.489-0.694)	(0.565-0.821)	(0.627–0.929)
10-min	0.224	0.288	0.388	0.471	0.590	0.688	0.792	0.907	1.07	1.21
	(0.192-0.261)	(0.247-0.336)	(0.333-0.451)	(0.403-0.548)	(0.500-0.686)	(0.578-0.799)	(0.659-0.922)	(0.745-1.06)	(0.860-1.25)	(0.954-1.41)
15-min	0.277	0.358	0.481	0.584	0.731	0.853	0.982	1.12	1.33	1.49
	(0.238-0.324)	(0.307-0.416)	(0.413-0.559)	(0.500-0.680)	(0.620-0.851)	(0.717-0.990)	(0.817-1.14)	(0.923-1.31)	(1.07-1.55)	(1.18–1.75)
30-min	0.373	0.482	0.647	0.786	0.984	1.15	1.32	1.51	1.79	2.01
	(0.321-0.436)	(0.413-0.561)	(0.557-0.753)	(0.673–0.915)	(0.835-1.15)	(0.966-1.33)	(1.10-1.54)	(1.24–1.76)	(1.44-2.09)	(1.59–2.36)
60-min	0.462	0.596	0.801	0.973	1.22	1.42	1.64	1.87	2.21	2.49
	(0.397-0.540)	(0.511-0.694)	(0.689-0.932)	(0.833-1.13)	(1.03–1.42)	(1.20–1.65)	(1.36-1.90)	(1.54-2.18)	(1.78–2.58)	(1.97-2.92)
2-hr	0.503	0.638	0.851	1.03	1.29	1.51	1.75	2.01	2.40	2.72
	(0.439-0.583)	(0.559–0.741)	(0.746-0.983)	(0.898-1.19)	(1.11–1.49)	(1.29–1.74)	(1.47-2.02)	(1.67-2.32)	(1.94–2.78)	(2.16-3.17)
3-hr	0.555	0.699	0.910	1.09	1.35	1.56	1.80	2.05	2.44	2.75
	(0.493-0.632)	(0.618-0.800)	(0.807-1.04)	(0.957-1.23)	(1.18–1.52)	(1.35–1.77)	(1.53-2.04)	(1.73-2.34)	(2.01–2.79)	(2.23–3.18)
6-hr	0.651	0.808	1.02	1.20	1.47	1.69	1.92	2.17	2.55	2.86
	(0.588-0.730)	(0.728-0.905)	(0.918–1.15)	(1.08–1.34)	(1.30–1.64)	(1.48-1.88)	(1.66-2.15)	(1.86-2.44)	(2.13-2.88)	(2.34-3.24)
12-hr	0.759	0.944	1.17	1.35	1.61	1.81	2.01	2.22	2.57	2.89
	(0.688-0.842)	(0.855-1.05)	(1.06–1.30)	(1.22-1.50)	(1.44–1.77)	(1.61–1.99)	(1.78-2.22)	(1.95–2.47)	(2.17–2.91)	(2.37-3.27)
24-hr	0.834	1.05	1.32	1.54	1.86	2.10	2.36	2.63	3.00	3.29
	(0.762-0.913)	(0.953-1.14)	(1.20-1.44)	(1.40-1.69)	(1.68–2.02)	(1.90-2.29)	(2.12-2.58)	(2.34–2.87)	(2.65–3.29)	(2.88-3.62)
2-day	0.943	1.18	1.47	1.70	2.03	2.27	2.53	2.79	3.15	3.42
	(0.859-1.03)	(1.08–1.29)	(1.34–1.60)	(1.55–1.85)	(1.84–2.21)	(2.06–2.47)	(2.28–2.75)	(2.50-3.04)	(2.80-3.43)	(3.02–3.73)
3-day	1.01	1.26	1.57	1.81	2.14	2.40	2.66	2.92	3.28	3.55
	(0.926-1.11)	(1.16–1.38)	(1.44-1.71)	(1.66–1.97)	(1.95-2.33)	(2.18-2.60)	(2.40-2.89)	(2.63–3.18)	(2.93-3.57)	(3.15-3.88)
4-day	1.08	1.35	1.67	1.92	2.26	2.52	2.79	3.05	3.41	3.67
	(0.994–1.18)	(1.24–1.47)	(1.53–1.82)	(1.77-2.09)	(2.07–2.46)	(2.30-2.74)	(2.53-3.03)	(2.76-3.32)	(3.06-3.72)	(3.28-4.02)
7-day	1.20	1.50	1.84	2.11	2.46	2.73	2.99	3.26	3.60	3.85
	(1.11-1.31)	(1.37–1.63)	(1.70-2.00)	(1.94–2.29)	(2.27–2.67)	(2.50-2.95)	(2.74-3.24)	(2.96-3.53)	(3.25-3.90)	(3.47-4.18)
10-day	1.33	1.66	2.04	2.33	2.72	3.00	3.28	3.55	3.90	4.15
	(1.22–1.45)	(1.53-1.80)	(1.88-2.21)	(2.15-2.53)	(2.50–2.94)	(2.75-3.24)	(3.00-3.55)	(3.24-3.85)	(3.54-4.23)	(3.76–4.53)
20-day	1.65	2.06	2.54	2.90	3.39	3.75	4.11	4.46	4.92	5.26
	(1.52–1.79)	(1.89-2.24)	(2.33-2.75)	(2.67–3.14)	(3.11-3.67)	(3.43-4.06)	(3.75-4.45)	(4.05-4.84)	(4.44-5.35)	(4.73-5.73)
30-day	1.95	2.44	2.99	3.40	3.93	4.31	4.69	5.06	5.51	5.85
	(1.80-2.13)	(2.24–2.65)	(2.75-3.25)	(3.13-3.69)	(3.61–4.26)	(3.96–4.68)	(4.29–5.09)	(4.61–5.49)	(5.00-6.00)	(5.29-6.37)
45-day	2.33	2.90	3.56	4.04	4.64	5.07	5.48	5.87	6.33	6.65
	(2.15–2.53)	(2.68–3.15)	(3.29–3.85)	(3.73–4.36)	(4.28–5.01)	(4.67–5.47)	(5.04–5.91)	(5.38-6.33)	(5.79–6.84)	(6.07-7.18)
60-day	2.63 (2.43-2.85)	3.27 (3.02-3.54)	3.98 (3.68-4.30)	4.50 (4.16-4.86)	5.16 (4.76–5.56)	5.62 (5.18-6.05)	6.06 (5.58–6.52)	6.47 (5.94–6.96)	6.96 (6.38-7.50)	7.29 (6.67-7.85)

¹ Precipitation frequency (PF) estimates in this table are based on frequency analysis of partial duration series (PDS).

Numbers in parenthesis are PF estimates at lower and upper bounds of the 90% confidence interval. The probability that precipitation frequency estimates (for a given duration and average recurrence interval) will be greater than the upper bound (or less than the lower bound) is 5%. Estimates at upper bounds are not checked against probable maximum precipitation (PMP) estimates and may be higher than currently valid PMP values.

Please refer to NOAA Atlas 14 document for more information.

Back to Top

PF graphical



NOAA Atlas 14, Volume 1, Version 5





Large scale map



Large scale aerial



Back to Top

US Department of Commerce National Oceanic and Atmospheric Administration National Weather Service National Water Center 1325 East West Highway Silver Spring, MD 20910 Questions?: HDSC.Questions@noaa.gov

Disclaimer

VERTICAL DATUM CONVERSION INFORMATION

APS

Four Corners

28 February 2011

INPUT

State Plane, NAD83 3003 - New Mexico West, U.S. Feet Vertical - NAVD88, U.S. Feet

OUTPUT

State Plane, NAD27 3003 - New Mexico West, U.S. Feet Vertical - NGVD29 (Vertcon94), U.S. Feet

1/3

2/3

015 feet

Accuracies of conversions from NAD 83 to NAD 27 are typically 12 to 18 cm.

3119

Northing/Y: 2070171.29 Northing/Y: 2070108.945 Easting/X: 2526557.36 Easting/X: 303648.046 Elevation/Z: 5256.59 Elevation/Z: 5253.581 **Convergence:** -0 24 00.36715 Convergence: -0 24 01.74021 Scale Factor: 0.999960861 Scale Factor: 0.999960779 Combined Factor: 0.999712839 Combined Factor: 0.999709557 Grid Shift (U.S. ft.): X/Easting = -2222909.3, Y/Northing = -62.3 ^Z = 3.009 feet Datum Shift (m.): Delta Lat. = -0.173, Delta Lon = -57.032

3124

Northing/Y: 2068657.97	Northing/Y: 2068595.641
Easting/X: 2528437.23	Easting/X: 305527.916
Elevation/Z: 5325.39	Elevation/Z: 5322.375
Convergence: -0 23 47.73518	Convergence: -0 23 46.36266
Scale Factor: 0.999960020	Scale Factor: 0.999959938
Combined Factor: 0.999708710	Combined Factor: 0.999705427
Grid Shift (U.S. ft.): >	K/Easting = -2222909.3, Y/Northing = -62.3
Datum Shift (m.):	Delta Lat. = -0.183, Delta Lon = -57.018 12

3117

	3117 3/3
Northing/Y: 2067386.15	Northing/Y: 2067323.844
Easting/X: 2524575.80	Easting/X: 301666.494
Elevation/Z: 5158.64	Elevation/Z: 5155.628
Convergence: -0 24 15.87006	Convergence: -0 24 14.49696
Scale Factor: 0.999961757	Scale Factor: 0.999961674
Combined Factor: 0.999718419	Combined Factor: 0.999715134
Grid Shift (U.S. ft.): X/Eas	sting = -2222909.3, Y/Northing = -62.3
Datum Shift (m.): Delta	a Lat. = -0.178, Delta Lon = -57.049

USE AVERAGE ^Z = 3.012 feet

URS AS-BUILT DRAWING

