FOUR CORNERS POWER PLANT CLOSURE PLAN §257.102(b) RETURN WATER POND (RWP) FC_ClosPlan_013_20200331

Closure Plan Contents §257.102(b)(1)

The owner or operator of a CCR unit must prepare a written closure plan that describes the steps necessary to close the CCR unit at any point during the active life of the CCR unit consistent with recognized and generally accepted good engineering practices. The written closure plan must include, at a minimum, the information specified in paragraphs (b)(1)(i) through (vi) of this section.

SITE INFORMATION	
Site Name / Address	Four Corners Power Plant / End of County Road
	6675, Fruitland, NM 87416
Owner Name / Address	Arizona Public Service / 400 North 5 th Street,
	Phoenix, AZ 85004
CCR Unit	Return Water Pond (RWP)
Location	36° 41′ 05″ N, 108° 29′ 33″ W
Reason for Initiating Closure	Permanent cessation of coal-fired boiler(s) by a
	date certain
Final Cover Type	N/A
Closure Method	Closure by removal
CLOSURE PLAN DESCRIPTION	
(b)(1)(i) – A narrative description of how the CCR	The Return Water Pond (RWP) is a new coal
unit will be closed in accordance with this	combustion residual (CCR) unit used to collect,
section.	store, and return various water flows to the Four
	Corners Power Plant. The RWP consists of two
	cells – the Flue Gas Desulfurization (FGD) cell and
	the Return Water Pond cell, collectively referred
	to as the "RWP." The RWP has a surface area of
	5.1 acres and a storage capacity of 38.6 acre-feet
	(at elevation 5379 feet). The RWP features a
	composite liner system consisting of a primary
	geomembrane liner, a geosynthetic drainage
	layer, a secondary geomembrane liner, and a
	geosynthetic clay liner.

	The DWD will be closed by remediate the CCD
	The RWP will be closed by removing the CCR
	from the pond. The water remaining in the pond
	at the time of closure will be allowed to
	evaporate, leaving behind a concentration of CCR
	and CCR-impacted material on top of the liner.
	After the impounded water is evaporated, the
	liner materials will be folded and removed for
	disposal in the on-site Dry Fly Ash Disposal Area
	(DFADA), an existing CCR landfill.
(b)(1)(ii) – If closure of the CCR unit will be	Applicable. CCR removal operations will consist of
accomplished through removal of CCR from the	dewatering the existing pond via evaporation and
CCR unit, a description of the procedures to	removing the remaining CCR deposits using
remove the CCR and decontaminate the CCR unit	conventional excavators and loaders. The liner
in accordance with paragraph (c) of this section.	materials will be released from the anchor
	trench, cut into sections, folded inward to
	enclose any CCR solids, secured, and then
	removed and transported to the DFADA. APS
	expects that the RWP will be decontaminated by
	removing the CCR and primary liner system.
	The remaining excavation will be filled and
	graded with soil by bulldozing in the perimeter
	berms.
(b)(1)(iii) – If closure of the CCR unit will be	Not applicable. The RWP will be closed by
accomplished by leaving CCR in place, a	removing the CCR impounded at the time of
description of the final cover system, designed in	closure.
accordance with paragraph (d) of this section,	
and the methods and procedures to be used to	
install the final cover. The closure plan must also	
discuss how the final cover system will achieve	
the performance standards specified in	
paragraph (d) of this section.	
INVENTORY AND AREA ESTIMATES	
(b)(1)(iv) An estimate of the maximum inventory	Flue gas desulfurization (FGD) materials will be
of CCR ever on-site over the active life of the	stored in the FGD cell portion of the RWP. The
CCR unit.	FGD cell is expected to be operated
	independently of the RWP cell. The FGD cell will
	be emptied by vacuum truck as needed to

	ever on site over the active life of the RWP is
	expected to be 5.24 acre-feet (the volume of the
	FGD cell up to the freeboard elevation).
(b)(1)(v) – An estimate of the largest area of the	The inside area of the RWP at crest elevation (EL
CCR unit ever requiring a final cover as required	5381 feet) is 5.5 acres.
by paragraph (d) of this section at any time	
during the CCR unit's active life.	

CLOSURE SCHEDULE

(b)(1)(vi) – A schedule for completing all activities necessary to satisfy the closure criteria in this section, including an estimate of the year in which all closure activities for the CCR unit will be completed. The schedule should provide sufficient information to describe the sequential steps/milestones that will be taken to close the CCR unit, and the estimated timeframes to complete each step or phase of CCR unit closure. If closure timeframe is anticipated to exceed the timeframes specified in paragraph §257.102(f)(1) of this section, the written closure plan must include the site-specific information, factors and considerations that would support any time extension sought under paragraph §257.102(f)(2).

The milestone and the associated timeframes are initial estimates. Some of the activities associated with the milestones will overlap. Amendments to the milestones and timeframes will be made as more information becomes available.

Initial Written Closure Plan Completed	March 31, 2020
Receipt of Final Waste	December 31, 2031
Closure Activities Initiated	January 31, 2032
Complete Dewatering	October 31, 2032
Estimated Completion of Closure Activities	October 31, 2033

Certification Statement 40 CFR § 257.102(b)(4) – Initial Written Closure Plan for a CCR Surface Impoundment

CCR Unit: Arizona Public Service; Four Corners Power Plant; Return Water Pond

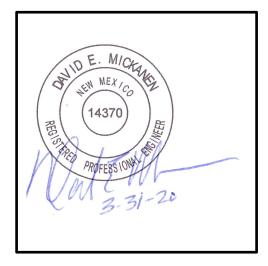
I, David E. Mickanen, being a Registered Professional Engineer in good standing in the State of New Mexico, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above-referenced CCR Unit, that the information contained in the initial written closure plan dated March 31, 2020 meets the requirements of 40 CFR § 257.102.

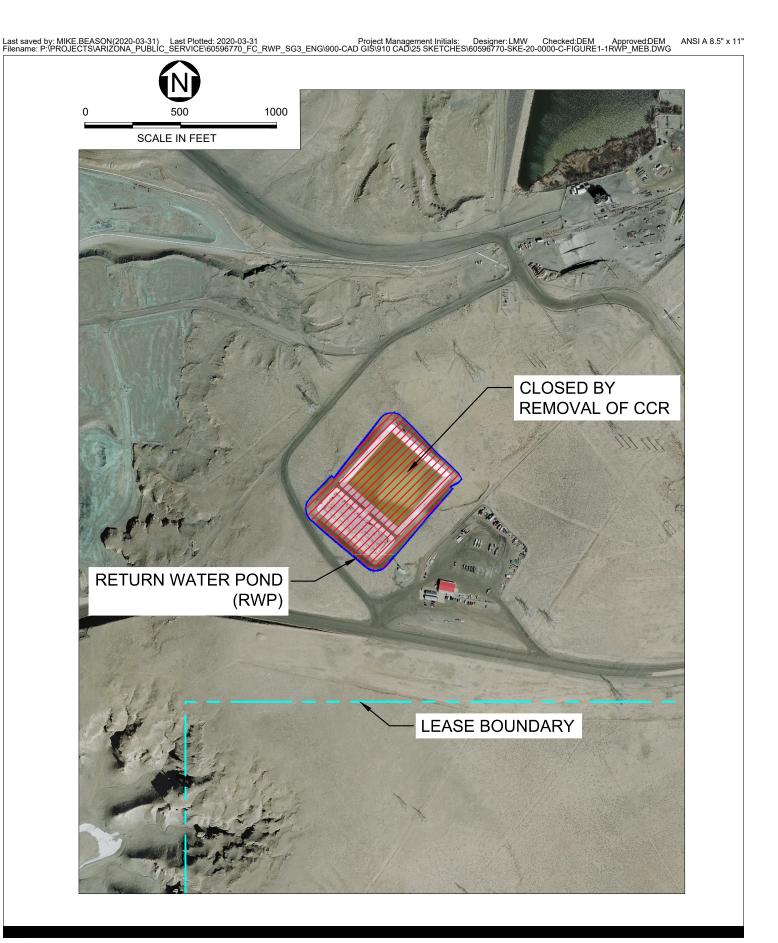
David E. Mickanen, P.E.

Printed Name

March 31, 2020

Date





Four Corners Power PlantArizona Public ServiceFour Corners Power Plant, Fruitland, NM60596770Date: 2020-03-31

Four Corners Power Plant Return Water Pond Closure

