CHOLLA POWER PLANT CLOSURE PLAN §257.102(b) FLY ASH POND Amendment 2 (November 23, 2020)

Closure Plan Contents §257.102(b)(1)

The owner or operator of a CCR unit must prepare a written closure plan that describes the steps necessary to close the CCR unit at any point during the active life of the CCR unit consistent with recognized and generally accepted good engineering practices. The written closure plan must include, at a minimum, the information specified in paragraphs (b)(1)(i) through (vi) of this section.

| Prepared for Arizona Public Service by AECOM Technical Services, Inc. (AECOM) | |
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| CLOSURE PLAN AMENDMENT HISTORY | |
| Initial | August 30, 2016 |
| Amendment 1 | October 2, 2020 - Updated regulatory |
| | framework information and dates |
| Amendment 2 | November 23, 2020 – Deleted reference to |
| | closure of Sedimentation Pond being performed |
| | concurrently with closure of Fly Ash Pond. |
| | Added reference to "closure by removal" of |
| | CCR-impacted materials within the reservoir |
| | area to a consolidated CCR solids mound for |
| | "closure in place". Added new Figure 1, |
| | renumbered remaining figure numbers. |
| SITE INFORMATION | |
| Site Name / Address | Cholla Power Plant / 4801 I-40 Frontage Road, |
| | Joseph City, AZ 86032 |
| Owner Name / Address | Arizona Public Service / 400 North 5 th Street, |
| | Phoenix, AZ 85004 |
| CCR Unit | Fly Ash Pond |
| Location | 36° 55′ 60″ N, 110° 15′ 51″ W |
| Reason for Initiating Closure | Permanent cessation of a coal-fired boiler(s) by |
| | a date certain |
| Final Cover Type | Evapotranspiration Cover |
| Closure Method | Closure by leaving CCR in place |

| CLOSURE PLAN DESCRIPTION | |
|--|---|
| (b)(1)(i) – A narrative description of how the CCR | The Fly Ash Pond is an existing Coal Combustion |
| unit will be closed in accordance with this section. | Residual (CCR) impoundment constructed for |
| | the storage of fly ash generated by the Cholla |
| | Power Plant. The Fly Ash Pond has a capacity of |
| | 18,000 acre-feet. The maximum impoundment |
| | area, which has never been reached, is |
| | approximately 430 acres. The Fly Ash Pond is |
| | regulated by the United States Environmental |
| | Protection Agency per 40 CFR parts 257 and 262 |
| | The Fly Ash Pond embankment dam is regulated |
| | by the Arizona Department of Water Resources |
| | (ADWR) Dam Safety Program (ADWR Dam |
| | #09.28). |
| | |
| | The Fly Ash Pond consists of an engineered |
| | earthen embankment, an impounded reservoir |
| | of free water, and an impounded beach of CCR |
| | solids (fly ash and flue gas desulfurization (FGD) |
| | solids), both above and below the water |
| | reservoir level, that is identified herein as the |
| | "CCR solids mound". |
| | |
| | The Fly Ash Pond will be dewatered to facilitate |
| | initiation of closure of the facility. CCR-impacted |
| | materials (CCR transport water evaporates, |
| | shallow soils and drowned vegetation) from the |
| | estimated 157-acre impacted area within the |
| | reservoir will be excavated and transported for |
| | disposal within the CCR solids mound to |
| | complete "closure-by-removal" for the reservoi |
| | portions of the facility. |
| | |
| | The consolidated CCR material within the 153- |
| | |
| | acre footprint of the CCR solids mound will be |
| | closed in place by regrading and construction of |
| | a final cover system. The final cover will be |
| | constructed over a graded and prepared CCR |

subgrade. The final cover will be sloped to promote drainage and the storm water runoff will be discharged off the Fly Ash Pond via sheet flow into storm water diversion channels. The channels will collect and convey runoff from the closed Fly Ash Pond and divert storm water runon around the perimeter of the closed Fly Ash Pond. Each storm water diversion channel will drain into a detention basin that will convey the storm water under Interstate 40.

Closure operations will consist of:

- 1) Dewatering,
- Consolidating CCR-impacted materials from the reservoir area within the CCR solids mound,
- Re-grading CCR solids mound to create acceptable grades for closure,
- 4) Installing the final cover system, and
- 5) Constructing the perimeter drainage channels.

In accordance with §257.102(b)(3), this Amendment 2 revises information in the initial and subsequently amended written closure plan regarding consolidation of CCR material from the reservoir into the CCR solids mound that will receive the final closure cover system. This amended written closure plan will be amended to provide additional details after the final engineering design for the grading and cover system is completed. The current version of the closure plan reflects the information and planning available at the time of issuance.

| (b)(1)(ii) If closure of the CCD unit will be | Applicable A portion of the Ely Ach Dand will be |
|---|--|
| (b)(1)(ii) – If closure of the CCR unit will be | Applicable. A portion of the Fly Ash Pond will be |
| accomplished through removal of CCR from the | closed by removal of shallow, CCR-impacted |
| CCR unit, a description of the procedures to | materials within the reservoir area and |
| remove the CCR and decontaminate the CCR unit | relocation and permanent disposal within the |
| in accordance with paragraph (c) of this section. | remaining CCR solids mound. |
| | |
| | Areas with the reservoir exposed by recently |
| | lowered water levels evidence crusting by CCR |
| | evaporites. No investigation of depth or extent |
| | has yet been performed. APS anticipates that |
| | decontamination of these areas of the CCR unit |
| | will be performed by physical removal of CCR- |
| | impacted materials to the CCR solids mound |
| | area, followed by visual verification of the |
| | absence of remaining surficial impacts. |
| (b)(1)(iii) – If closure of the CCR unit will be | Applicable. The CCR solids mound area of the Fly |
| accomplished by leaving CCR in place, a | Ash Pond, including CCR materials consolidated |
| description of the final cover system, designed in | from the reservoir area, will be closed by leaving |
| accordance with paragraph (d) of this section, and | CCR in place. The closure will be designed in |
| the methods and procedures to be used to install | accordance with §257.102(d). |
| the final cover. The closure plan must also discuss | |
| how the final cover system will achieve the | The site is in a semi-arid to arid climate with |
| performance standards specified in paragraph (d) | precipitation on the order of 6 inches per year |
| of this section. | and evaporation losses (pan evaporation rate) |
| | on the order of 50 inches per year. Therefore, |
| | this environment is appropriate for using a |
| | water-balance soil cover system that relies on |
| | the net water losing climate to reduce |
| | infiltration into the subgrade of the cover. |
| | The final cover system will be installed in direct |
| | contact with a sloped subgrade of CCR or other |
| | fill to achieve final subgrade elevations designed |
| | for positive drainage of storm water. The |
| | alternative final cover ("evapotranspiration |
| | cap") system, designed in accordance with |
| | requirements of §257.102(d)(3)(ii), will consist |
| | of the following (from bottom to top): |
| | |

- a minimum of 18 inches of compacted earthen material with a discharge (flux) through the cover material equivalent to a cover system with a single geomembrane;
- Six inches of soil capable of sustaining native plant growth and resisting erosion (erosion layer); and
- 3) Seeded with native vegetation.

CCR material will be re-graded and earthen fill material placed, as required, to bring the grades to the design slopes. Earthen material for the infiltration layer will be placed, graded, and compacted to meet the specified thickness and permeability. The final cover surface will be seeded with native vegetation types.

Figures 1 through 3 show the general grading concept for the closure of the Fly Ash Pond. The final cover will have minimum as-constructed top slopes of 0.5 to 1.0 percent. The outside slopes of the existing dam will not be re-graded as the existing outside slopes already feature erosion protection and previous geotechnical analyses have shown the slopes to be stable in their current condition. Storm water runoff will be discharged off the Fly Ash Pond via sheet flow into storm water diversion channels. The channels will collect and convey runoff from the closed Fly Ash Pond and provide diversion of storm water run-on around the perimeter of the closed Fly Ash Pond. The storm water diversion channel will drain into detention basins, which will outfall into culverts that convey storm water under Interstate 40.

| (b)(1)(iii) | - How the final cover system will achieve the | ne performance standards in §257.102(d). |
|-------------|---|--|
| Five Perf | formance Standards: | |
| 1. (| (d)(1)(i) – Control, minimize or eliminate, | The infiltration (flux) through the final cover will |
| t | to the maximum extent feasible, post- | be demonstrated to be equivalent to or less |
| C | closure infiltration of liquids into the | than flux through the unlined native soil |
| ١ | waste and releases of CCR, leachate, or | comprising the bottom of the Fly Ash Pond. The |
| C | contaminated run-off to the ground or | demonstration of the alternative final cover |
| 5 | surface waters or to the atmosphere. | system will be completed during final |
| | | engineering design for the grading and cover |
| | | system and issued in an amended closure plan. |
| 2. (| (d)(1)(ii) – Preclude the probability of | The final cover will have a minimum as- |
| f | future impoundment of water, sediment, | constructed top slope of 0.5 to 1.0 percent to |
| C | or slurry. | preclude the probability of ponding. The final |
| | | cover will generally slope from thickest to |
| | | thinnest deposited CCR; the final design of the |
| | | top slope for the final cover system will consider |
| | | the magnitude of expected settlement of the |
| | | wastes and the potential and locations of |
| | | possible differential settlement. The post- |
| | | closure plan includes maintenance measures to |
| | | correct local grading deficiencies. |
| 3. (| (d)(1)(iii) – Include measures that provide | The downstream slopes of the embankment |
| f | for major slope stability to prevent the | dam will remain at 2H:1V and not be re-graded |
| S | sloughing or movement of the final cover | for the final closed configuration of the Fly Ash |
| 9 | system during the closure and post- | Pond. The final engineering design for the |
| C | closure care period. | grading and cover system will include |
| | | geotechnical analyses to demonstrate that the |
| | | final outer slopes and cover will satisfy the |
| | | stability requirements for the closed |
| | | impoundment. |
| 4. (| (d)(1)(iv) – Minimize the need for further | The final cover will be seeded with native |
| r | maintenance of the CCR unit. | vegetation to minimize erosion maintenance. |
| | | Drainage channels will have appropriate erosion |
| | | protection measures to minimize erosion |
| | | maintenance. |

| 5. $(d)(1)(v)$ – Be completed in the shortest | Closure is expected to occur in coordination |
|--|---|
| amount of time consistent with | with the schedule for cessation of coal-fired |
| recognized and generally accepted good | electricity generation at the Cholla Power Plant. |
| engineering practices. | Coal-fired electricity generation is scheduled to |
| | cease in 2025. APS is seeking a time extension to |
| | initiate closure in accordance with the separate |
| | "Site-specific alternative deadlines to initiate |
| | closure of CCR surface impoundments" |
| | provisions of §257.103(f)(2). The Fly Ash Pond is |
| | scheduled to close no later than October 17, |
| | 2028. |
| | |
| | The Fly Ash Pond closure will include sufficient |
| | dewatering and ash material stabilization for |
| | construction of the final grading and cover. |
| | These activities will be performed concurrently |
| | with the cessation of coal-fired electricity |
| | generation at the Cholla Power Plant in 2025 |
| | and the closure of the Bottom Ash Pond and |
| | Bottom Ash Monofill. Stabilization is expected to |
| | take several years to complete because the |
| | majority of the impounded CCR is hydraulically |
| | placed (loose) fly ash and FGD sludge (a weak |
| | material). APS may elect to reduce the volume |
| | of water sent to the impoundment prior to |
| | commencing dewatering activities to help |
| | achieve a dewatered and stabilized condition |
| | within one year of the receipt of final waste. |
| (d)(2)(i) – Free liquids must be eliminated by | The CCR will be dewatered to remove incidental |
| removing liquid wastes or solidifying the | free liquids and to provide a stable base for the |
| remaining wastes and waste residues. | construction of the final cover system. As the |
| 5 · · · · · · · · · · · · · · · · · · · | free water pond is drawn down due to |
| | decreased Plant discharge and evaporation, |
| | water is expected to drain out of the deposited |
| | solids. The form and extent of any additional |
| | dewatering have not yet been identified. |
| | acwatering have not yet been identified. |

| (d)(2)(ii) . Romaining wastes must be stabilized | The existing CCP will be re-greated as as to |
|--|---|
| (d)(2)(ii) – Remaining wastes must be stabilized | The existing CCR will be re-graded so as to |
| sufficiently to support the final cover system. | provide a stable base for the final cover. The |
| | form and extent of required stabilization have |
| | not yet been identified. |
| (d)(3) - A final cover system must be installed to | The alternative final cover system will meet the |
| minimize infiltration and erosion, and at | requirements of §257.102(d)(3)(ii). The |
| minimum, meets the requirements of (d)(3)(i) of | requirements of §257.102(d)(3)(ii) will be |
| this section, or the requirements of the | achieved using the clayey and silty soils present |
| alternative final cover system specified in | at the site to construct an infiltration layer that |
| paragraph (d)(3)(ii) of this section. | promotes runoff and evapotranspiration. The |
| (d)(3)(i) – The design of the final cover system | infiltration layer will be a minimum of 18 inches |
| must be included in the written closure plan. | thick and will be constructed to reduce |
| | infiltration or flux into the Fly Ash Pond. On-site |
| | soils or an off-site aggregate source will be used |
| | to provide an erosion layer to protect the |
| | infiltration layer. |
| | |
| | The engineering design for the final cover |
| | system will be issued in an amended closure |
| | plan when the final cover system is completed. |
| EITHER | |
| (d)(3)(i)(A) – The permeability of the final cover | The alternative final cover system will meet the |
| system must be less than or equal to the | requirements of §257.102(d)(3)(ii). The |
| permeability of any bottom liner system or | permeability of the final cover will be |
| natural subsoils present, or a permeability no | demonstrated prior to closure. |
| greater than 1 x 10 ⁻⁵ cm/sec, whichever is less. | |
| (d)(3)(i)(B) – The infiltration of liquids through the | |
| closed CCR unit must be minimized by the use of | |
| an infiltration layer than contains a minimum of | |
| 18 inches of earthen material. | |
| OR | |
| (d)(3)(ii)(A) – The design of the final cover system | |
| must include an infiltration layer that achieves an | |
| equivalent reduction in infiltration as the | |
| infiltration layer specified in paragraphs | |
| (d)(3)(i)(A) and (B). | |
| | |

| EITHER | |
|--|--|
| (d)(3)(i)(C) – The erosion of the final cover system | The final cover will include either: |
| must be minimized by the use of an erosion layer | a) a minimum of 6 inches of a soil erosion |
| that contains a minimum of six inches of earthen | layer that is capable of sustaining native |
| material that is capable of sustaining native plant | plant growth (erosion layer) that will be |
| growth. | seeded and vegetated to meet the |
| OR | |
| | requirements of §257.102(d)(3)(i)(C); or |
| (d)(3)(ii)(B) – The design of the final cover system | b) a minimum of 6 inches of rock armor |
| must include an erosion layer that provides | erosion protection to meet the |
| equivalent protection from wind or water erosion | requirements of §257.102(d)(3)(ii)(B). |
| as the erosion layer specified in paragraph | |
| (d)(3)(i)(C) of this section. | |
| (d)(3)(i)(D), (d)(3)(ii)(C) – The disruption of the | The engineering design for the final cover |
| integrity of the final cover system must be | system will consider the magnitude of the |
| minimized through a design that accommodates | expected settlement of the wastes and the |
| settling and subsidence. | potential and locations of possible differential |
| | settlement. |
| | |
| | The final cover will incorporate an 18-inch thick, |
| | loosely compacted evapotranspiration layer |
| | that will behave in a flexible manner so as to |
| | minimize the risk of disrupting the continuity of |
| | the cap due to settlement. |
| INVENTORY AND AREA ESTIMATES | |
| (b)(1)(iv) – An estimate of the maximum | 9,300,000 cubic yards |
| inventory of CCR ever on-site over the active life | |
| of the CCR unit. | |
| (b)(1)(v) – An estimate of the largest area of the | 153 acres |
| CCR unit ever requiring a final cover as required | |
| by paragraph (d) of this section at any time during | |
| the CCR unit's active life. | |
| CLOSURE SCHEDULE | |
| (b)(1)(vi) – A schedule for completing all activities no | ecessary to satisfy the closure criteria in this |
| section, including an estimate of the year in which a | Il closure activities for the CCR unit will be |
| completed. The schedule should provide sufficient | information to describe the sequential |
| steps/milestones that will be taken to close the CCR | unit, and the estimated timeframes to complete |
| each step or phase of CCR unit closure. If closure tin | meframe is anticipated to exceed the timeframes |
| specified in paragraph §257.102(f)(1) of this section | , the written closure plan must include the site- |

specific information, factors and considerations that would support any time extension sought under paragraph §257.102(f)(2).

APS is seeking a time extension to initiate closure in accordance with the separate "Site-specific alternative deadlines to initiate closure of CCR surface impoundments" provisions of §257.103(f)(2). The milestones and the associated timeframes are initial estimates. Some of the activities associated with the milestones will overlap. Amendments to the milestones and timeframes will be made as more information becomes available.

| Initial Written Closure Plan Completed | August 2016 |
|---|---|
| Closure Plan Amendment 1 | October 2020 |
| Closure Plan Amendment 2 | November 2020 |
| Permits and Approvals from Agencies | October 2024 (estimated) |
| Date of Final Receipt of CCR | April 2025 |
| Closure Activities Initiated | March 2021 (assumed early start of |
| | dewatering) |
| | 0, |
| Complete Dewatering | November 2026 (estimated – assuming early |
| Complete Dewatering | November 2026 (estimated – assuming early start date) |
| Complete Dewatering Complete CCR Stabilization | |
| | start date) |
| Complete CCR Stabilization | start date) November 2027 (estimated) |

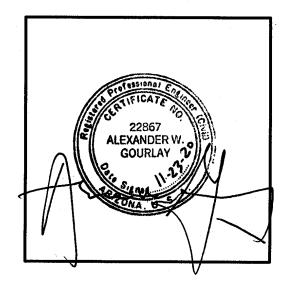
Certification Statement 40 CFR § 257.102(b)(4) – Amended Written Closure Plan for a CCR Surface Impoundment

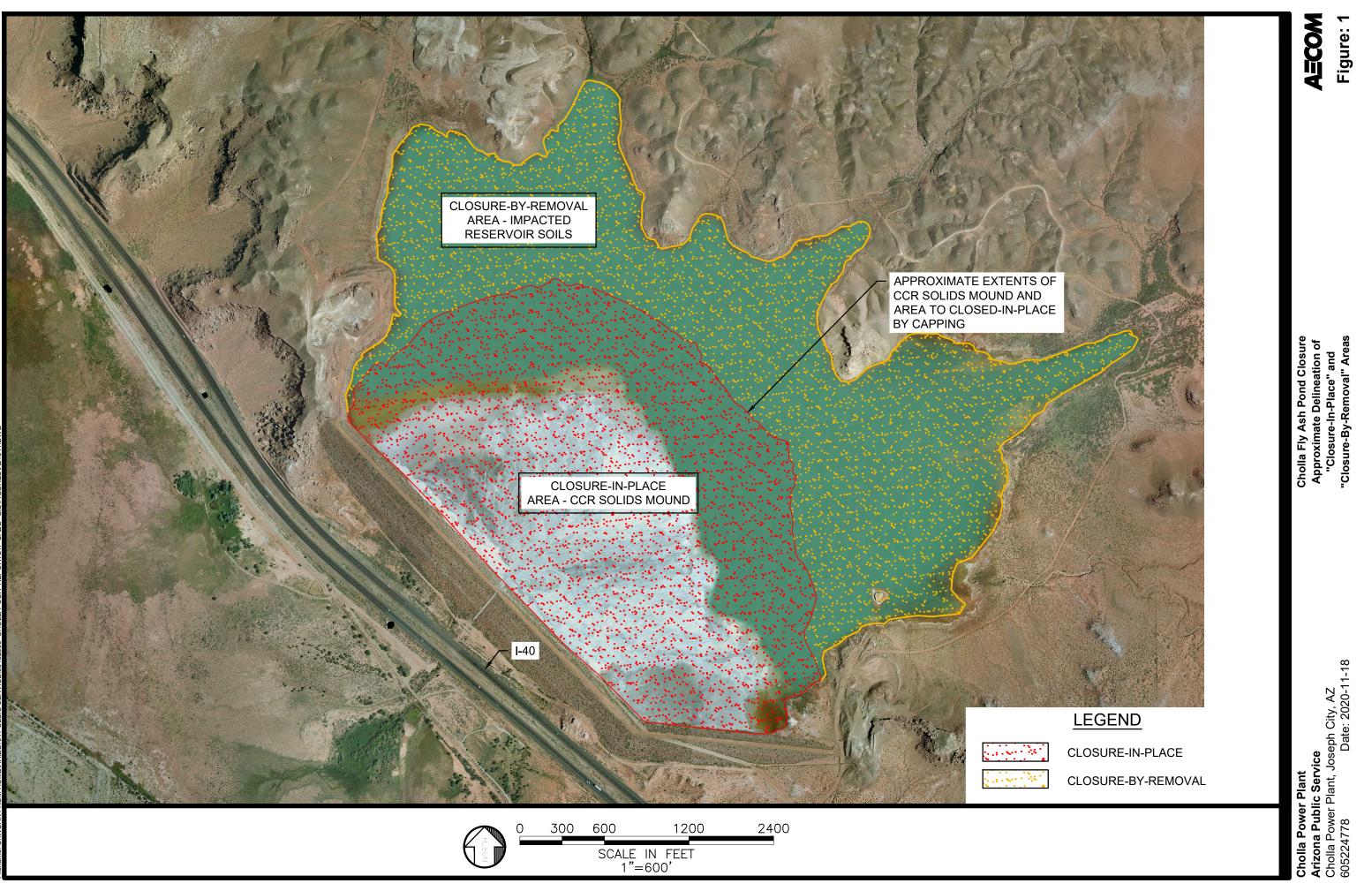
CCR Unit: Arizona Public Service; Cholla Power Plant; Fly Ash Pond

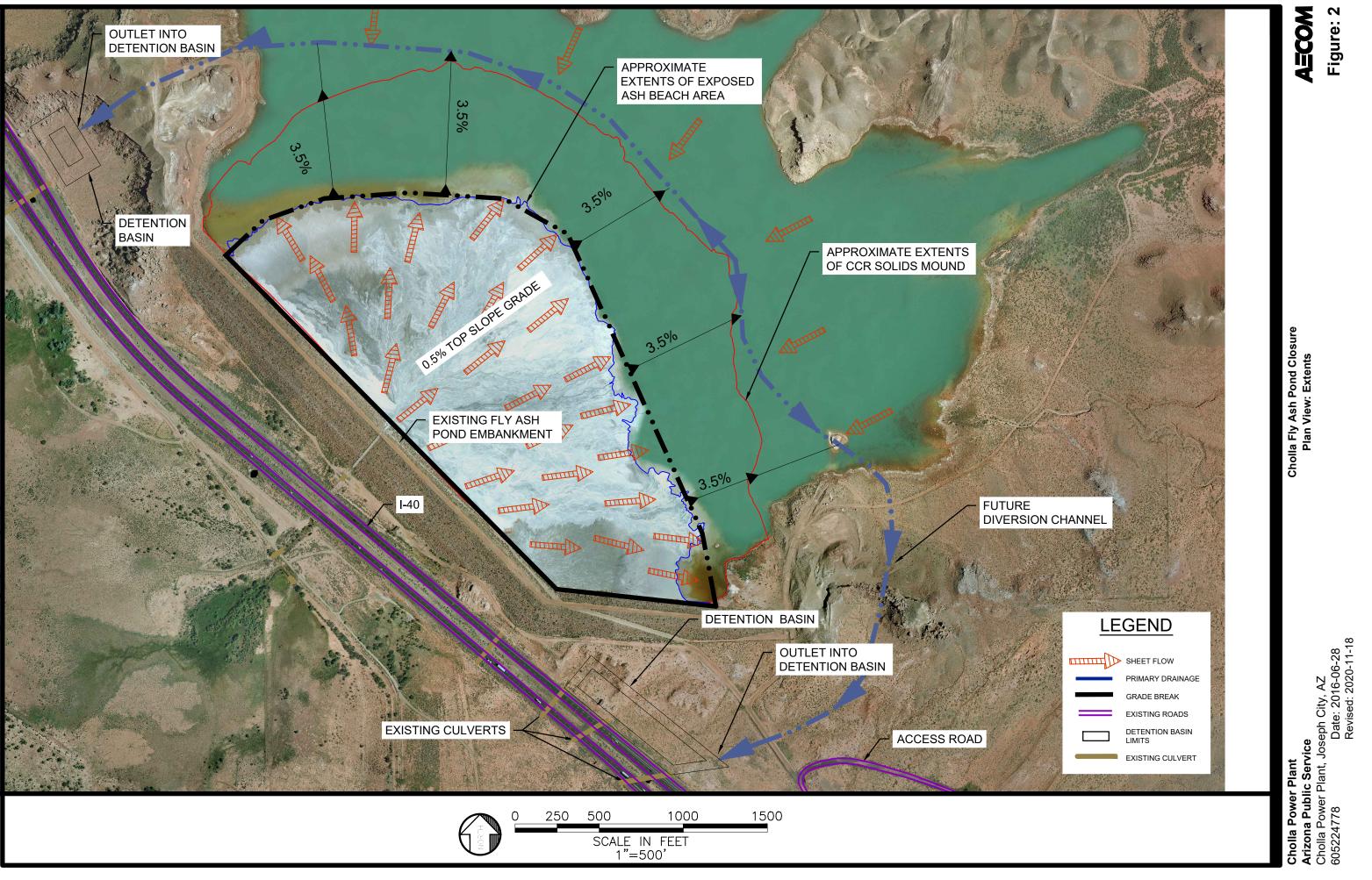
I, Alexander W. Gourlay, being a Registered Professional Engineer in good standing in the State of Arizona, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above-referenced CCR Unit, that the information contained in the amended written closure plan dated November 23, 2020 meets the requirements of 40 CFR § 257.102.

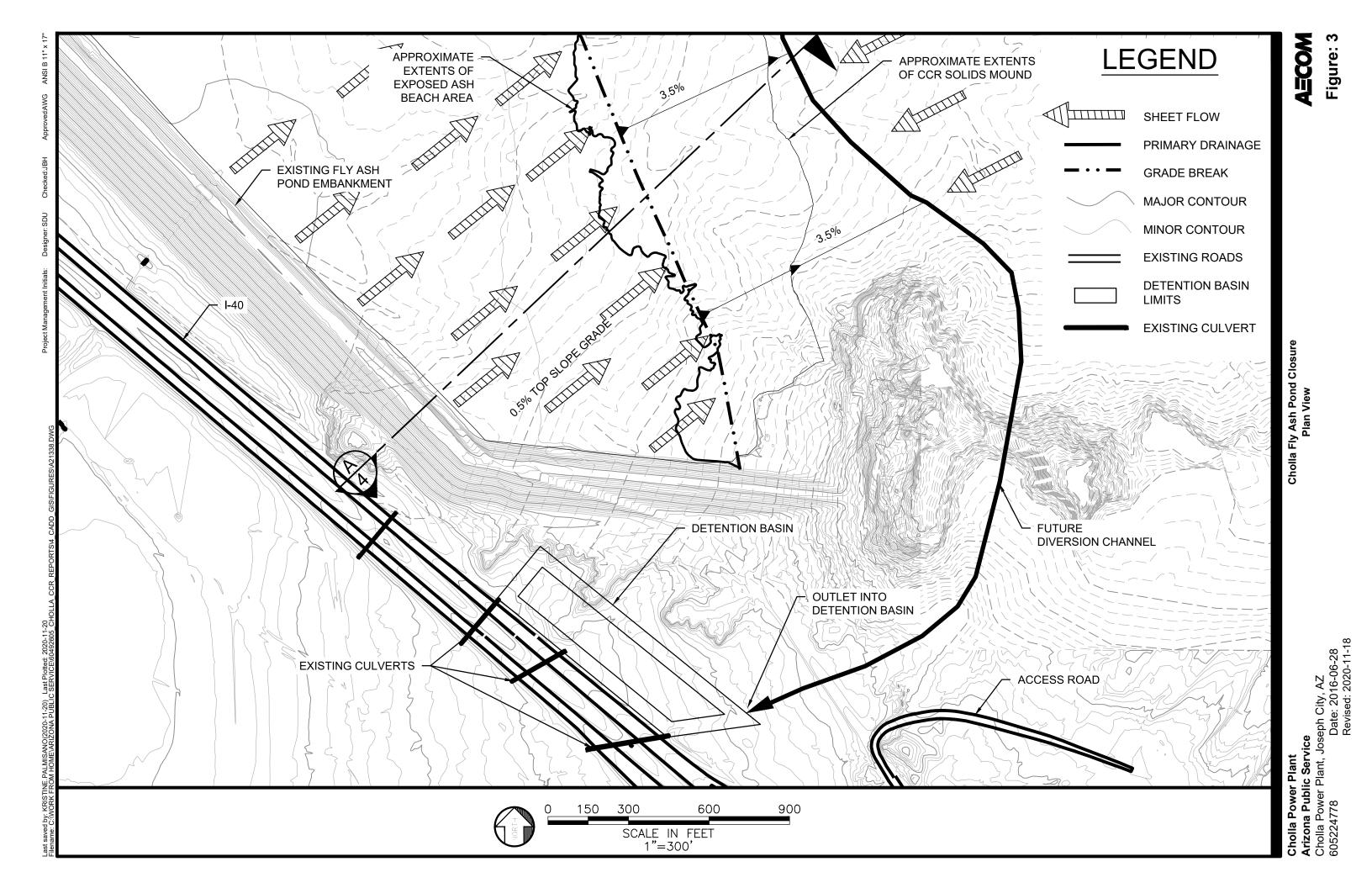
<u>Alexander W. Gourlay, P.E.</u> *Printed Name*

November 23, 2020 Date









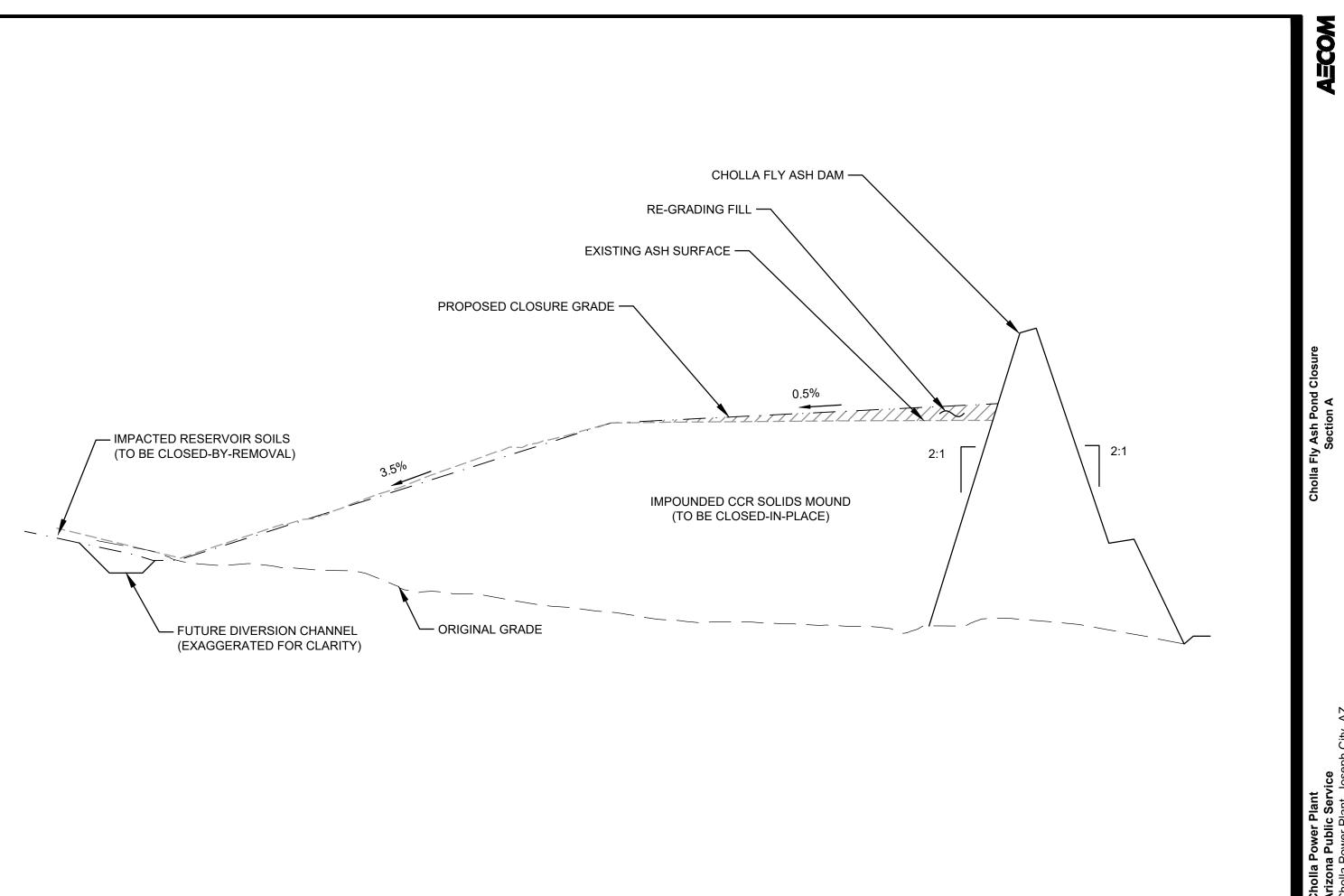


Figure: 4

Cholla Power Plant Arizona Public Service Cholla Power Plant, Joseph City, AZ 605224778 Date: 2016-06-28 Revised: 2020-11-18