Welcome & Meeting Agenda
Matt Lind
1898 & Co.

Regulatory Update – Open Meeting Response
Michael Eugenis/Todd Komaromy
APS

2022/2023 ASRFP Update
Derek Seaman
APS

Next Steps & Open Discussion
Matt Lind
1898 & Co.
Meeting Guidelines

• RPAC Member engagement is critical. Clarifying questions are welcome at any time. There will be discussion time allotted to each presentation/agenda item, as well as at the end of each meeting.

• We will keep a parking lot for items to be addressed at later meetings.

• Meeting minutes will be posted to the public website along with pending questions and items needing follow up. We will monitor and address questions in a timely fashion.

• Consistent member attendance encouraged; identify proxy attendee for scheduling conflicts.

• Meetings and content are preliminary in nature and prepared for RPAC discussion purposes. Litigating attorneys are not expected to participate.
May Meeting Recap

• APS outlined its request for an IRP filing deadline extension and provided details on the agenda of its market report workshop.

• APS announced the approval of ongoing negotiations for potential capacity and summarized important takeaways from the 2022 ASRFP. APS outlined key features of the upcoming 2023 ASRFP.

• E3 discussed PRM trends in the West, including the use of LOLP modeling and ELCC to evaluate resource adequacy and account for the impact of renewable energy resources.

• APS documented the natural gas and carbon price sensitivities that will be evaluated during the 2023 IRP.
Following Up

- **Action Items from Previous Meetings:**
  - Perform Aurora training with members that requested access to platform

- **Ongoing Commitments:**
  - Distribute meeting materials in a timely fashion (3 business days prior)
  - Transparency and dialogue
2022 ASRFP – Anticipated 2025 Resources

2022 ASRFP by the Numbers

• Sought 1,000 – 1,500 MWs of Resources and 600 – 800 MWs of renewables.
• Expected 2025 Resources
  • 2,254 MWs
  • 1,056 MWs - renewable energy & 1,136 MW of energy storage
  • 46 entities
  • 95 bids & 74 unique projects
• Expected 2026 Resources
  • 406 MWs renewable
  • Extension of two gas tolling agreements
2023 All Source RFP Timeline

- May RPAC Meeting: Wednesday, May 17th
- Breakout Session #1: Friday, June 2nd
- Breakout Session #2: Thursday, June 15th
- June RPAC Meeting: Friday, June 23rd
- RFP Release: Friday, June 30th
Technical Requirements - Site Specific

### Agave
- 150 – 400 MW ESS
- 4-hr Duration
- Must meet APS Safety Standards
- COD: 2025/2027

### Ironwood
- 168 MW Solar + 168 MWs ESS
- Selected through Green Power Partners
- COD: 2026/2027

### CCT
- At least 250 MW
- Competitive renewable generation located on Navajo Nation
- Third party-owned (PPA)
- COD: May 2027 or 2028

### Cholla
- Up to 115 MW
- New generation on existing site of Cholla Generating Station
- APS-owned or third party-owned (PPA)
- COD: ASAP following Cholla retirement in 2025.

### Incremental Gas Generation
- Redhawk: Approx. 300MW third party-owned (PPA) or APS-owned (COD March 2027)
- Sundance: Approx. 100MW APS-owned (COD March 2026)
# Illustrative Schedule

<table>
<thead>
<tr>
<th>Activity</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Confidentiality Agreement Submittal DUE</td>
<td>Plus 2 weeks from RFP issuance</td>
</tr>
<tr>
<td>Bidder’s Conference</td>
<td>Week of July 24</td>
</tr>
<tr>
<td>Respondent Proposal and RFP Proposal Fee DUE</td>
<td>Plus 9 weeks from RFP issuance</td>
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<tr>
<td>Shortlisted Respondents notified</td>
<td>Plus 5 weeks from Proposal receipt</td>
</tr>
<tr>
<td>Final selections</td>
<td>Plus 10 weeks from Proposal receipt (End of October)</td>
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<tr>
<td>Contract Executions</td>
<td>November – February 2024</td>
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</tbody>
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Discussion & Questions
IRP due date moved to November 1st, 2023

Second public stakeholder meeting pushed to Q3

NDA agreements & costs for licenses

Future engagement, any changes from today?
Discussion & Questions
Next Steps
IRP Timeline

Key Milestones

- APS Modeling Data to RMC: 6/26/2023
- Aurora Training for RMC: 6/29/2023
- July RPAC: 7/19/2023
- Public Stakeholder Meeting #2: September
- IRP Filing: 11/01/2023