



### MEETING AGENDA



Welcome & Meeting Agenda Matt Lind 1898 & Co.



2023 ASRFP Update Derek Seaman APS



2024 DSM Plan Filing Izzy Lawrence APS



Break



RPAC Agenda Topic Reflection

Matt Lind

1898 & Co.



Next Steps & Closing Remarks
Matt Lind
1898 & Co.



## Meeting Guidelines



RPAC Member engagement is critical. Clarifying questions are welcome at any time. There will be discussion time allotted to each presentation/agenda item, as well as at the end of each meeting.



We will keep a parking lot for items to be addressed at later meetings.



Meeting minutes will
be posted to the
public website along
with pending
questions and items
needing follow up.
We will monitor and
address questions in a
timely fashion.



Meetings and content are preliminary in nature and prepared for RPAC discussion purposes. Litigating attorneys are not expected to participate.





## October Meeting Recap

- APS discussed the IRP portfolio creation process including the requirements for the preferred portfolio: reliable, low cost, and robust.
- RPAC members including Rocky Mountain Institute (RMI), Western Resource Advocates (WRA), Southwest Energy Efficiency Project (SWEEP), GridLab, and Energy Strategies presented findings from their analysis of the 2023 IRP cases.
- APS presented the 2023 IRP preferred portfolio along with a shortterm action plan.



# Following Up

- Action Items from Previous Meetings: NA
- Ongoing Commitments:
  - Distribute meeting materials in a timely fashion (3 business days prior)
  - Transparency and dialogue





# Current Events | Project Uncertainty



- SunZia Transmission Project is a 550-mile ±525 kV HVDC line between central New Mexico and southcentral Arizona with the capacity to transport 3,000 MW of clean electricity across Western states.
- The SunZia Transmission Project was temporarily suspended by the Bureau of Land Management (BLM) for a month due to tribal and community objections along the San Pedro River corridor. Construction has resumed prior to a meeting with tribal leaders. Further delays could be possible.







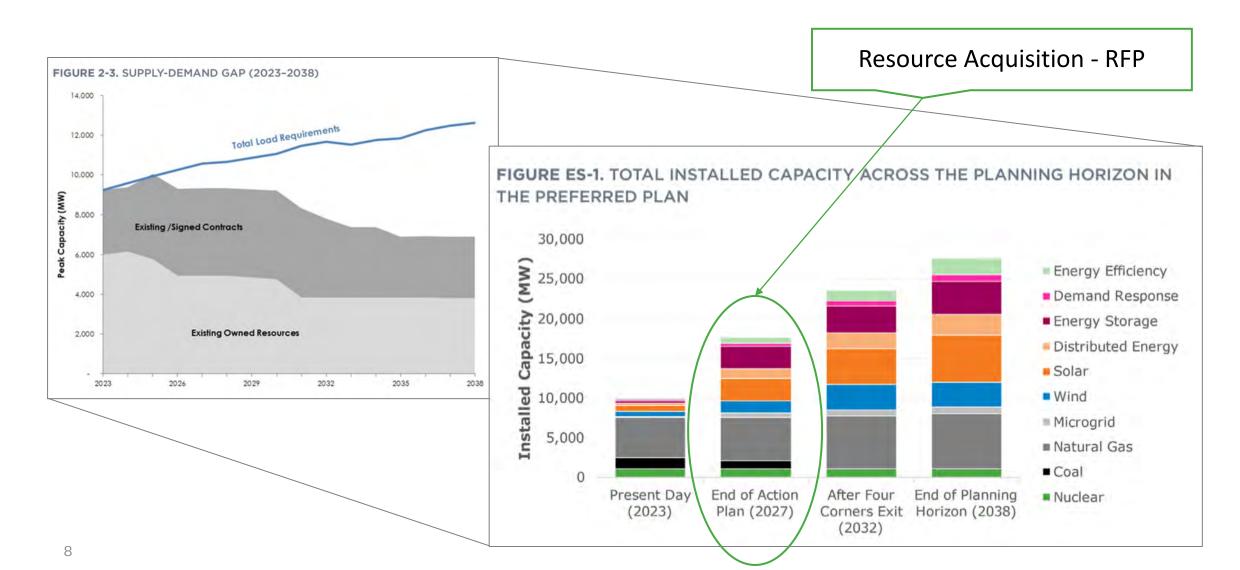


- The Utah Associated Municipal Power Systems (UAMPS) and NuScale Power mutually agree to terminate the Carbon Free Power Project (CFPP).
- The SMR ran into issues such as cost overruns, project delays, cyber-security breaches, economic uncertainties, and many other items.





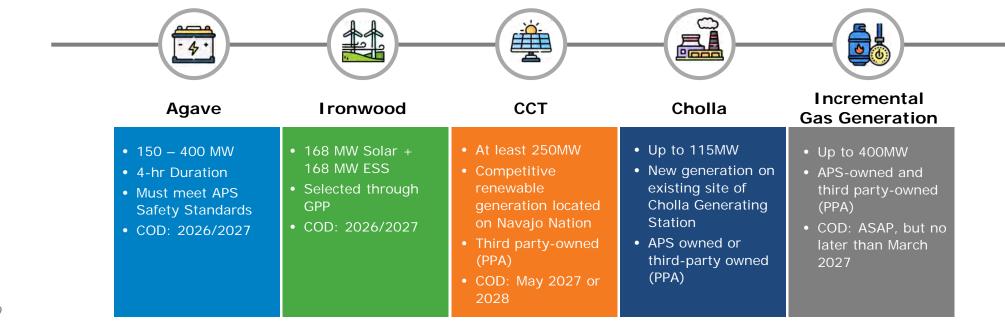
### Resource Need → Resource Plan → RFP





### 2023 ASRFP Overview

- All-Source RFP approach
- Need of approximately 1,000 MWs of capacity and at least 700 MWs of renewables
- Focus on projects that can be in-service in 2026 2028
- Provides avenue for resources beyond 2028 (hydrogen, LDES, SMRs)
- Seeks bids for specific opportunities:





### **ASRFP – Current Status**

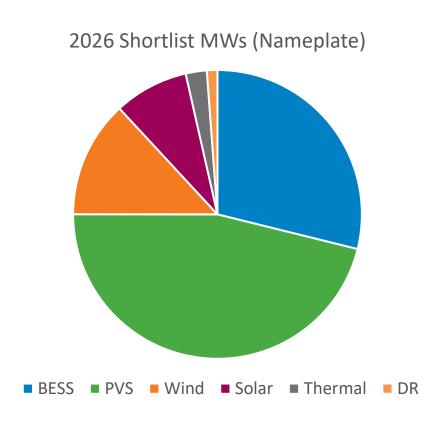
- ASRFP analysis broken into two parts:
  - 2026 Resources
  - 2027+ Resources
- Shortlist established for '26 resources
  - Shortlist meetings were held the week of Nov. 13<sup>th</sup>
  - BAFO response due this week
- Next steps for '26 resources include:
  - Perform portfolio analysis of projects using BAFO prices (influences negotiation priority)
  - Negotiations begin in earnest <u>after</u> BAFO results are received and portfolio analysis ranks projects
- In parallel, the teams are reviewing '27+ resources for shortlist (expected by mid-December)
  - IMPORTANT: '27+ resource shortlist has ability to influence results (e.g., best portfolio for multiple years)
     2026 Shortlist Timeline





### ASRFP – 2026 Shortlist

- Target shortlist = 3x Peak Need
- Selects best scored projects from each technology class
- Best ranked projects will compete in portfolio analysis
- Reliable plan takes into consideration:
  - 3 GW BESS cap through 2027
    - 2,443 MWs currently under contract
  - Gas pipeline limitations
  - Lowest cost / best-fit approach
- 2027+ shortlist expected Dec. 15th

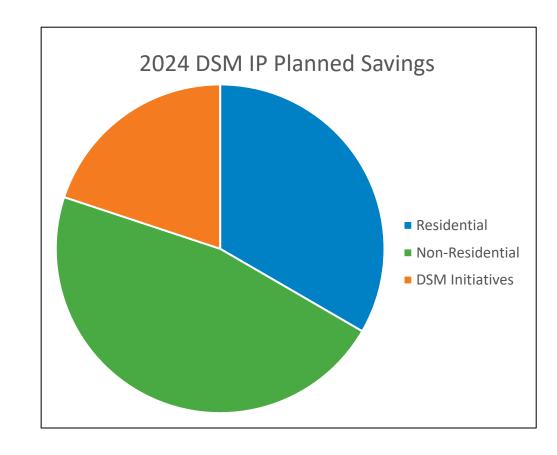






### 2024 DSM Plan

- Continues all currently approved DSM programs and measures
- Targeting a 1.4% Savings goal
  - Total of 429,811 MWh
  - Savings goal includes 42,981 MWh of savings from converted DR Peak Savings
  - Planned 250 MW of dispatchable DR





# **Programs and Measures Pending Approval**

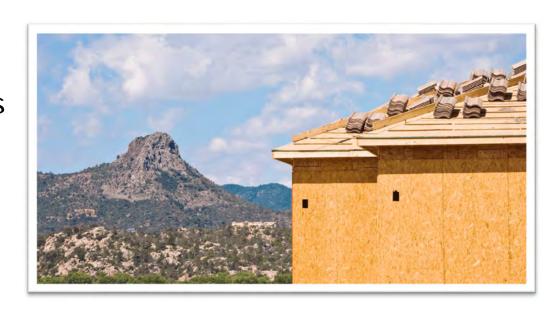
### **Residential Programs**

### • Existing Homes:

- Higher-tier HVAC incentives for homes in disadvantaged communities
- Proposes new pool pump recalibration measure

#### • New Homes:

- Increases Electric Vehicle (EV) Ready incentive
- ENERGY STAR NextGen Homes





# **Programs and Measures Pending Approval**





- EV Ready incentive increase
- New cost-effective EE measures for common areas/units
- Solutions for Business:
  - New cost-effective EE measures
- Advanced Rooftop Controls (ARC)
  - Expands eligibility



# Programs and Measures Pending Approval

#### **DSM Initiatives**

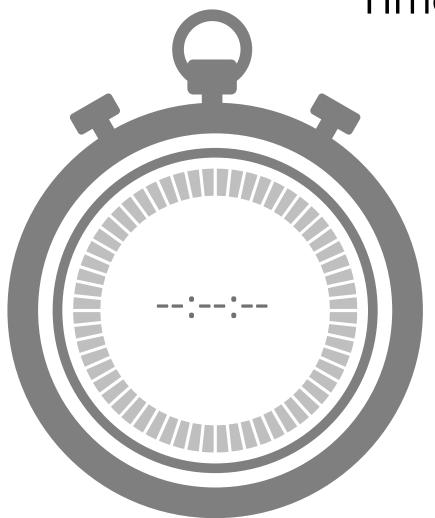
- New Innovative Customer Solutions Framework
- EV Charging Demand Management Pilot:
  - New residential managed charging programs
  - EV Make Ready for C&I customers
- Residential Battery Pilot:
  - New tranches for existing batteries and new batteries







### Time for a Break



Break Duration <u>1</u> min.

Meeting will resume at

hh:mm



# Agenda Topics Covered With The RPAC

01

#### **IRP Updates**

- Load Forecast
- Gas Price Modeling & Forecasting
- Solar, Storage, & EV Adoption Forecasts
- Resource Adequacy Study
- 2023 APS Resource Adequacy Study
- APS Clean Energy Accounting
- IRP Portfolios
- IRP Base Case Assumptions
- IRP Reference Case & Preferred Portfolio Selection



#### **RFP Updates**

- APS Needs Review
- RFP Resource Options
- RFP Evaluation Criteria & Process
- All-Source RFP Industry Trends
- APS Customer Programs
- Acquiring DSM Resources
- New Technology Risks
- Resource Acquisition Update



#### Industry Primers

- Time Considerations for Procurement
- RFP Industry Trends
- Reliability Planning for APS
- Southwest Resource Adequacy Study Results
- Timeline of New Resources
- Industry Supply Chain Perspective
- New Technology Risks
- Microgrid Primer
- Transmission Interconnection
   Reform
- Transmission Timelines
- Inflation Reduction Act



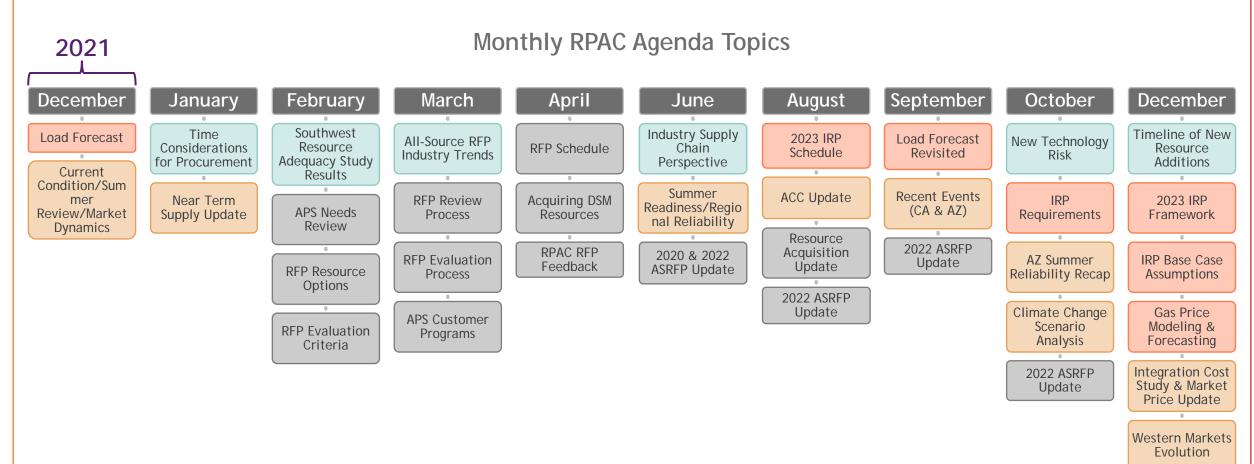
# Market updates

- Market Dynamics Review (2021)
- Summer Readiness/Regional Reliability
- ACC Updates
- Recent Events (Large Demand in CA & AZ)
- Western Markets Exploratory Group (WMEG) Study
- Climate Change Scenario
   Analysis Low Carbon
   Transition
- Planning Reserve Margin
   Trends in the West



# Agenda Topics Timeline | 2021 & 2022





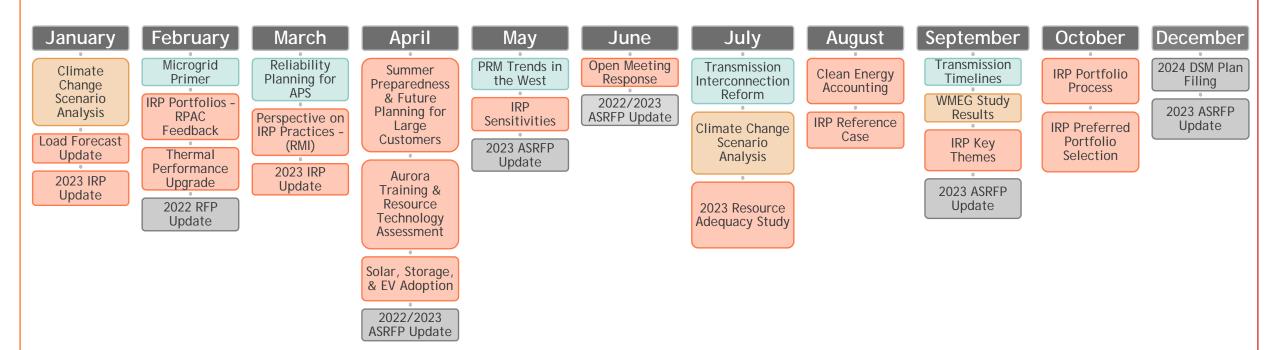
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Key Takeaway: In Q1 and Q2 a large emphasis was put on RFP, market updates, and industry primers. In Q3 and Q4 topics covering the 2023 IRP increase.

# Agenda Topics Timeline | 2023



#### Monthly RPAC Agenda Topics

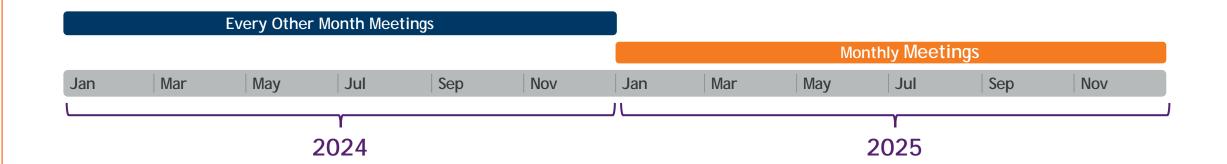


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Key Takeaway: In 2023, a shift towards IRP-specific topics was covered while maintaining discussion on industry trends, market updates, and RFP Updates.

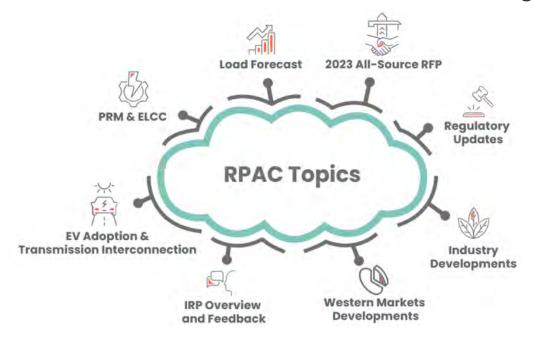
# Look Ahead | 2024

- With APS's 2023 IRP filed, 2024 may cover high level and industry topics relevant to framing future procurement and IRP discussions.
- 'Every other month' meeting cadence in 2024.



# Your Input Matters | Future Agenda Topics

- We value your input in shaping our future meetings. Help us tailor our agenda by sharing your ideas for upcoming topics.
- What are current challenges, interests, or emerging trends in the industry that you would like to see addressed in future meetings?

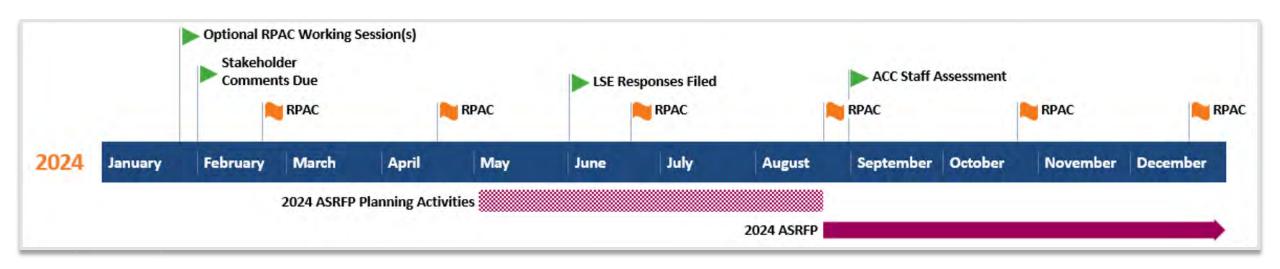








# Forward Plans and Meetings



#### Key Milestones

February RPAC Meeting: 2/21/2024

Optional RPAC Working Session: 1/2024 Stakeholder Comments Due: 1/31/2024