

BEFORE THE ARIZONA CORPORATIO.

1 Arizona Corporation Commission 2 DOCKETED **COMMISSIONERS** 3 SUSAN BITTER SMITH, Chairman APR 23 2015 **BOB STUMP** 4 **BOB BURNS DOUG LITTLE DOCKETED BY** 5 TOM FORESE 6 DOCKET NO. L-00000D-04-0127-00000 IN THE MATTER OF THE APPLICATION 7 OF ARIZONA PUBLIC SERVICE CASE NO. 127 COMPANY, PURSUANT TO ARIZONA 8 REVISED STATUTE § 40-252, FOR AN ORDER MODIFYING DECISION NO. 67828 AMENDMENT OF ARIZONA CORPORATION COMMISSION DECISION NO. 67828 10 **DECISION NO.** __75045 11 **ORDER** 12 Open Meeting 13 April 14 and 15, 2015 Phoenix, Arizona 14 15 BY THE COMMISSION: 16 **FINDINGS OF FACT** Arizona Public Service Company ("APS" or "Company") is a public service corporation 17 18 providing electric utility service to eleven counties in the State of Arizona. 19 On November 23, 2004, APS filed an application for a Certificate of Environmental 2. 20 Compatibility ("CEC") before the Arizona Power Plant and Transmission Line Siting Committee ("Siting 21 Committee") for authorization to site a transmission line and related facilities in Maricopa County. The 22 project was referred to as the APS West Valley-North Power Line and Substation Project. APS 23 proposed to construct the line in an area west of the Phoenix metropolitan area. 24 Six additional parties intervened in the proceeding. 25 After a full hearing, the Siting Committee issued APS a CEC for the line and related 4. facilities. The Siting Committee's CEC sets forth the specific route that the line is intended to follow. 27

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 5. On May 5, 2005, the Commission issued Decision No. 67828, which approved the CEC issued by the Siting Committee. That decision specifically approves and adopts the Siting Committee's description of the approved route.

- 6. The APS West Valley—North Power Line and Substation Project is necessary to accommodate load growth in the west valley.
- 7. On November 3, 2014, APS filed a request for an extension of CEC term and notice of Trilby Wash/TS1 Substation located on a 15-acre parcel ("Application"). APS requests that the Commission extend the time period to construct the transmission facilities authorized by CEC 127 from May 5, 2015 to May 5, 2020 for the first circuit of the 230 kV transmission line, and from May 5, 2025 to May 5, 2030 for the second circuit. Additionally, APS gives the Commission notice that Trilby Wash Substation is built on a 15-acre parcel of land, rather than the 10 acres originally noted in the CEC.

Time Extension Request

- 8. Condition 3 in CEC 127 authorized a ten-year term for constructing the first circuit, unless construction was completed to the point that the project was capable of operating by that time, and a twenty-year term for constructing the second circuit of the line. Development and associated electrical load growth in the West Valley have not progressed as expected due to the economic decline experienced in recent years; however, APS anticipates that it will need the full first circuit of this Project within a few years. It anticipates the need for the second circuit and related facilities as the economy continues to improve and growth resumes in the area.
- 9. The Application states that while the existing electric system is sufficient to meet current customer load, the electrical facilities approved in CEC 127 will be necessary to accommodate load growth in the West Valley, as well as to enhance the reliability of the existing electrical system in the future. On February 11, 2015, APS filed supplemental information ("Supplemental Filing") clarifying the need for portions of the first circuit of Case 127.
- 10. The Supplemental Filing outlines the schedule for completion of the first circuit in two segments staggered over time. The first segment begins at the corner of Olive Avenue and Loop 303, and continues to the Trilby Wash substation, located at 195th Avenue and Deer Valley Road ("Segment 1"). Segment 1 is currently planned to be in-service by June of 2015 and is needed for reliability reasons.

DECISION NO. 75045

The second segment begins at the Trilby Wash substation and terminates at the Sun Valley substation, located near 290th Avenue and Beardsley Road ("Segment 2"). Segment 2 is currently planned to be inservice in 2016.

- 12. Information about the results of reliability studies performed by APS for anticipated 2015 peak summer loads in the West Valley was also provided in the Supplemental Filing. The studies have shown that completion of Segment 1 is necessary to prevent local outages in the event of disruption of the 69 kV system in the area. APS's most recent Ten Year Plans, have included the proposed transmission additions as outlined in the Supplemental Filing; that is, that Segment 1 of the first circuit will be in service for the summer 2015 peak, and Segment 2 of circuit one will be in service for the summer 2016 peak. The conclusions reached in the Eighth Biennial Transmission Assessment as well as other regional reliability studies have included the Project transmission lines with the in-service dates provided by APS in the Application and Supplemental Filing.
- 13. Staff agrees that while the need for the transmission lines was delayed by the recession, there is a need for the first circuit within the next few years and that the second circuit will be needed as new growth appears. Staff believes that the delayed construction times requested in the Application will not compromise transmission grid reliability.

Trilby Wash Notification

APS has also given notice in the Application that the Company has built Trilby Wash Substation on 15 acres of land, rather than the ten acres originally noted in the CEC. CEC 127 described the Trilby Wash Substation as being built on "up to ten acres of land located in the SE ¼ of the NW ¼ of Section 20, Township 4 North, Range 2 West, approximately at the half-section line north of Beardsley Road." Furthermore, in separate communications with Staff, APS indicated that it commenced construction of the Trilby Wash substation prior filing a construction mitigation and reclamation plan ("CMRP") with the Commission, as required by Condition 17 of the CEC. APS commenced construction on the Trilby Wash substation in February 2014 and filed its CMRP in September 26, 2014. Other than failing to file the CMRP in a timely manner, APS states that it adhered to all applicable conditions in CEC 127 relating to how construction activities should be conducted for the Trilby Wash Substation.

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- APS has a right-of-way ("ROW") on a 15-acre site for a 230/69 kV electrical substation 15. and service road for ingress and egress. Earlier this year, APS constructed a perimeter wall surrounding approximately 13 acres of its 15-acre ROW. The additional two acres outside the perimeter wall of the substation will be used for landscaping, drainage area, and a roadway. APS explained to Staff that the expanded footprint for the Trilby Wash substation was due to changes in the layout of electrical distribution substations to reduce damage in the event of fires, but that the electrical facilities will be confined to approximately eight acres.
- 16. This change in the Trilby Wash Substation footprint will not impair the transmission grid or the Company's ability to serve its customers reliably.
- Based upon Staff's analysis of the Application, neither the time extension request nor the 17. Trilby Wash Substation footprint change will negatively affect transmission system reliability and Staff, therefore, recommends that the Commission approve APS's request.

CONCLUSIONS OF LAW

- 1. The Commission has jurisdiction over Arizona Public Service Company and over the subject matter herein pursuant to Article XV of the Arizona Constitution and A.R.S. § 40-252 and § 40-360 et seq.
 - 2. Notice of the proceeding has been given in the manner prescribed by law.
- 3. The Commission, having reviewed the request and considered the matter, finds that it is in the public interest to amend Decision No. 67828 to extend the time to construct the project.

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ORDER

IT IS THEREFORE ORDERED that Decision No. 67828 is modified to extend the time to construct the first circuit of the project to May 5, 2020 and the time to construct the second circuit of the project to May 5, 2030.

IT IS FURTHER ORDERED that all other conditions of the Certificate of Environmental Compatibility approved by Decision No. 67828 shall remain in effect.

IT IS FURTHER ORDERED that this decision shall become effective immediately.

BY THE ORDER O	F THE ARIZONA COR	APORATION COMPISSION	
CHAIRMAN	mete /	COMMISSIONER	
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COMMISSIONER	COMMISSIONER	COMMISSIONER	
	Director of the Arizon	EREOF, I, JODI JERICH, Extended Corporation Commission, have her	reunto

IN WITNESS WHEREOF, I, JODI JERICH, Executive Director of the Arizona Corporation Commission, have hereunto, set my hand and caused the official seal of this Commission to be affixed at the Capitol, in the City of Phoenix, this 23rc day of 2015.

Jodi Jerich EXECUTIVE DIRECTOR

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1	SERVICE LIST FOR: Arizona Public Service Company				
2	DOCKET NO. L-00000D-04-0127-00000	r/			
3	Janice M. Alward, Chief Counsel	<u>Owners</u>			
4	Legal Division Arizona Corporation Commission	Lynne A. Lagarde			
	1200 West Washington Street	Earl, Curley & Lagarde, P.C.			
5	Phoenix, Arizona 85007	3101 North Central Avenue, Suite 1000 Phoenix, Arizona 85012			
6	Steve M. Olea, Director Utilities Division	Attorneys for Stardust Development, Inc.			
7	Arizona Corporation Commission	Walter W. Meek, President			
8	1200 West Washington Street Phoenix, Arizona 85007	Arizona Utility Investors Association 2100 North Central Avenue, Suite 210			
9	Attorney General's Designee	Phoenix, Arizona 85004			
10	Arizona Power Plant and	Paul E. Gilbert Richard Thomas			
11	Transmission Line Siting Committee Office of the Attorney General	Beus Gilbert, P.L.L.C.			
	PAD/CPA 1275 West Washington Street	4800 North Scottsdale Road, Suite 6000 Scottsdale, Arizona 85251-7630			
12	Phoenix, Arizona 85007	Attorneys for SLR, Property Reserve and Fulton Homes			
13	Melissa M. Krueger				
14	Linda J. Benally Pinnacle West Capital Corporation	Persons in addition to official service list:			
15	400 North 5 th Street, MS 8695 Phoenix, Arizona 85004	Misty L. Leslie, City Attorney City of Surprise			
16	C. Webb Crockett	City Attorney Office 16000 North Civic Center Plaza			
17	Fennemore Craig, P.C. 2394 East Camelback Road, Suite 600	Surprise, Arizona 85374			
18	Phoenix, Arizona 85016-3429 Attorneys for Pulte Homes, Inc.	Joe Mansour – Concerned Resident 17812 West Charter Oak Road			
19	John R. Dacey	Surprise, Arizona 85388			
20	Gammage & Burnham, P.L.C.	Kristin Vehring – Concerned Resident			
21	Two North Central Avenue, Fifteenth Floor Phoenix, Arizona 85004	17533 West Charter Oak Road Surprise, Arizona 85388			
	Attorneys for Maricopa Water District	Lawrence V. Robertson, Jr.			
22	Jordan Rose Court S. Rich	Attorney at Law P.O. Box 1448			
23	7144 East Stetson Drive, Suite 300 Scottsdale, Arizona 85251	Tubac, Arizona 85646			
24	Attorneys for South Side of Olive Avenue	Attorney for Concerned Residents of Sarah Ann Ranch			
25	Property				
26					
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