# APS Three Rivers 230kV Powerline Project

Open House

WELCOME!
Please Sign In



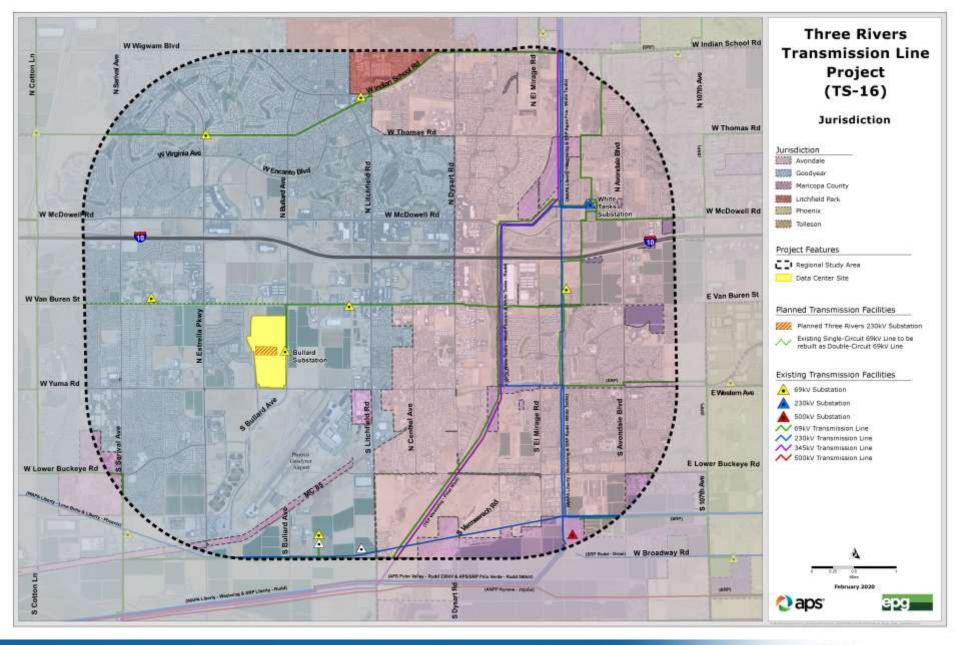
## Project Overview and Need



#### **Project Overview**

- Three Rivers Project
  - One new 230/69kV substation (Three Rivers Substation)
  - Two new 230kV transmission lines from the planned substation to existing 230kV transmission lines
- APS is in the early stages of the planning process and is conducting agency and public involvement outreach prior to identifying preferred powerline routes.
- Following identification of preferred powerline routes, APS will apply for a Certificate of Environmental Compatibility (CEC) with the Arizona Corporation Commission (ACC) for a transmission line route corridor.







#### **Project Need**

 Provide dedicated and looped 230kV power sources to serve a new data center customer and support overall growth in the west valley



# Project Description and Design Considerations

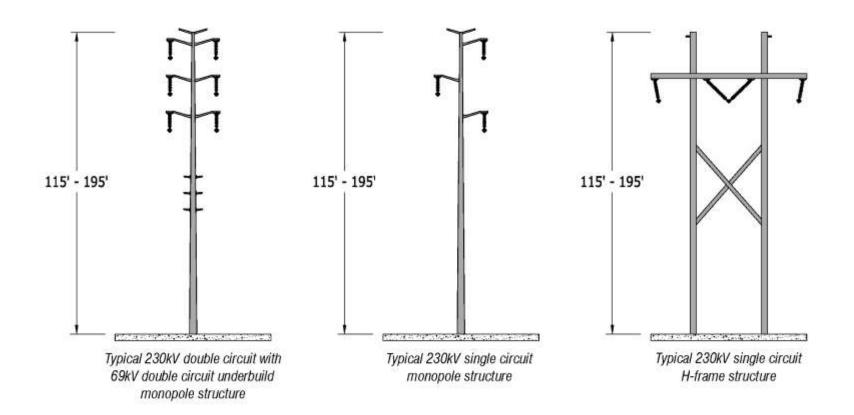


#### **Project Description**

- Three Rivers Project
  - One new 230/69kV substation (Three Rivers Substation)
  - Two new 230kV transmission lines from the planned substation to existing 230kV transmission lines
- New 230kV transmission line routes will require:
  - Right-of-way or easement up to approximately 120 feet wide
  - Construction of new steel transmission line structures, approximately 115 to 195 feet tall, depending on routing and required crossing of other existing structures
- New 230kV substation will require approximately 15-acre site located on customer's property.



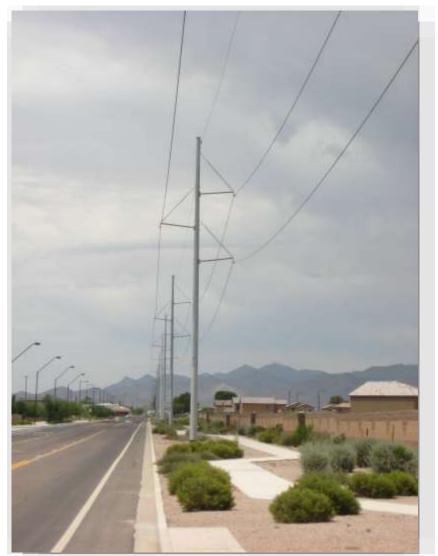
#### **Typical Structures**



Heights may vary according to terrain



#### **Typical Structures**









#### **Typical Substation**





### Technical Considerations



#### **Electric and Magnetic Fields (EMF)**

#### **Electric Field**

Fields created by voltage on the transmission line that can cause an electric charge to build up on insulated objects near the line. This can create nuisance shocks (much like walking across carpet and touching a door handle) to individuals touching grounded objects near the line.

The standard for maximum electrical field value outside of the powerline right-of-way is 5.0kV/m. The value calculated for this project is less than 0.5kV/m.

#### **Magnetic Field**

Fields that are created by ALL devices that use, carry, or generate electricity. Magnetic fields drop off dramatically as distance from the source increases. To date, no federal or Arizona state standards have been established for magnetic field levels.

APS recognizes the public concern for magnetic fields and has included those considerations in the design of this project. The estimated value for magnetic field at the edge of a typical 230kV right-of-way is approximately 4mG.

APS continues to monitor U.S. and international studies regarding EMF, and offers free in-home measurements of EMF levels to all APS customers.



## Planning Process



#### **Next Steps in Planning Process**

- Collect, respond to, and document public and agency comments February/March 2020
- Alternative route/corridor identification December 2019/January 2020
- Complete detailed inventory December 2019/January 2020
- Impact assessment February/March 2020
- Identify and refine preferred route/corridor location alternatives May/June 2020
- Next open house May/June 2020
- Submit CEC Application and Publish Notice of CEC Hearing Q3/Q4 2020
- Arizona Power Plant and Transmission Line Siting Committee holds Evidentiary Hearing on CEC Application – Q4 2020
- ACC makes decision on CEC Application at an ACC Open Meeting Q4 2020/Q1 2021

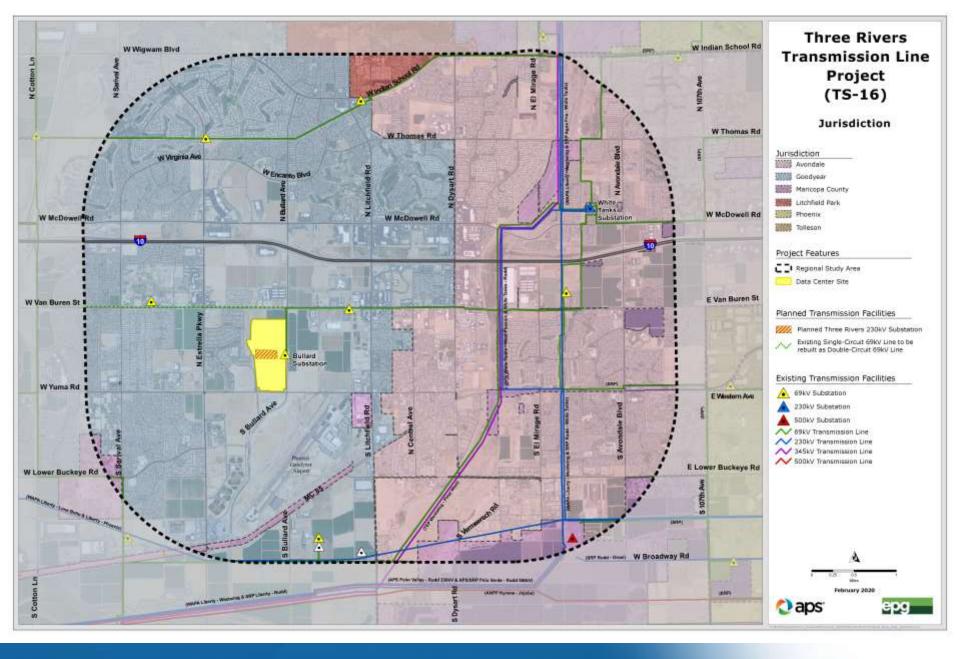
Q = Quarter



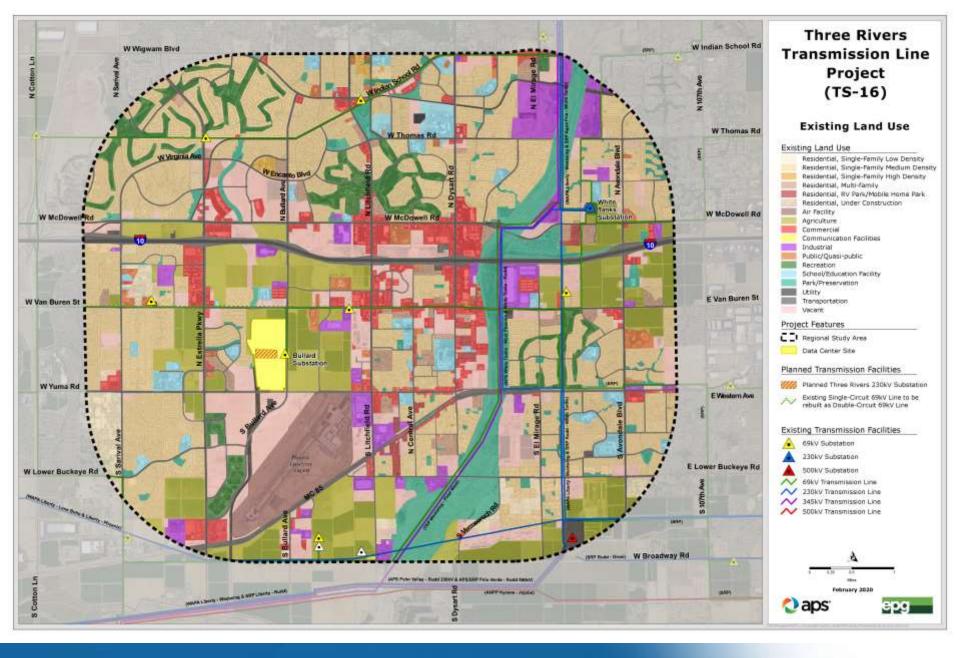
#### **Environmental Studies Overview**

- Land Use compatibility with existing/future land use, transportation facilities (roadway and air), and jurisdictional planning guidelines
- Visual minimize impacts to sensitive viewers (residences, parks, and travel routes)
- Cultural minimize impacts to culturally or archaeologically sensitive sites (historic buildings)
- Biological minimal sensitive habitat, based on existing development

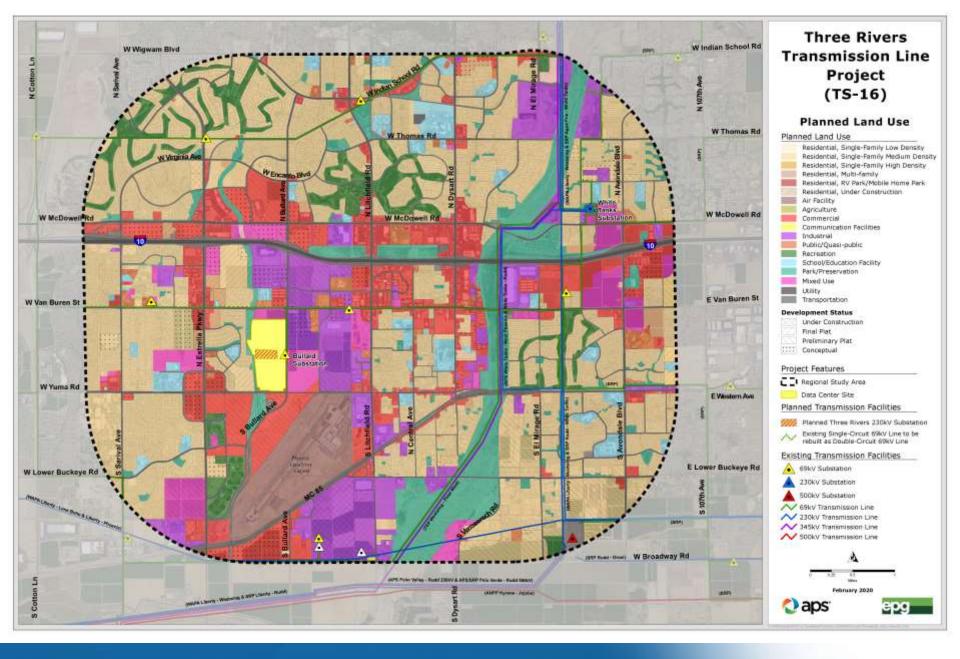














#### Opportunities and Constraints Analysis

- Identify opportunities and constraints through evaluation of environmental resources within the project study area
- Conduct an analysis of various land use and environmental resource sensitivities to the construction, operation, and maintenance of 230kV powerlines and substation



## **Factors Considered in Route Identification**

- Minimize impact to sensitive resource areas
  - Existing residences, schools, etc.
- Maximize use of siting opportunities
  - Parallel existing linear features, including powerlines, roads, and canals



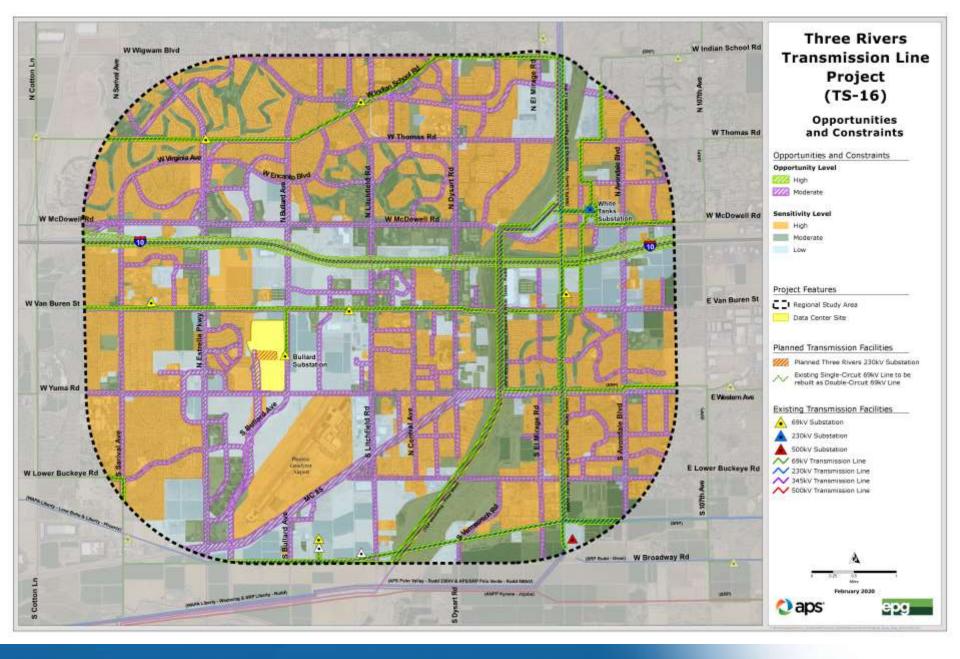
#### **Preliminary Facility Siting Criteria**

Existing Land Use and Visual Resources Constraints		
Constraints	Sensitivity Level	
Existing Land Use and Visual Resources		
Residential Low Density	High	
Residential Medium Density	High	
Residential High Density	High	
Subdivision Under Construction	High	
Schools/Educational Facilities	High	
Parks, Trails, and Designated Scenic Roads	High	
Recreation (golf course, race track, paintball park, etc.)	Moderate	
Open Space/Greenbelt	Moderate	
Commercial	Moderate	
Public/Quasi-public	Moderate	
Transportation (Roadways)	Moderate	
Agriculture/Corral/Stocktank	Low	
Construction Laydown Area/Nursery	Low	
Industrial/Mining	Low	
Canal	Low	
Utility Facilities (substations, pump stations, water treatment, comm., flood control, etc.)	Low	

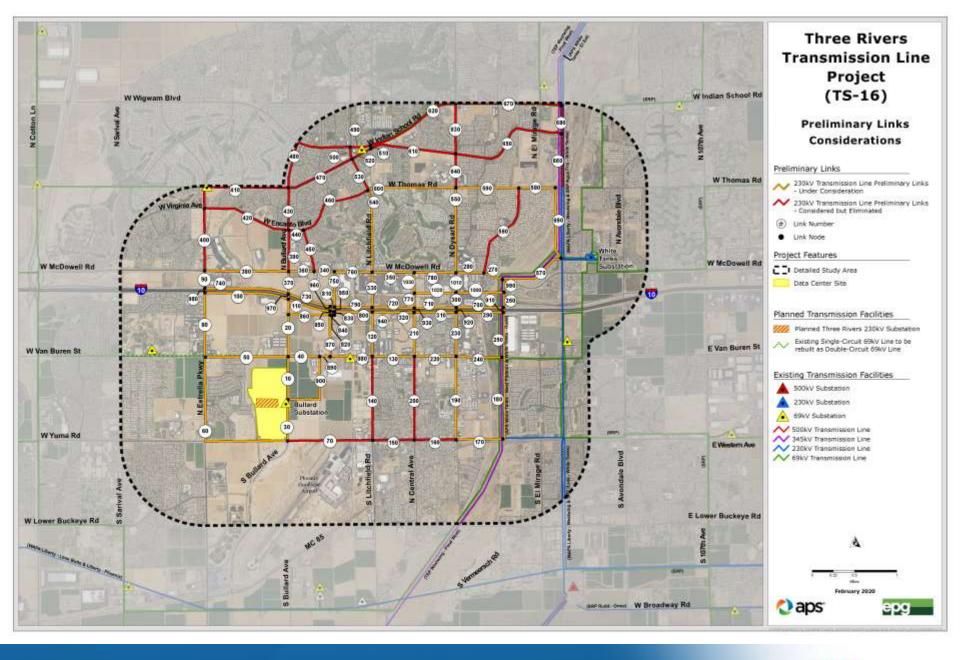
Planned Land Use and Visual Resources Constraints		
Residential – Final Plat	High	
Residential – Preliminary Plat	Moderate	
Residential – General Plan	Moderate	
Commercial – Final Plat	Moderate	
Commercial – Preliminary Plat	Low	
Commercial – General Plan	Low	
Commercial, Resort/Hotel – General Plan	Moderate	
Commercial, Mixed Use – General Plan	Low	
School/Education Facilities – Final Plat	High	
Schools/Education Facilities – General Plan	Moderate	
Industrial – General Plan	Low	
Transportation (Roadways) – Final Plat	Moderate	
Transportation (Roadways) – Preliminary Plat	Low	
Transportation (Roadways) – General Plan	Low	
Recreation Trail – General Plan	Moderate	
Park/Golf Course – Final Plat	Moderate	
Park/Golf Course – General Plan	Low	
Open Space – Final Plat	Moderate	
Open Space – Preliminary Plat	Low	
Open Space – General Plan	Low	
Preserve – General Plan	Moderate	
Public/Quasi-public – General Plan	Low	

Opportunities		
Opportunities	Opportunity Level	
Overhead Transmission Line Corridors	High	
Overhead 12kV Distribution Line (suitable for co-location)	High	
Canal	High	
Highways (State Route)	High	
Arterial Roadways (with Jurisdictional Franchise Agreement)	High	
Arterial Roadways (without Jurisdictional Franchise Agreement)	Moderate	
Utility Facilities (substations, pump stations, water treatment, comm., flood control, etc.)	Moderate	

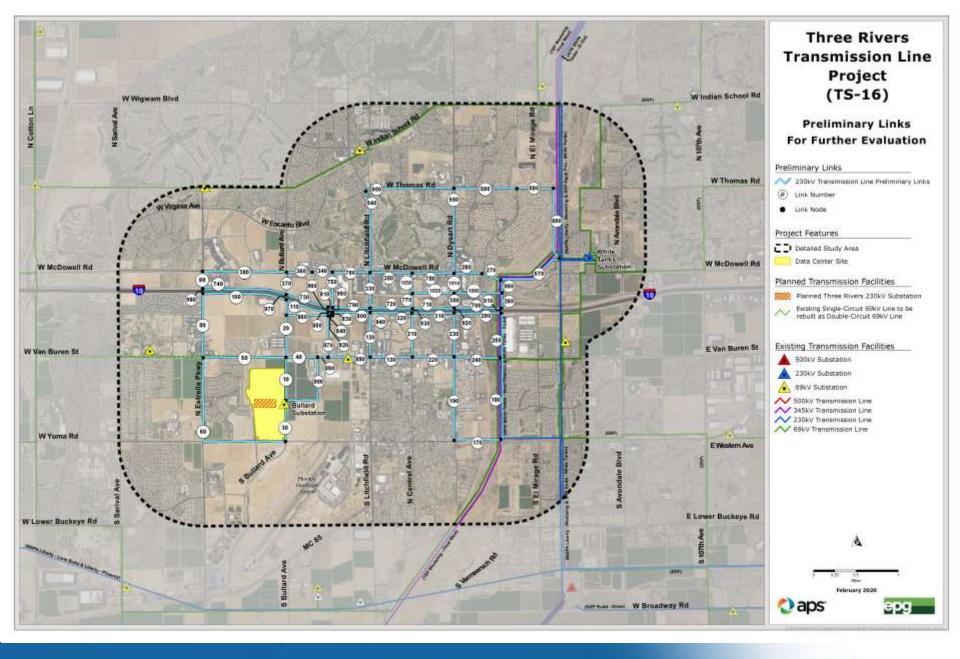














#### **Transmission Line Siting Considerations**

LAND ACQUISITION: The ability of APS to obtain the necessary land rights (right-of-way) for the safe construction, operation, and maintenance of the project.

#### REGULATORY APPROVALS:

The ability of APS to obtain the necessary approvals for the construction of the project. These approvals can include a variety of permits from federal, state, and local agencies.

#### PUBLIC COMMENT:

Comments from affected jurisdictions, agencies, property owners, and residents expressing an opinion for the project to be located along a particular route.



**ENVIRONMENTAL:** Impacts the project may have on environmental conditions including land uses, visual resources, cultural resources, and biological resources.

#### COST:

The total cost of the project. Costs include permitting, materials, labor, and land rights necessary to construct the project.

#### **ENGINEERING:**

Constraints that represent challenges for the design and construction of the project. Constraints may include routes that lack access, present challenging terrain, or cross large drainage areas.



## Public Comments and Next Steps



#### **Public and Agency Outreach**

- Arizona Department of Transportation October 2019
- City of Avondale December 2019
- City of Goodyear November/December 2019
- City of Litchfield Park November 2019
- Phoenix Goodyear Airport October 2019
- Project newsletter (February 2020, more to follow)

Outreach is ongoing throughout the process.



## Opportunities for Public Information and Comment

- Fill out and return a comment form tonight.
- Future project newsletters with updated information.
- Electronic comment forms and project updates available at: www.aps.com/siting.
- Comments can also be sent to Stephen Eich, APS Siting Consultant, at: <u>ThreeRiversSiting@aps.com</u>, or by phone at 1-833-387-7518.
- Next public open house expected May/June 2020.
- Public comments will also be heard at the CEC Hearing anticipated in November 2020 and the ACC Open Meeting anticipated in December 2020.

