

1    BEFORE THE ARIZONA POWER PLANT

LS-429

2    AND TRANSMISSION LINE SITING COMMITTEE

3

4    IN THE MATTER OF THE APPLICATION OF    )DOCKET NO.  
5    ARIZONA PUBLIC SERVICE COMPANY, IN    )L-00000D-25-0154-  
6    CONFORMANCE WITH THE REQUIREMENTS    )00247  
7    OF ARIZONA REVISED STATUTES §§    )  
8    40-360, ET SEQ., FOR A CERTIFICATE    )CASE NO. 247  
9    OF ENVIRONMENTAL COMPATIBILITY    )  
10    AUTHORIZING THE CONSTRUCTION OF A    )  
11    SECTION OF THE PINAL ELECTRICAL    )  
12    IMPROVEMENT PROJECT CONSISTING OF    )  
13    APPROXIMATELY 20 MILES OF A NEW    )  
14    DOUBLE-CIRCUIT 230KV TRANSMISSION    )  
15    LINE WHICH ORIGINATES AT THE    )  
16    MILLIGAN SUBSTATION AND TERMINATES    )  
17    AT THE CONNECTION POINT WITH THE    )  
18    SUNDANCE TO PINAL CENTRAL 230KV    )  
19    TRANSMISSION LINE (CEC 136) LOCATED    )  
20    NEAR THE PINAL CENTRAL SUBSTATION,    )  
21    ALL LOCATED WITHIN PINAL COUNTY,    )  
22    ARIZONA.    )

14    \_\_\_\_\_  
15    At:            Phoenix, Arizona

16    Date:          July 10, 2025

17    Filed:         August 4, 2025

18                        REPORTER'S TRANSCRIPT OF PROCEEDINGS

19                                (Pages 1 through 15)

20

21

22                                GLENNIE REPORTING SERVICES, LLC  
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1            BE IT REMEMBERED that the above-entitled and  
2    numbered matter came on regularly to be heard before the  
3    Arizona Power Plant and Transmission Line Siting  
4    Committee, commencing at 11:02 a.m. on July 10, 2025,  
5    with all participants appearing via videoconference.

6

7    BEFORE:    Adam Stafford, Chairman

8

9    APPEARANCES:

10   For the Applicant:

11            Matt Derstine  
12            SNELL & WILMER  
13            One East Washington Street  
             Suite 2700  
             Phoenix, Arizona    85004

14            and

15            Linda Benally  
16            ARIZONA PUBLIC SERVICE COMPANY  
             400 North 5th Street  
             Phoenix, Arizona    85004

17

18   ALSO PRESENT:

19

             Gourjia Odisho, Snell & Wilmer  
19            Devin Petrie, SWCA  
             Cindy McCoy, APS  
20            Stephen Eich, APS  
             David Wiley, APS  
21            Kelly Spence, APS  
             Tod Brewer, Assistant to Chairman Stafford.

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23

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25

1                    CHMN STAFFORD:    Let's go on the record.

2                    Now is the time set for the prefiling  
3 conference for APS.

4                    Let's start with appearances, Mr. Derstine.

5                    MR. DERSTINE:    Matt Derstine with Snell &  
6 Wilmer appearing on behalf of Arizona Public Service  
7 Company.    Appearing also is Gourjia Odisho also with  
8 Snell & Wilmer.

9                    I'll let the rest note their own  
10 appearances, if you'd like.

11                   MS. BENALLY:    Good morning.    This is Linda  
12 Benally, in-house counsel at APS.    I also believe on the  
13 line is Cindy McCoy who's a paralegal in the APS law  
14 department.

15                   CHMN STAFFORD:    And the gentlemen that are  
16 on the phone.

17                   MR. DERSTINE:    Yes, Stephen Eich who's the  
18 project manager.    Devin Petry with SWCA who will be the  
19 environmental consultants for this project.    And David  
20 Wiley is -- has a new position.    I'm not sure of David's  
21 new title, but he is one of their senior transmission  
22 planners and engineering folks with Arizona Public  
23 Service Company as well.

24                   CHMN STAFFORD:    All right.    And you have  
25 four exhibits.    Can you describe those for us, please?

1                    MR. DERSTINE:    Yes.

2                    APS Exhibit 1 is the map showing our  
3 preferred route and the subroute alternatives. We can  
4 talk a little bit more about that in a minute if you'd  
5 like.

6                    APS Exhibit 2 is our proposed notice of  
7 hearing. That includes the map, the project map, that  
8 will go with the notice for publication purposes.

9                    APS Exhibit 3 is our -- I think it's our --  
10 yes, it's our notification area.

11                    And you'll note on APS Exhibit 3 there's a  
12 large, black bolded area. That is the original  
13 notification area for the Pinal Electrical Improvement  
14 Project.

15                    And just by way of background,  
16 Mr. Chairman, so the Pinal Electrical Improvement Project  
17 is a larger project that involves siting new 69kV  
18 facilities, this new 230kV line that's the subject of the  
19 application that we're going to talk about filing, and  
20 two substations. So this large notification area for the  
21 broader project, we've carried forward. And so APS  
22 Exhibit 3 you'll see we'll continue to use that large  
23 notification area for our notice of hearing as well as  
24 our social media outreach and any subsequent mailings  
25 relating to the project. So that's APS-3.

1                    And APS-4 is our map of the proposed sign  
2   locations.   You'll see that they're -- we'll talk about  
3   it there in a minute -- 22 possible suggested sign  
4   locations.   We can discuss whether you think we need that  
5   many or whether that's appropriate for this project.

6                    CHMN STAFFORD:   All right.   Those exhibits  
7   are admitted.

8                    (Exhibits APS-1 through APS-4 were  
9   admitted.)

10                   CHMN STAFFORD:   22 signs is a lot.

11                   MR. DERSTINE:   It is.   It does seem like a  
12   lot.   But I think -- yeah, so those are all at -- I think  
13   we considered those to be good locations for signs.  
14   Whether we need that many good locations for signs I  
15   think is a matter for discussion if you'd like.

16                   CHMN STAFFORD:   Well, certainly, I think  
17   just going off the top of my head here, it seems like you  
18   could probably do with about half that many signs.

19                   MR. DERSTINE:   Okay.   We could certainly  
20   space them out.   So maybe skip -- you know, moving from  
21   sign 1 -- if we still want to focus on APS Exhibit 4, the  
22   sign location, we can skip sign location 2 and move on  
23   to 3.   And maybe keep 4 but skip 5.   Skip 7 keeping 6  
24   and 8.   Skip 9 moving to 10.   Skip 11.   Moving down to 12  
25   and/or 13.   Skip 14 but keep 15.   And then, yeah, maybe

1    move 15 to 17 to 18 to 20 to 22 and 21.

2                    21 is the terminus of the line at the  
3    south, so maybe it would make sense to keep both those  
4    there, but that may be a way to reduce the number.  
5    Something like that.

6                    CHMN STAFFORD:    That would be acceptable.  
7    Just let me know what you end up doing when we do the  
8    prefiling conference.

9                    MR. DERSTINE:    Okay.    What maybe we'll do  
10   is do an amended Exhibit 4 showing the reduced number of  
11   sign locations and we'll file that.

12                   CHMN STAFFORD:    Okay.    All right.    And  
13   we've got the draft notice of hearing.    What's your  
14   anticipated file date?

15                   MR. DERSTINE:    So the filing date is  
16   July 29.    And we're -- we're working with two smaller  
17   newspapers, the Trivalley Dispatch and the Casa Grande  
18   Dispatch, and they have, as many do, they need ample time  
19   to prepare and mock up the notice of hearing.    So if  
20   possible, we'd like to get the notice of hearing signed  
21   by you and back to us to get to the newspapers no later  
22   than the 21st.    But we if we could get it sooner, say,  
23   17th, 19th, somewhere in there, that would be helpful.

24                   CHMN STAFFORD:    Did you hear that?    My  
25   Internet is glitching here.

1                    MR. DERSTINE: Mine froze, too. If you  
2 said something, I didn't hear it.

3                    CHMN STAFFORD: I said I'll try to get that  
4 to you today because as -- tomorrow I leave on vacation.  
5 I won't be back until the 23rd.

6                    MR. DERSTINE: Okay. That would be good.

7                    MS. BENALLY: Perfect.

8                    CHMN STAFFORD: And then what are the  
9 affected jurisdictions?

10                   MR. DERSTINE: Let's see here. We have our  
11 affected jurisdictions, we have Pinal County, City of  
12 Eloy, City of Coolidge, Arizona Department of  
13 Transportation, and Arizona State Land Department.

14                   CHMN STAFFORD: And then so -- where are we  
15 going to hold the hearing? Is it going to be in Casa  
16 Grande?

17                   MR. DERSTINE: Yes. At your home away from  
18 home at the same hotel in Casa Grande.

19                   CHMN STAFFORD: Not the Francisco Grande,  
20 though?

21                   MR. DERSTINE: No, not the Francisco  
22 Grande. I think it's a Radisson.

23                   CHMN STAFFORD: Radisson, all right.

24                   And so, Tod, what's our hearing date for  
25 this?



1                    MR. DERSTINE:    We start on -- scheduled to  
2    start on September the 8th.    Sorry, Tod.    September 8  
3    through Thursday the 11th.    I think you have only set  
4    aside four days for this hearing.    There's something on  
5    that Friday.

6                    CHMN STAFFORD:    Okay.    I think four days  
7    should be sufficient.

8                    And then so you'll have the -- at the  
9    Radisson, you'll have the reservations for the committee  
10   members?

11                   MR. DERSTINE:    Yes.

12                   CHMN STAFFORD:    Okay.    So you'll have a  
13   plan for the tour at the prehearing conference filed with  
14   Docket Control.    We'll do the tour that Tuesday.    I think  
15   the members want to drive around and see where it's going  
16   to go.    So you have three possible routes?

17                   MR. DERSTINE:    Yeah, it's really a  
18   preferred with two short subroutes, one at the north end  
19   and one at the south end.    So it's really the, you know,  
20   preferred route with these alternative subroutes.

21                   But the subroutes are not favored by APS,  
22   and the subroutes received a fair amount of some  
23   opposition.    On the north end, that subroute -- I think  
24   it is A -- potentially impacts the NextEra solar project  
25   that they were unhappy with.    And there's also a

1    residential home that was being developed.    So the  
2    landowners for that home and NextEra encouraged us to  
3    find an alternative way to get back over to our northern  
4    connection point, so that's the preferred route.    We kept  
5    subroute A as an alternative, but it's not favored.

6                    Same with subroute B at the southern end.  
7    It impacts a residential development, and so we worked  
8    around that residential development with the preferred  
9    route.    But we brought forward that subroute B as well  
10   just for consideration by the committee.

11                   CHMN STAFFORD:    Okay.    Thank you.    I turned  
12   by camera off.    My Internet is getting -- glitching again  
13   and froze for a second there.    I'm assuming the court  
14   reporter got everything; correct?

15                   THE COURT REPORTER:    (Nodded.)

16                   CHMN STAFFORD:    Great.    And then what's the  
17   prehearing conference date?

18                   MR. BREWER:    Mr. Chairman, we have that  
19   scheduled for August 26th at 11 o'clock.

20                   CHMN STAFFORD:    Perfect.    You said the file  
21   date for the application would be the 29th.

22                   Now, there was some problem last time with  
23   the Docket Control.    I believe that the applicant had  
24   brought in binders for the members that requested getting  
25   the hard copies, but then the Commission made copies of

1    those and then sent them to them in a box with a rubber  
2    band. And that was unpleasant for the members. They  
3    don't appreciate receiving them in that format. So when  
4    you drop off the -- the hard copies for the members, you  
5    might want to remind Docket Control not to do that this  
6    time.

7                    MR. DERSTINE:    Okay.

8                    CHMN STAFFORD:    All right.

9                    MR. DERSTINE:    All right.

10                   CHMN STAFFORD:    So we'll get the -- I'll  
11    get the notice of hearing out today. But since you're  
12    going to file on the 29th, I'll deal with the procedural  
13    order and the agenda when I get back.

14                   Per usual, give me the draft CEC by the  
15    time of the prehearing conference.

16                   We'll do public comment that first Monday  
17    at 5:30 the normal way. Do you anticipate much public  
18    comment?

19                   MR. DERSTINE:    Did you ask me a question  
20    there at the last? I may have missed it.

21                   CHMN STAFFORD:    I said do you anticipate  
22    much public comment?

23                   MR. DERSTINE:    Oh. I don't think we  
24    anticipate a lot of public comment. But as I noted,  
25    we've used a very large notification area, so it may very

1    well be that folks from different ends of this project  
2    may want to appear and give comment or ask questions  
3    about how the project may affect them.    So I'm sure there  
4    will be some; I can't gauge how much.

5                    CHMN STAFFORD:    What other permits are  
6    pending?

7                    MR. DERSTINE:    It's not -- there's no NEPA  
8    or federal component to this project.    The only sort of  
9    remaining permits, we'll have to cross some canals which  
10   would be Bureau of Reclamation or Bureau of Indian Affair  
11   canal crossing.    I think you're familiar with those.  
12   There's lots of canals in this area, so we'll have obtain  
13   the requisite permits to cross those canals.

14                   I think there was a crossing of the I-10,  
15   ADOT crossing permit.

16                   And I think that's about it.    There might  
17   be one other -- a right-of-way permit where we're  
18   crossing portions of state land.    That's it.

19                   CHMN STAFFORD:    Okay.    But I -- the  
20   transmission lines are a permitted use under -- for the  
21   county and the city; correct?

22                   MR. DERSTINE:    That's my understanding.    I  
23   don't know, Stephen or Devin, did you hear that question?

24                   MR. PETRY:    That is correct.

25                   CHMN STAFFORD:    All right.    So you'll have

1    Peaks Audio for the A/V services at the hearing?

2                    MR. DERSTINE:    Yes.

3                    CHMN STAFFORD:    So we'll have the exhibits  
4    for the members on the tablets, then?

5                    MR. DERSTINE:    Yes.

6                    CHMN STAFFORD:    And the filing fee is,  
7    what, a thousand dollars for this project?

8                    MR. DERSTINE:    Yes.    It's 20 miles of  
9    double circuit 230kV line.

10                   CHMN STAFFORD:    The Commission is obligated  
11    by statute to pay the cost of reporting and transcribing  
12    any application hearing as well as the actual necessary  
13    expenses incurred by the committee members in connection  
14    with their participation in committee meetings with the  
15    filing fee.    Costs and fees exceeding the amount of the  
16    applicant's fee may, with the applicant's consent, be  
17    incurred by the committee and charged to the applicant.  
18    Does the applicant consent to pay the commission those  
19    costs in excess of the filing fee?

20                   MR. DERSTINE:    Yes.

21                   CHMN STAFFORD:    Okay.    So we'll do the  
22    standard three days for the transcript at the conclusion  
23    of the hearing.

24                   Is there anything else we need to cover?

25                   MR. DERSTINE:    Ms. Benally, anything that

1    we've missed?

2                    MS. BENALLY:    Thank you, Mr. Derstine.    I  
3    just would like to mention that we have one other APS  
4    person, a representative on the call, just for the  
5    record, Kelly Spence, who's with our state regulatory  
6    department, is participating.

7                    CHMN STAFFORD:    All right.    Excellent.    I  
8    think that's everything.    Let's go off the record, and  
9    we'll see you on the 26th.

10                    (Proceedings concluded at 11:17 a.m.)

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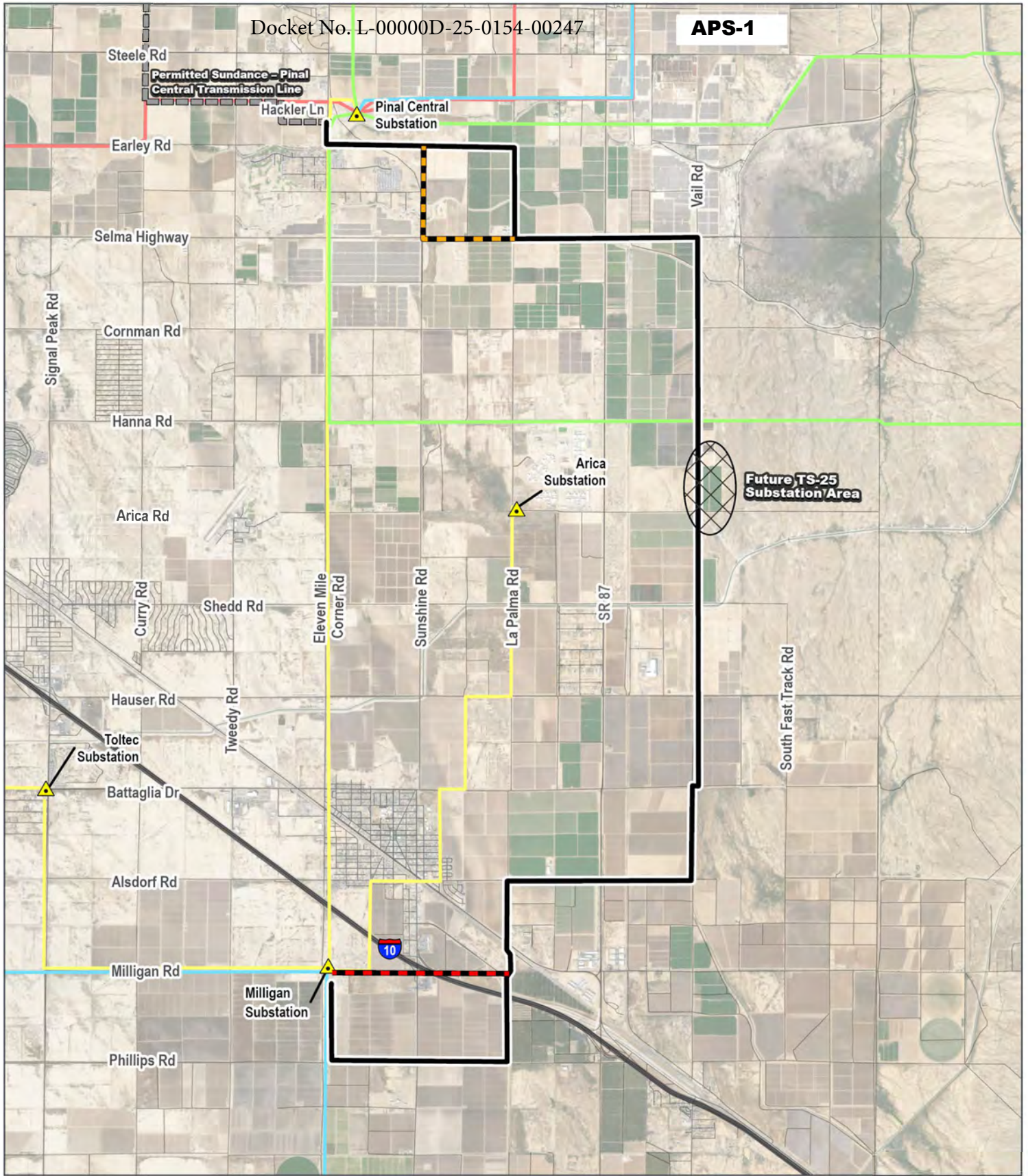
23

24

25







Docket No. L-00000D-25-0154-00247

**APS-1**

**Permitted Sundance - Pinal  
Central Transmission Line**

**Pinal Central  
Substation**

**Future TS-25  
Substation Area**

**Milligan  
Substation**

APS PINAL ELECTRICAL  
IMPROVEMENT PROJECT  
**Preferred Route  
and Alternative  
Subroutes**



**Project Features**

- Preferred Route
- Alternative Subroute A
- Alternative Subroute B
- Future Substation Area

**Reference Features**

- Existing Substation
- Road
- Interstate

**Existing Transmission Lines**

- 69kV Transmission Line
- 115kV Transmission Line
- 230kV Transmission Line
- 500kV Transmission Line

**EXHIBIT 1**  
**Prefiling 07/10/2025**

Pinal County, AZ  
NAD 1983 UTM Zone 12N  
32 7946 N 111.5324 W

0 0.5 1  
0 0.5 1  
Miles  
Kilometers



1:84,000



Base Map: Esri ArcGIS Online,  
accessed July 2025  
Updated: 7/3/2025  
Project No. 77397  
Layout: Preferred Route Figure - CEC  
Aprx. 77397\_Route\_Alternatives

**SWCA**  
ENVIRONMENTAL CONSULTANTS



**BEFORE THE ARIZONA POWER PLANT  
AND TRANSMISSION LINE SITING COMMITTEE**

IN THE MATTER OF THE APPLICATION  
OF ARIZONA PUBLIC SERVICE  
COMPANY, IN CONFORMANCE WITH  
THE REQUIREMENTS OF ARIZONA  
REVISED STATUTES §§ 40-360, ET SEQ.,  
FOR A CERTIFICATE OF  
ENVIRONMENTAL COMPATIBILITY  
AUTHORIZING THE CONSTRUCTION  
OF A SECTION OF THE PINAL  
ELECTRICAL IMPROVEMENT PROJECT  
CONSISTING OF APPROXIMATELY 20  
MILES OF A NEW DOUBLE-CIRCUIT  
230KV TRANSMISSION LINE WHICH  
ORIGINATES AT THE MILLIGAN  
SUBSTATION AND TERMINATES AT  
THE CONNECTION POINT WITH THE  
SUNDANCE TO PINAL CENTRAL 230KV  
TRANSMISSION LINE (CEC 136)  
LOCATED NEAR THE PINAL CENTRAL  
SUBSTATION, ALL LOCATED WITHIN  
PINAL COUNTY, ARIZONA.

DOCKET NO.:

Case No.  
\_\_\_\_\_

**NOTICE OF HEARING**

**A PUBLIC HEARING WILL BE HELD** before the Arizona Power Plant and Transmission Line Siting Committee (Committee) regarding the Application of Arizona Public Service Company (APS) for a Certificate of Environmental Compatibility (CEC) authorizing the construction of a section of the Pinal Electrical Improvement Project (Project).

The Project will involve the construction of a new, approximately 20-mile double-circuit 230kV line from the APS Milligan substation to a point of connection with the Sundance to Pinal Central 230kV Transmission Line (authorized in Line Siting Case 136) near the Pinal Central Substation. A map of the Project is attached as **Exhibit A**.

The hearing will be held at Radisson Hotel Casa Grande, 777 N. Pinal Avenue, Casa Grande, AZ 85122. **The hearing will begin on Monday, September 8, 2025, at 1:00 p.m. and will continue as necessary through Thursday, September 11, 2025,**

1 commencing at 9:00 a.m. each day at the same location as necessary through the  
2 completion of the hearing. If any revisions to the hearing schedule are required, they will  
3 be noticed on the Project website at: [aps.com/pinalproject](https://aps.com/pinalproject) and on the Arizona Corporation  
4 Commission (ACC or Commission) website at: [www.azcc.gov/arizona-power-](https://www.azcc.gov/arizona-power-plant/meeting-schedule)  
5 [plant/meeting-schedule](https://www.azcc.gov/arizona-power-plant/meeting-schedule).

6 PUBLIC COMMENT WILL BE TAKEN IN A SPECIAL EVENING  
7 SESSION ON SEPTEMBER 8, 2025, AT 5:30 P.M., VIA TELEPHONE, ZOOM,  
8 OR IN PERSON AT THE RADISSON HOTEL CASA GRANDE, 777 N. PINAL  
9 AVENUE, CASA GRANDE, AZ 85122. PUBLIC COMMENT MAY ALSO BE  
10 TAKEN AT THE BEGINNING OF EACH HEARING DAY, OR, AT OTHER  
11 TIMES DURING THE HEARING AT THE DISCRETION OF THE COMMITTEE  
12 CHAIRMAN.

13 PLEASE BE ADVISED THAT ALL LOCAL AND STATE PUBLIC  
14 HEALTH AND SAFETY GUIDELINES WILL BE FOLLOWED DURING THE  
15 HEARING AND PUBLIC COMMENT SESSION. RESTRICTIONS ON PUBLIC  
16 ACCESS, SAFETY PROTOCOLS, AND REVISIONS TO THE HEARING  
17 SCHEDULE MAY OCCUR DUE TO PUBLIC HEALTH CONSIDERATIONS.

18 THE PUBLIC HAS THE OPTION TO WATCH THE HEARING ONLINE  
19 OR LISTEN TO THE HEARING VIA TELEPHONE. At least 24 hours in advance of  
20 the hearing, information regarding online and telephone hearing access, as well as any  
21 additional details regarding safety protocols or other revisions to the hearing schedule will  
22 be posted on the Applicant's Project website at: [aps.com/pinalproject](https://aps.com/pinalproject).

23 The Chairman may, at his discretion, recess the hearing to a time and place to be  
24 announced during the hearing, or to be determined after the recess. The date, time and  
25 place at which the hearing will be resumed will be posted on the above-noted Project  
26 website and the ACC website. **NOTE: NOTICE OF ANY SUCH RESUMED**  
27  
28

**HEARING WILL BE GIVEN; HOWEVER, PUBLISHED NOTICE OF SUCH A RESUMED HEARING IS NOT REQUIRED.**

If the Committee decides to conduct a tour, notice that includes a map and itinerary of any such tour will be available at the hearing and posted on the Project and Commission websites. Members of the public may follow the Committee on the tour. During the tour, the Committee may hear testimony at stops on the tour concerning what is visible at stops and the relevance of the location and view to the Project. No other discussion or deliberation concerning the Application will occur during the tour. A court reporter or recording device will record any testimony taken on the tour for transcription. Public health and safety protocols specific for the tour will be included on the itinerary. If the Committee decides not to take a tour, the hearing will continue as scheduled.

A map of the Project site and detailed information about the Project are contained in the Application, which is available for inspection at the following locations:

- Commission Docket Control Center, Phoenix Office, 1200 West Washington Street, Suite 108, Phoenix, AZ 85007
- City of Coolidge Public Library, 160 W. Central Ave., Coolidge, AZ 85128
- City of Eloy Santa Cruz Library, 1000 N. Main Street, Eloy, AZ 85131
- Project Website: [aps.com/pinalproject](http://aps.com/pinalproject)

Applicant will make available final copies of the pre-filing conference, pre-hearing conference and hearing transcripts at each of the above locations and website.

Each county, municipal government, and state agency interested in the Project that desires to be a party to the proceedings shall, not less than ten (10) days before the date set for the hearing, file a Notice of Intent to Become a Party with the Director of Utilities, Commission, 1200 West Washington Street, Phoenix, AZ 85007.

Any domestic non-profit corporation or association formed in whole or in part to promote conservation or natural beauty, to protect the environment, personal health or other biological values to preserve historical sites, to promote consumer interests, to

1 represent commercial and industrial groups, or to promote the orderly development of the  
2 area in which the Project is located that desires to become a party to the proceedings shall,  
3 not less than ten (10) days before the date set for the hearing, file a Notice of Intent to  
4 Become a Party with the Director of Utilities, Commission, 1200 West Washington Street,  
5 Phoenix, AZ 85007.

6 The Committee or the Chairman, at any time deemed appropriate, may make other  
7 persons parties to the proceedings. Any person may make a limited appearance at a hearing  
8 by filing a statement in writing with the Director of Utilities, Commission, 1200 West  
9 Washington Street, Phoenix, AZ 85007, and the Chairman of the Committee at 2005 North  
10 Central Avenue, Phoenix, AZ 85007, not less than five (5) days before the date set for the  
11 hearing. A person making a limited appearance will not be a party or have the right to  
12 present testimony or cross-examine witnesses.

13 This proceeding is governed by Arizona Revised Statutes (A.R.S.) §§ 40-360 to  
14 40-360.13 and Arizona Administrative Code Rules (A.A.C.) R14-3-201 to R14-3-220. No  
15 substantive communication, not in the public record, may be made to any member of the  
16 Committee. The written decision of the Committee will be submitted to the Commission  
17 pursuant to A.R.S. § 40-360.07. Any person intending to be a party to the proceeding on  
18 the matter before the Commission must be a party to the proceeding before the Committee.

19  
20 ORDERED this \_\_\_\_\_ day of July, 2025.

21  
22  
23 \_\_\_\_\_  
24 Adam Stafford, Chairman  
25 Arizona Power Plant and Transmission Line  
26 Siting Committee  
27 Assistant Attorney General  
28

**CERTIFICATE OF MAILING**

**ORIGINAL** of the foregoing e-filed  
this \_\_\_\_\_ day of July, 2025, with

Utilities Division-Docket Control  
ARIZONA CORPORATION COMMISSION  
1200 West Washington Street  
Phoenix, AZ 85007

**COPY** of the foregoing e-mailed  
this \_\_\_\_\_ day of July, 2025, to:

Legal Division  
ARIZONA CORPORATION COMMISSION  
1200 W. Washington Street  
Phoenix, AZ 85007  
[legaldiv@azcc.gov](mailto:legaldiv@azcc.gov)

Utilities Division  
ARIZONA CORPORATION COMMISSION  
1200 West Washington Street  
Phoenix, AZ 85007  
[utildivservicebyemail@azcc.gov](mailto:utildivservicebyemail@azcc.gov)

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400 North 5th Street, MS 8695  
Phoenix, AZ 85004  
[Linda.Benally@pinnaclewest.com](mailto:Linda.Benally@pinnaclewest.com)  
Counsel for Applicant Arizona Public Service Company

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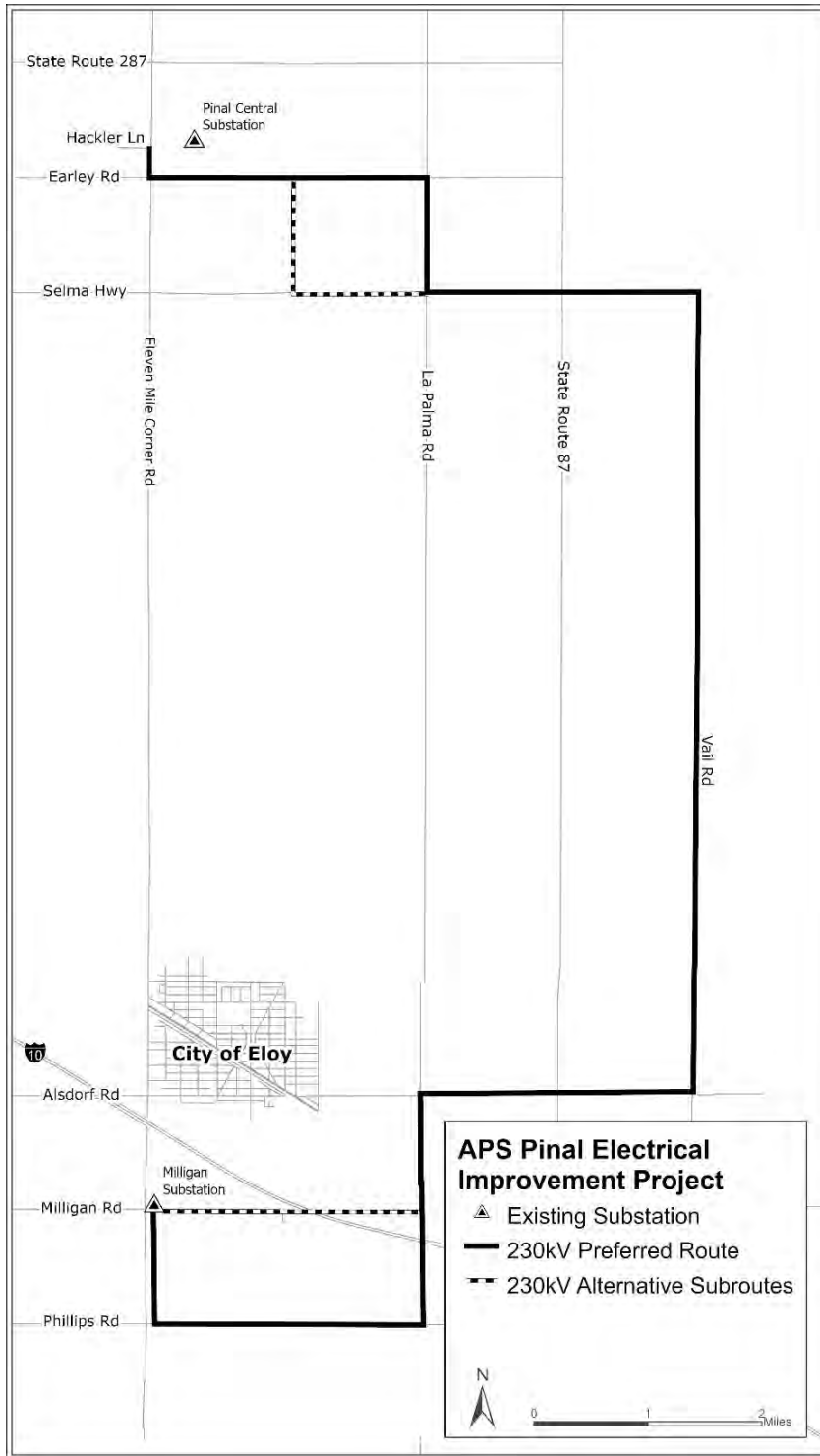
1 J. Matthew Derstine  
2 Snell & Wilmer, L.L.P.  
3 One East Washington Street  
4 Suite 2700  
5 Phoenix, AZ 85004  
6 [mderstine@swlaw.com](mailto:mderstine@swlaw.com)  
7 Counsel for Applicant Arizona Public Service Company

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# EXHIBIT A

# EXHIBIT A – PROJECT MAP

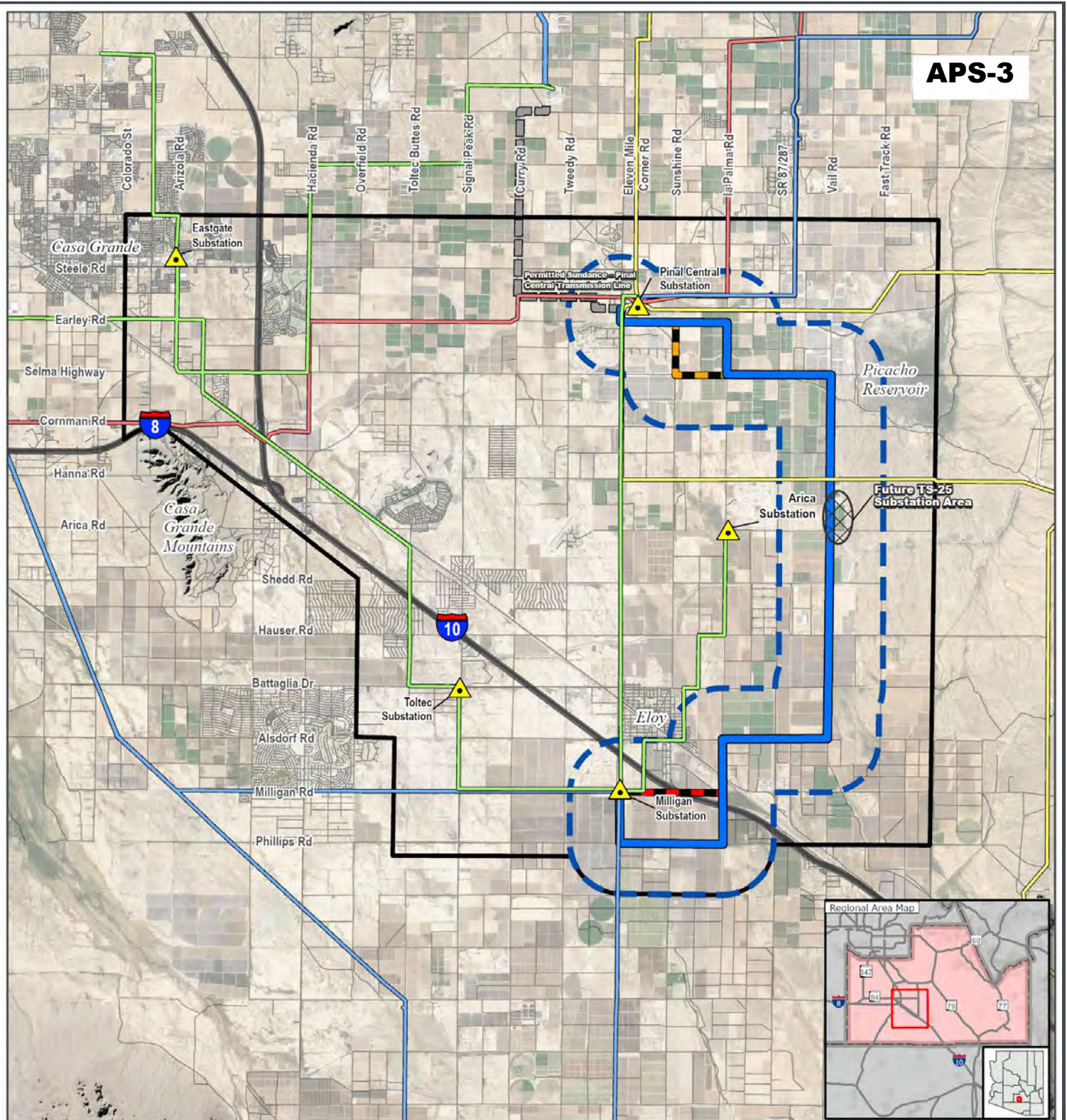


USE THE  
QR CODE  
FOR PROJECT  
INFORMATION





# APS-3



## APS PINAL ELECTRICAL IMPROVEMENT PROJECT CEC Notification Area Map



### Project Features

- CEC Notification Area
- CEC Study Area
- Preferred Route
- Alternative Subroute A
- Alternative Subroute B
- Future Substation Area

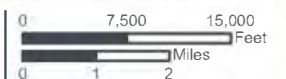
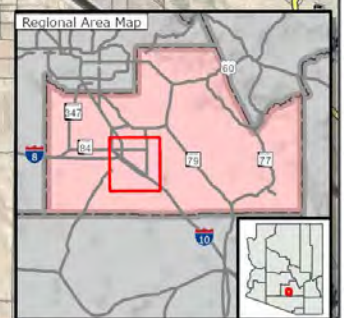
### Reference Features

- Road
- Interstate

### Existing Infrastructure

- ▲ Existing Substation
- 69kV Transmission Line
- 115kV Transmission Line
- 230kV Transmission Line
- 500kV Transmission Line

**EXHIBIT 3**  
**Prefiling 07/10/2025**



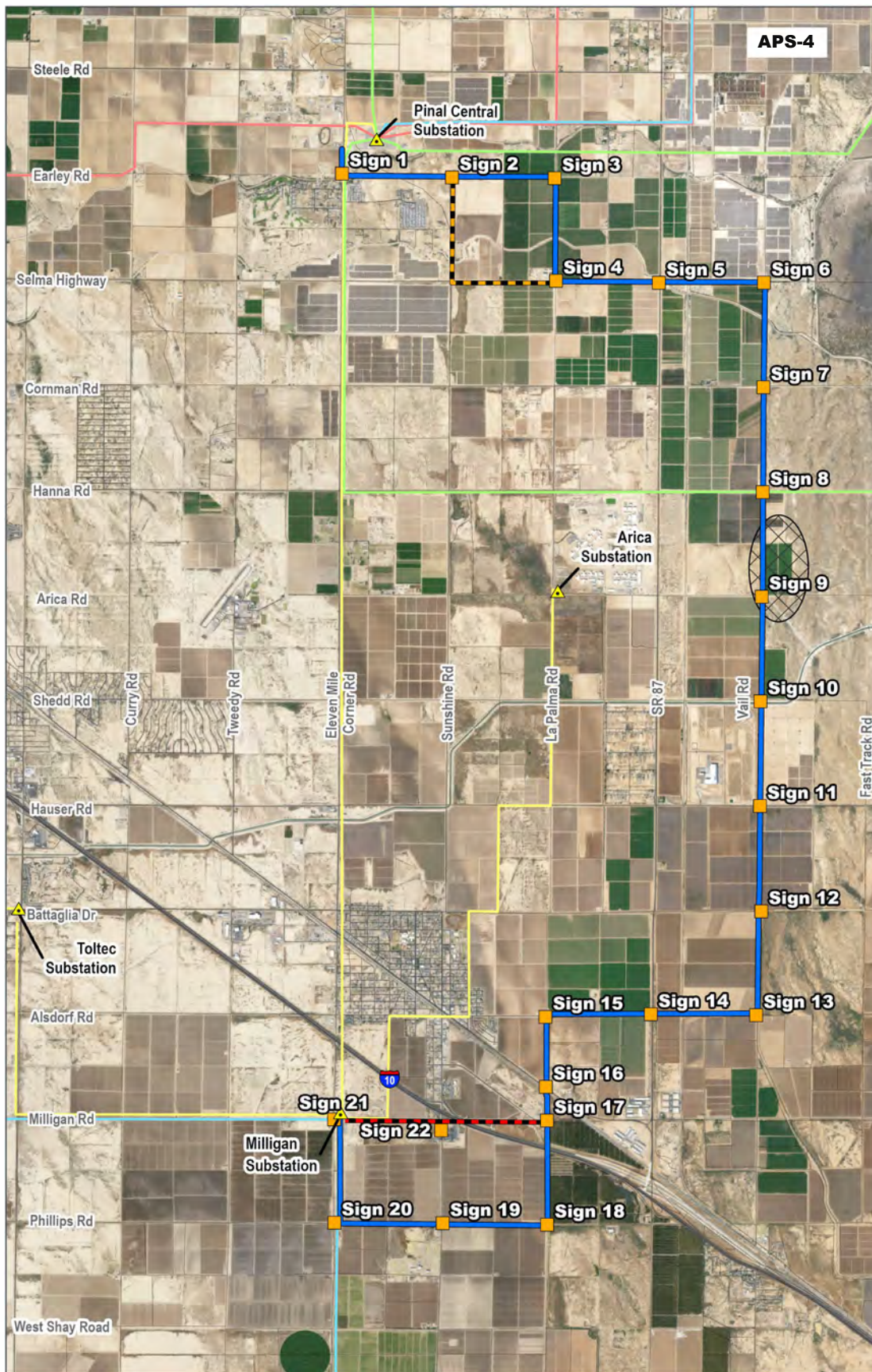
Pinal County, AZ  
NAD 1983 UTM Zone 12N  
32.7965°N 111.5967°W  
1:200,000

Base Map: Esri ArcGIS Online, accessed July 2025  
Updated 7/3/2025  
Project No. 77397  
Layout: CEC Preferred Route Notification Area  
Aprx 77397\_CEC\_Figures



**SWCA**  
ENVIRONMENTAL CONSULTANTS





**APS PINAL ELECTRICAL  
IMPROVEMENT PROJECT  
Proposed Sign  
Locations**

**Project Features**

- Sign Locations
- Preferred Route
- Alternative Subroute A
- Alternative Subroute B
- TS25 Siting Area

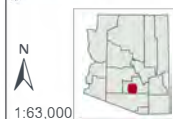
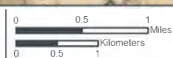
**Reference Features**

- ▲ Existing Substation
- Road
- Interstate

**Existing Transmission Lines**

- 69kV Transmission Line
- 115kV Transmission Line
- 230kV Transmission Line
- 500kV Transmission Line

Pinal County, AZ  
NAD 1983 UTM Zone 12N  
32.7935°N 111.5507°W



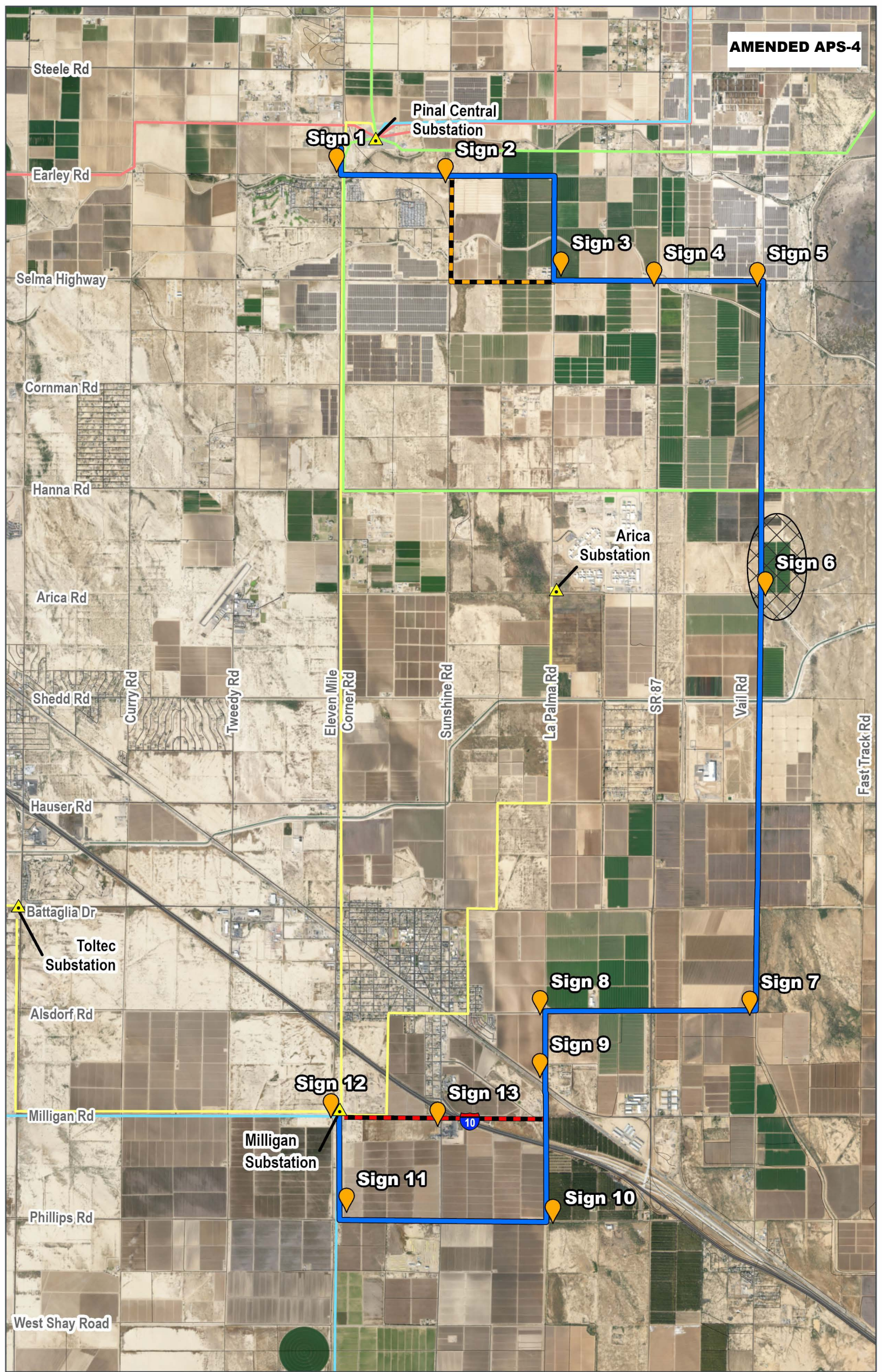
Base Map: Esri ArcGIS Online,  
accessed June 2025  
Updated: 6/25/2025  
Project No. 77587  
Layout: CEC Preferred Route Figure  
- Sign Locations

1:63,000  
**SWCA**  
ENVIRONMENTAL CONSULTANTS



**EXHIBIT 4**  
**Prefiling 07/10/2025**





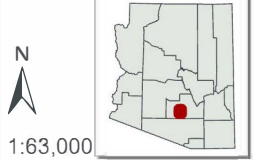
APS PINAL ELECTRICAL IMPROVEMENT PROJECT  
**Proposed Sign Locations**

- Project Features**
- Sign Locations
  - Preferred Route
  - Alternative Subroute A
  - Alternative Subroute B
  - TS25 Siting Area

- Reference Features**
- Existing Substation
  - Road
  - Interstate

- Existing Transmission Lines**
- 69kV Transmission Line
  - 115kV Transmission Line
  - 230kV Transmission Line
  - 500kV Transmission Line

Pinal County, AZ  
NAD 1983 UTM Zone 12N  
32.7935°N 111.5507°W



Base Map: Esri ArcGIS Online,  
accessed July 2025  
Updated: 7/23/2025  
Project No. 77397  
Layout: CEC Preferred Route Figure  
- Sign Locations

