

APS North Peoria Facilities Siting Project

Open House

WELCOME!
Please Sign In



Project Overview and Need



Project Overview

- Phase I (Estimated In-Service 2021)
 - One new 69/12kV substation (W03)
 - One double-circuit 69kV powerline from the planned W03 substation to the existing Raceway to Calderwood 69kV powerline located in the eastern portion of the Project study area
- Phase II (Estimated In-Service 5-10+ years)
 - One 230/69/12kV substation (TS14)
 - Two 69/12kV substations (W04, W05)
 - 230kV interconnection (less than two spans) from the existing Sun Valley to Morgan 500/230kV transmission line to the planned TS14 substation
 - 69kV powerlines with looped connections to/from W03, W04, W05, and TS14 substations

North Peoria Facilities Siting Study

Land Ownership / Jurisdiction

Conceptual Siting

- 230/69/12kV Substation Siting Area
- 69/12kV Substation Siting Area

→ Potential 69kV Electrical Transmission Connection

***Phase 1** - Conceptual connections to, and location of, Substation W03

Note: Siting Areas and Potential Electrical Transmission Connection needs are conceptual and not all connections are required. Conceptual 69/12kV Substation Siting Areas, as displayed, are approximately 875 acres. Actual 69/12kV Substation sites require approximately 5 acres.

Land Ownership

- Bureau of Land Management
- Bureau of Reclamation
- Arizona State Trust
- Maricopa County
- Private

Land Jurisdiction

- City of Peoria
- City of Surprise
- City of Phoenix
- Maricopa County

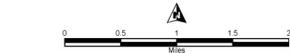
Transmission Facilities

- ▲ 500kV Substation
- ▲ 230kV Substation
- ▲ 69kV Substation
- 500kV Transmission Line
- 345kV Transmission Line
- 230kV Transmission Line
- 69kV Powerline

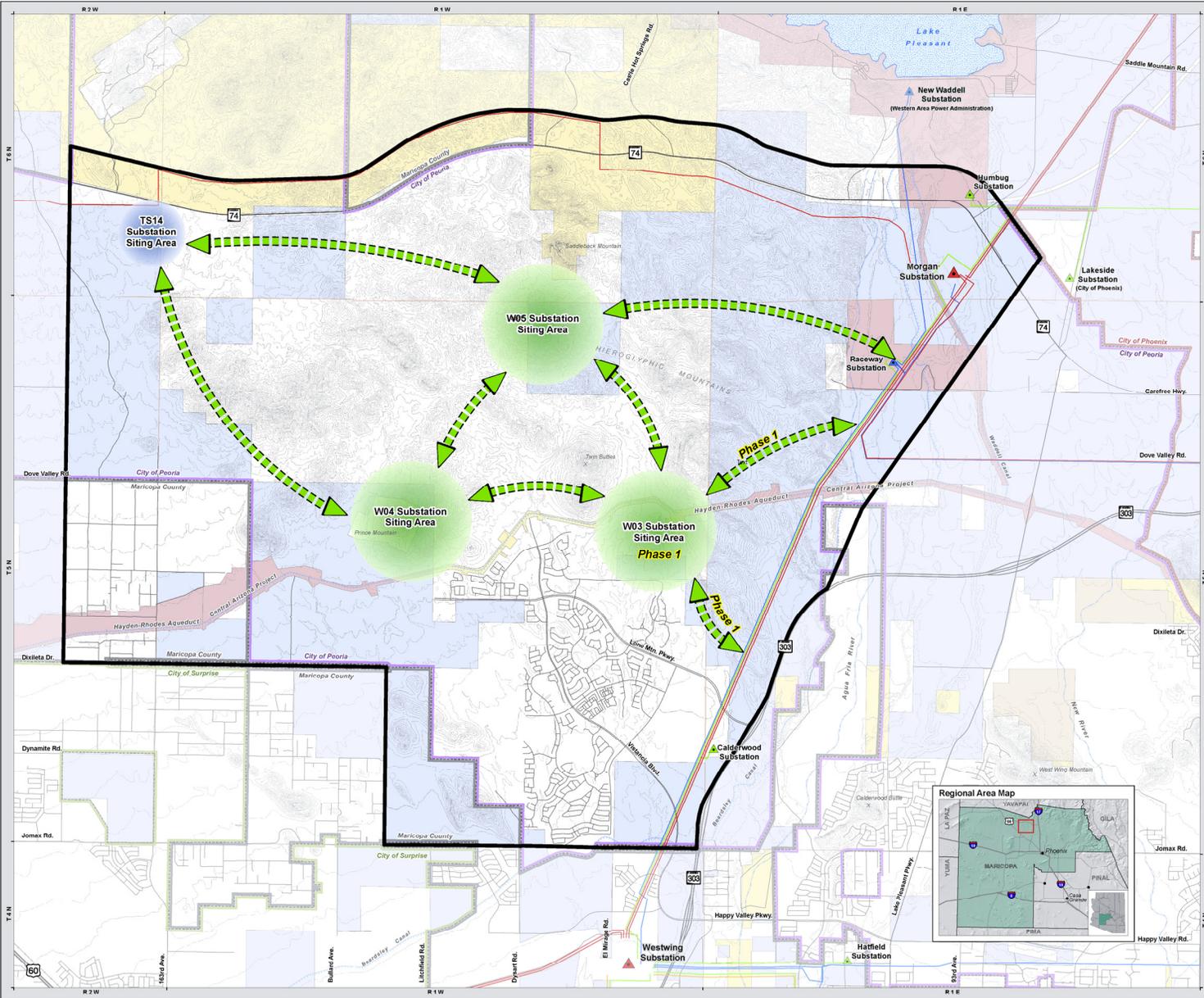
Note: APS is sole or joint owner of substation unless shown otherwise

Reference Features

- Study Area
- Local Road
- Arterial Road
- Highway
- Canal
- Contour (20ft Interval)
- Township and Range



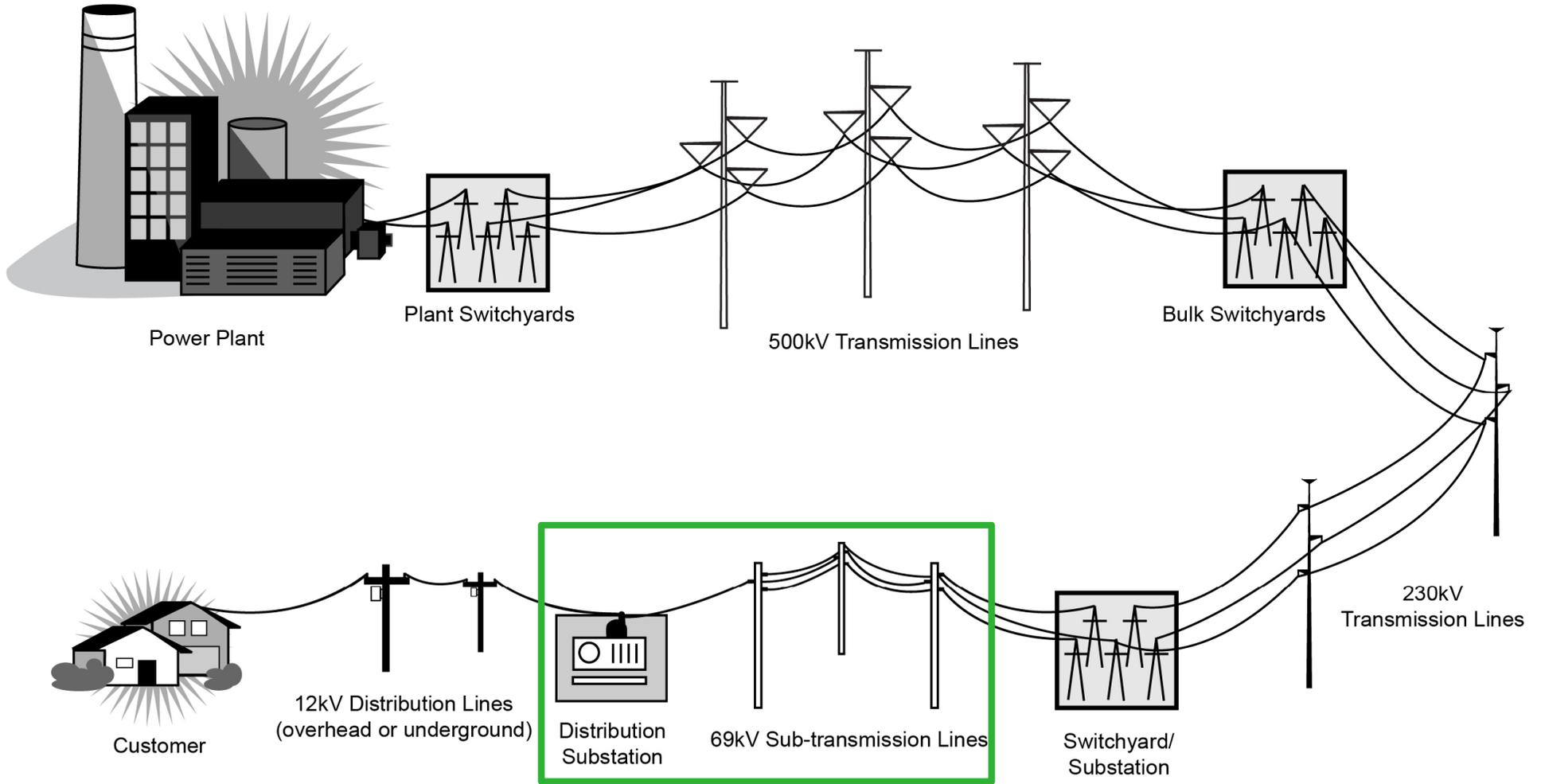
April 2018



Project Need

- Provide additional, separate, 69kV and 230kV power sources, allowing the system to serve new development and increased electricity use within existing developments
- Improve reliability in the area by adding additional 69kV and 230kV facilities, strengthening the regional electrical system, and helping to prevent potential outages
- Provide operating flexibility by creating new loops and sources into the area

Electricity From the Power Plant to the Customer



Project Description and Design Considerations

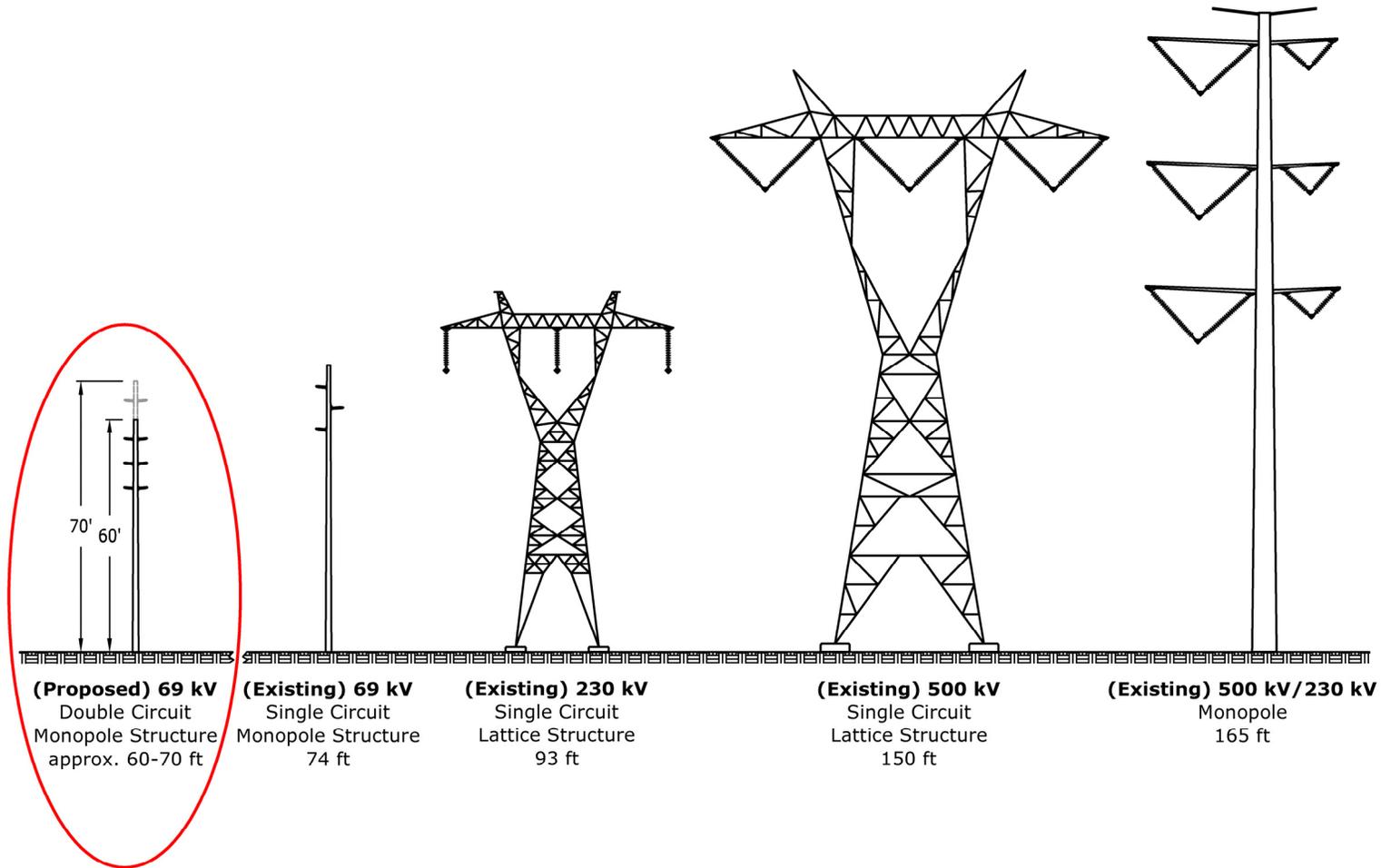


Project Description

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 - Two 69/12kV substations (W04, W05)
 - 230kV interconnection (less than two spans) from the existing Sun Valley to Morgan 500/230kV transmission line to the planned TS14 substation
 - 69kV powerlines with looped connections to/from W03, W04, W05, and TS14 substations
- A new 69kV powerline route will require right-of-way or easement up to 60 feet wide, and construction of new steel monopoles approximately 60-70 feet tall (may include 12kV underbuild)
- A new 69kV substation will require an approximate 3-5-acre site. A new 230kV substation will require an approximate 15-20-acre site.

Existing and Proposed Typical Structures

Depiction of proposed typical 69kV double circuit monopole in comparison to existing transmission structures near the Vistancia community



Typical Structures



Typical Substations



Technical Considerations



Electric and Magnetic Fields (EMF)

Electric Field

Fields created by voltage on the transmission line that can cause an electric charge to build up on insulated objects near the line. This can create nuisance shocks (much like walking across carpet and touching a door handle) to individuals touching grounded objects near the line.

The standard for maximum electrical field value outside of the powerline right-of-way is 5.0kV/m. The value calculated for this project is less than 0.5kV/m.

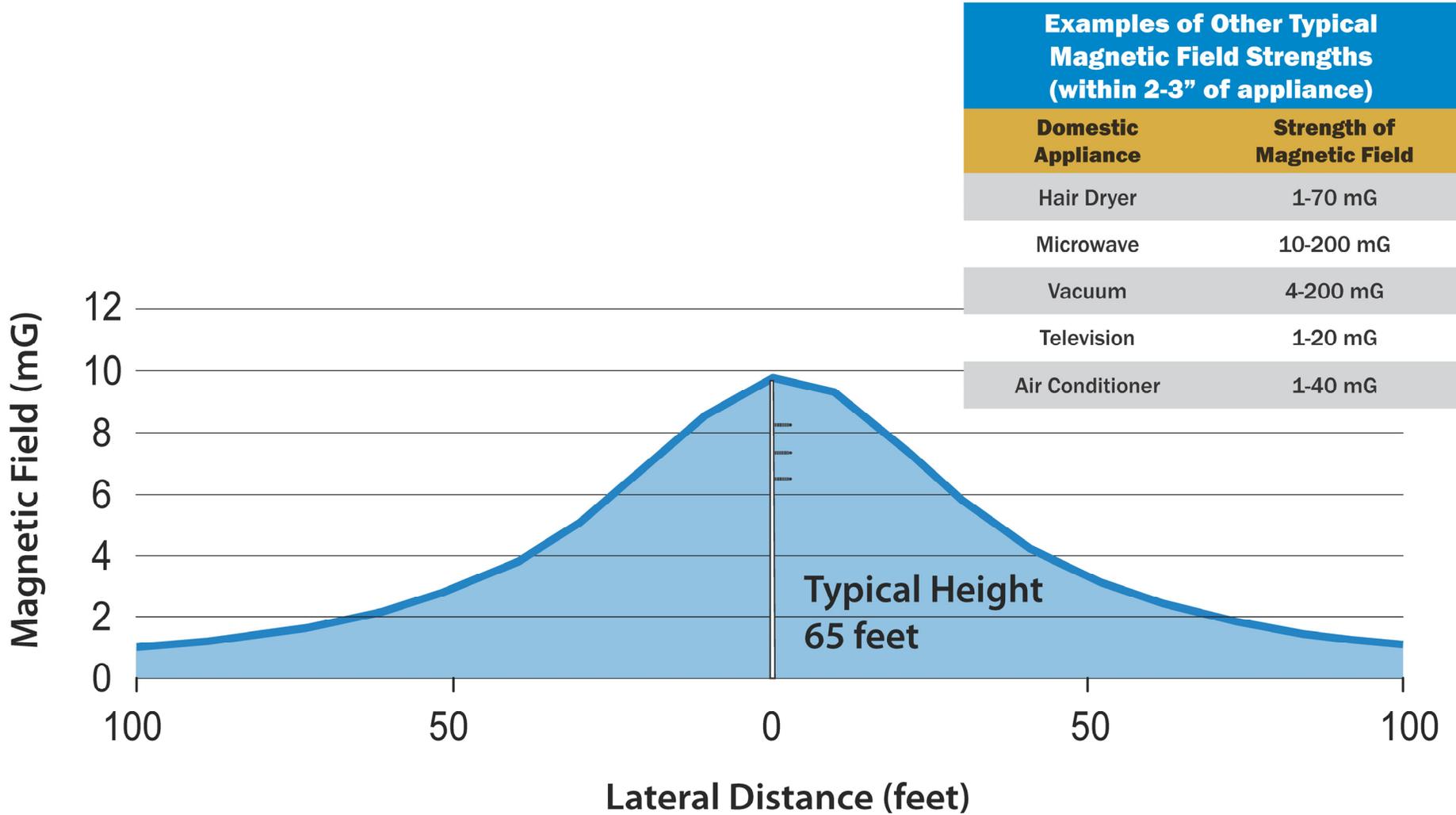
Magnetic Field

Fields that are created by ALL devices that use, carry, or generate electricity. Magnetic fields drop off dramatically as distance from the source increases. To date, no federal or Arizona state standards have been established for magnetic field levels.

APS recognizes the public concern for magnetic fields and has included those considerations in the design of this project. For this project, the calculated value for magnetic field at the edge of the right-of-way is approximately 9mG.

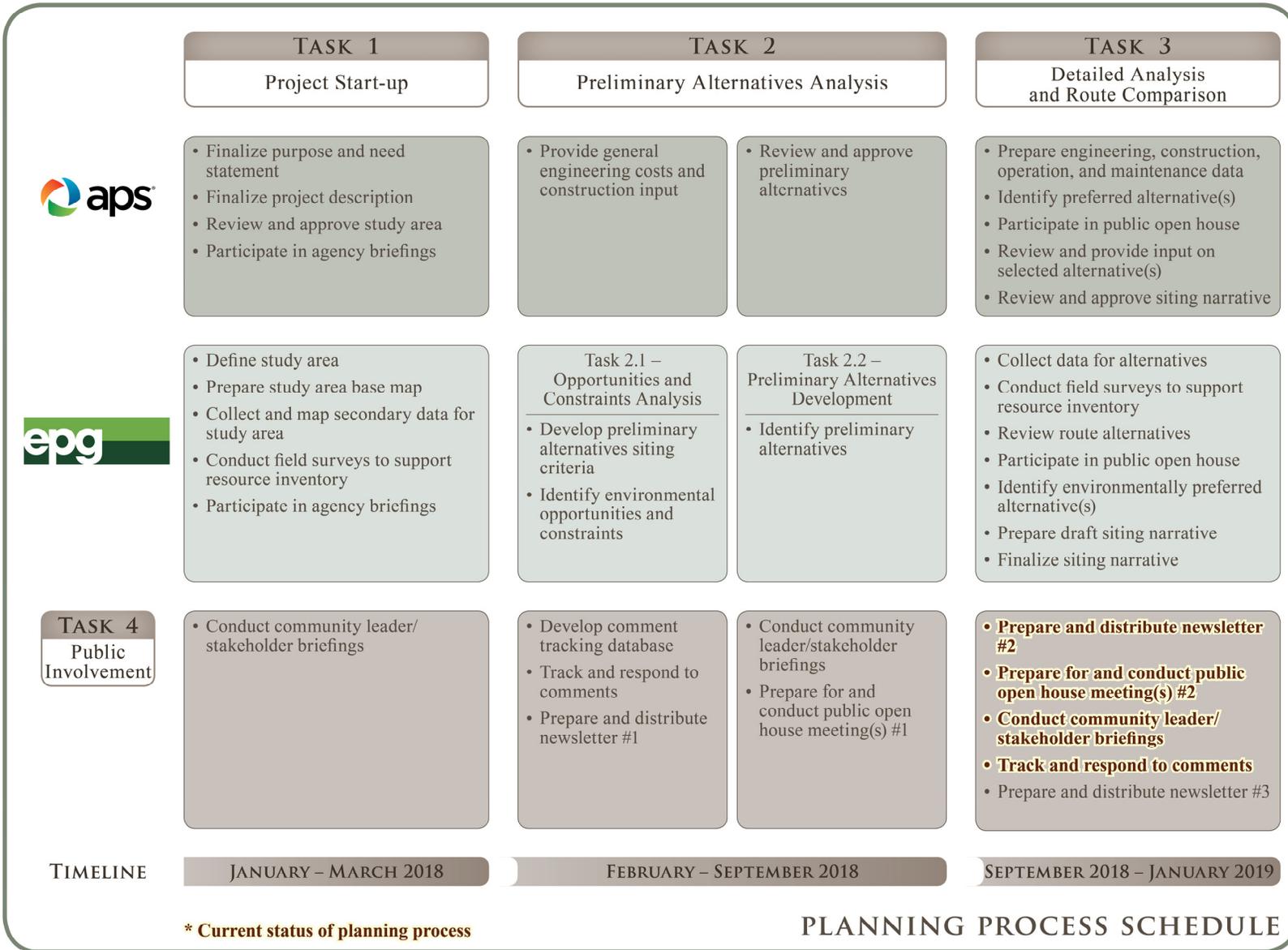
APS continues to monitor U.S. and international studies regarding EMF, and offers free in-home measurements of EMF levels to all APS customers.

Magnetic Fields



Planning Process





Steps Completed, and Next Steps in Planning Process

- ✓ *Opportunities and constraints analysis*
- ✓ *Alternative route/location identification*
- ✓ *Agency briefings and public open houses*
- ✓ *Detailed inventory*
- ✓ *Impact assessment*
- ✓ *Preliminary alternative comparison*
- Collect, respond, and document public and agency comments - ongoing
- Final route/location selection – early 2019

Factors Considered in Route Identification

- Minimize impact to sensitive resource areas
 - Existing residences, schools, etc.
- Maximize use of siting opportunities
 - Parallel existing and planned linear features, including roads, transmission and power lines, and canals

Preliminary Facility Siting Criteria

Existing Land Use and Visual Resources Constraints	
Constraints	Sensitivity Level
Existing Land Use and Visual Resources	
Residential Low Density	High
Residential Medium Density	High
Residential High Density	High
Subdivision Under Construction	High
Schools/Educational Facilities	High
Parks, Trails, and Designated Scenic Roads	High
Recreation (golf course, race track, paintball park, etc.)	Moderate
Open Space/Greenbelt	Moderate
Commercial	Moderate
Public/Quasi-public	Moderate
Transportation (Roadways)	Moderate
Agriculture/Corral/Stocktank	Low
Construction Laydown Area/Nursery	Low
Industrial/Mining	Low
Canal	Low
Utility Facilities (substations, pump stations, water treatment, comm., flood control, etc.)	Low

Planned Land Use and Visual Resources Constraints	
Constraints	Sensitivity Level
Residential – Final Plat	High
Residential – Preliminary Plat	Moderate
Residential – General Plan	Moderate
Commercial – Final Plat	Moderate
Commercial – Preliminary Plat	Low
Commercial – General Plan	Low
Commercial, Resort/Hotel – General Plan	Moderate
Commercial, Mixed Use – General Plan	Low
School/Education Facilities – Final Plat	High
Schools/Education Facilities – General Plan	Moderate
Industrial – General Plan	Low
Transportation (Roadways) – Final Plat	Moderate
Transportation (Roadways) – Preliminary Plat	Low
Transportation (Roadways) – General Plan	Low
Recreation Trail – General Plan	Moderate
Park/Golf Course – Final Plat	Moderate
Park/Golf Course – General Plan	Low
Open Space – Final Plat	Moderate
Open Space – Preliminary Plat	Low
Open Space – General Plan	Low
Preserve – General Plan	Moderate
Public/Quasi-public – General Plan	Low

Opportunities	
Opportunities	Opportunity Level
Overhead Transmission Powerline Corridors	High
Overhead 12kV Distribution Line (suitable for co-location)	High
Canal	High
Highways (State Route)	High
Arterial Roadways (with Jurisdictional Franchise Agreement)	High
Arterial Roadways (without Jurisdictional Franchise Agreement)	Moderate
Utility Facilities (substations, pump stations, water treatment, comm., flood control, etc.)	Moderate

Environmental Studies Overview

- Land Use – existing/future land use and jurisdictional planning guidelines
- Visual – sensitive viewers (residences, parks, and travel routes)
- Cultural – final routes will be designed to minimize impacts to culturally sensitive sites
- Biology – final routes will be designed to minimize impacts to sensitive habitat

North Peoria Facilities Siting Study

Existing Land Use Impacts

Impact Levels

- Moderate Low
- Low

Existing Land Use

- Agriculture
- Canal
- Commercial
- Construction Laydown Area/Nursery
- Industrial
- Open Space/Greenbelt
- Park
- Public/Quasi Public
- Recreation
- Residential - High Density
- Residential - Medium Density
- Residential - Low Density
- Residential - Under Construction
- School/Educational Facilities
- Transportation
- Utilities
- Vacant
- Communication Facilities
- Designated Scenic Road
- Trails

Land Jurisdiction

- City of Peoria
- City of Surprise
- City of Phoenix
- Maricopa County

Transmission Facilities

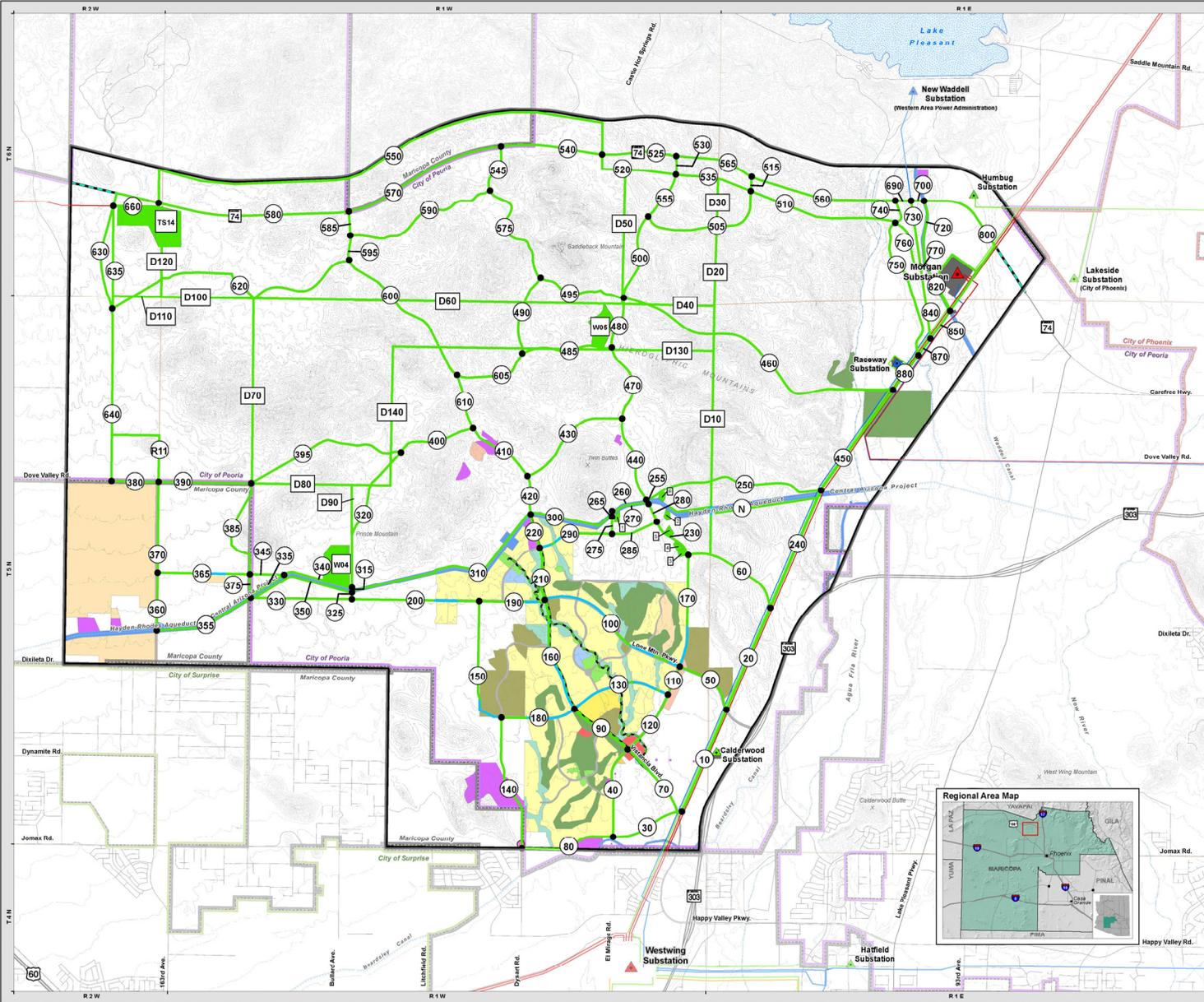
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Note: APS is sole or joint owner of substation unless shown otherwise

Reference Features

- Study Area
- Local Road
- Arterial Road
- Highway
- Canal
- Contour (20ft Interval)
- Township and Range
- Link Number

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North Peoria Facilities Siting Study

Planned Land Use Impacts

Impact Levels

- ▬ Moderate
- ▬ Moderate Low
- ▬ Low

Planned Land Use

- ▬ Agriculture
- ▬ Canal
- ▬ Commercial
- ▬ Commercial - Resort/Hotel
- ▬ Industrial
- ▬ Mixed Use
- ▬ Open Space/Greenbelt
- ▬ Park
- ▬ Public/Quasi Public
- ▬ Recreation
- ▬ Residential - High Density
- ▬ Residential - Medium Density
- ▬ Residential - Low Density
- ▬ Preserve
- ▬ School/Educational Facilities
- ▬ Transportation
- ▬ Utilities
- Communication Facilities
- ▬ Designated Scenic Road
- ▬ Planned Roadways
- ▬ Trails - Open
- ▬ Trails - Planned

STATUS

- Constructed
- Preliminary Plat
- Final Plat
- Area Plan/General Plan

Transmission Facilities

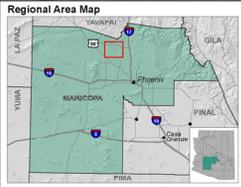
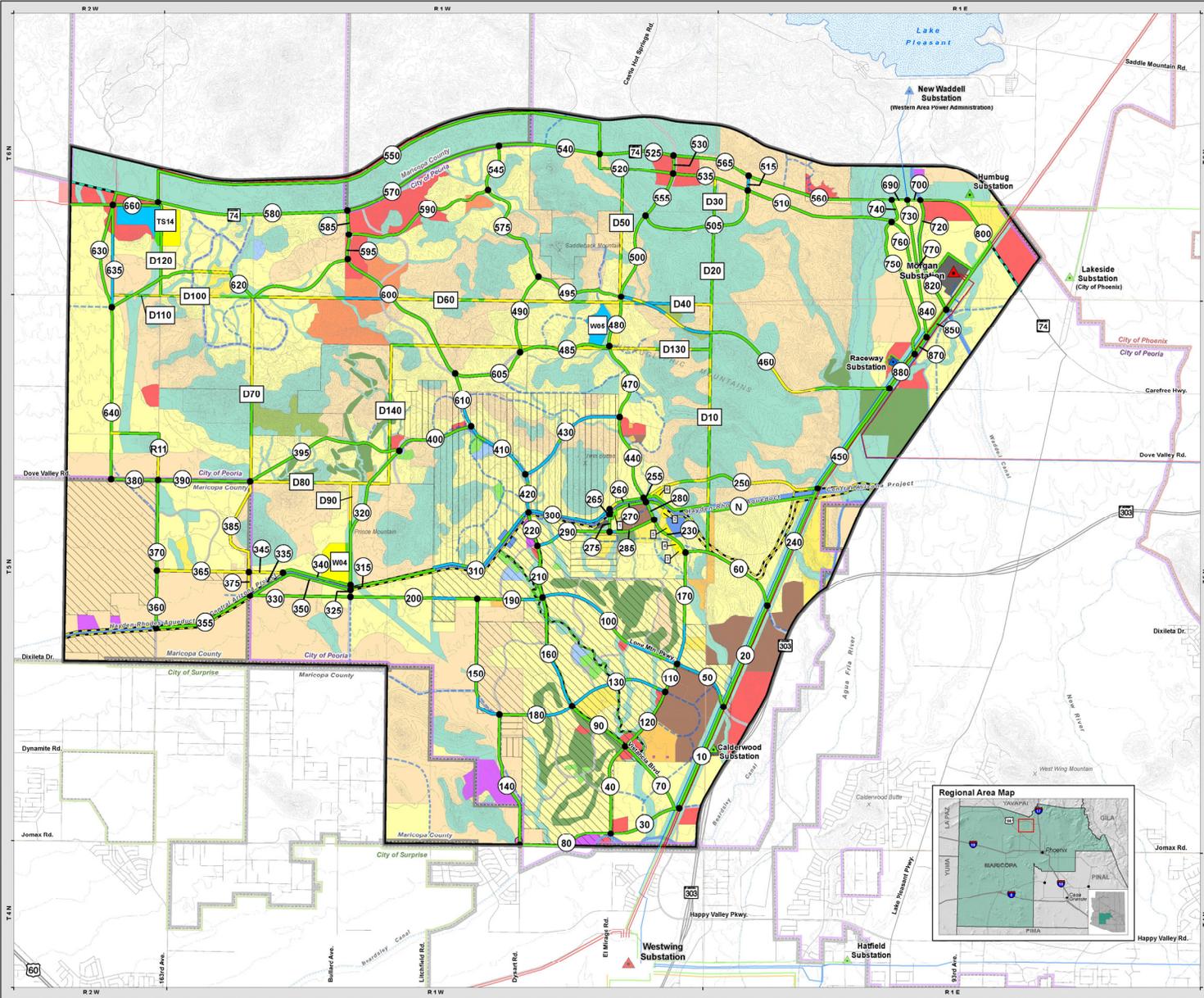
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- ▬ Canal
- ▬ Contour (20ft Interval)
- Township and Range
- + Link Number

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Develop



North Peoria Facilities Siting Study

Visual Impacts

Links Impact Levels

- ▬ High
- ▬ Moderate High
- ▬ Moderate
- ▬ Moderate Low
- ▬ Low

Substation Impact Levels

- Moderate High
- Moderate
- Moderate Low

Land Ownership

- Bureau of Land Management
- Bureau of Reclamation
- Arizona State Trust
- Maricopa County
- Private

Land Jurisdiction

- City of Peoria
- City of Surprise
- City of Phoenix
- Maricopa County

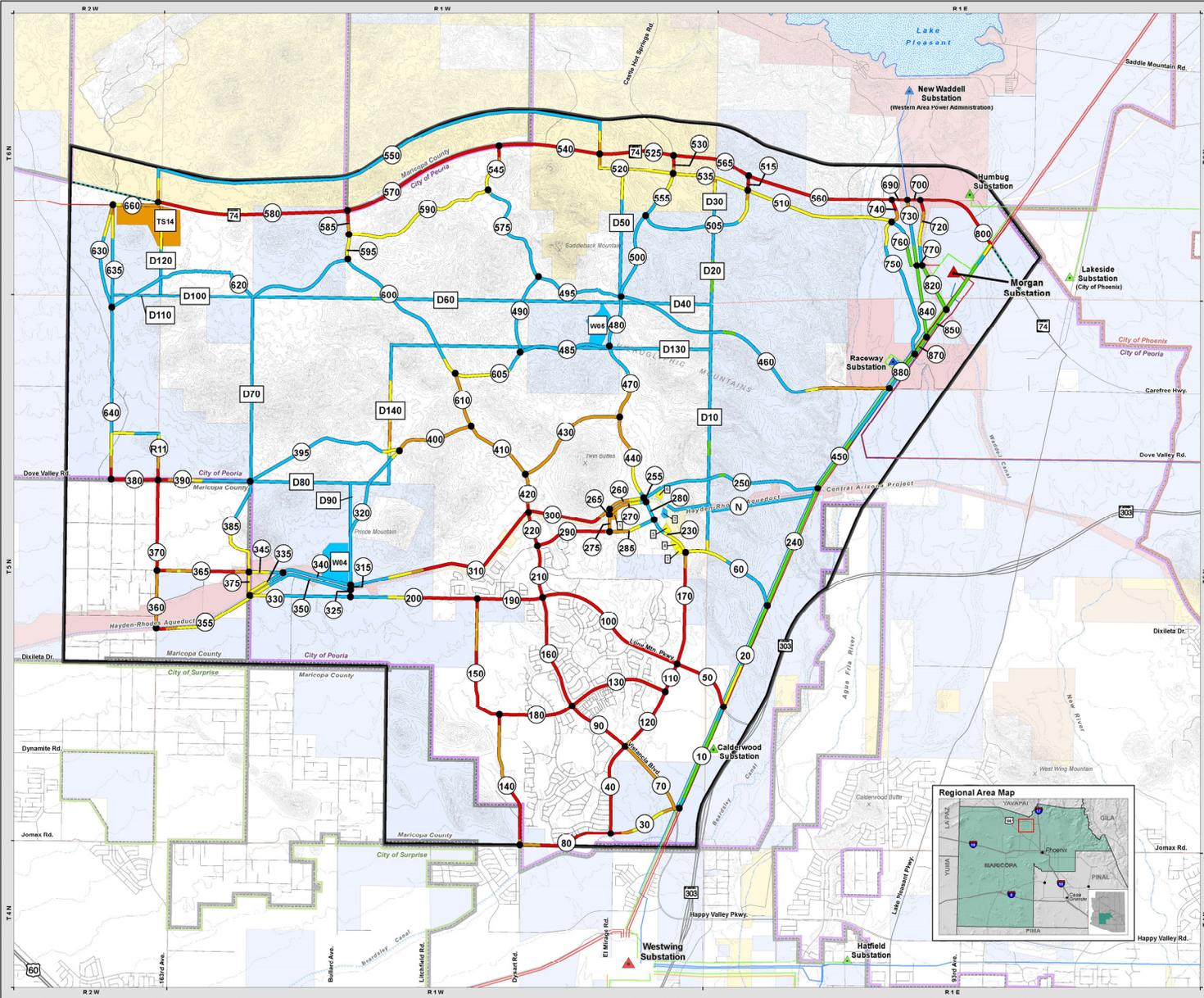
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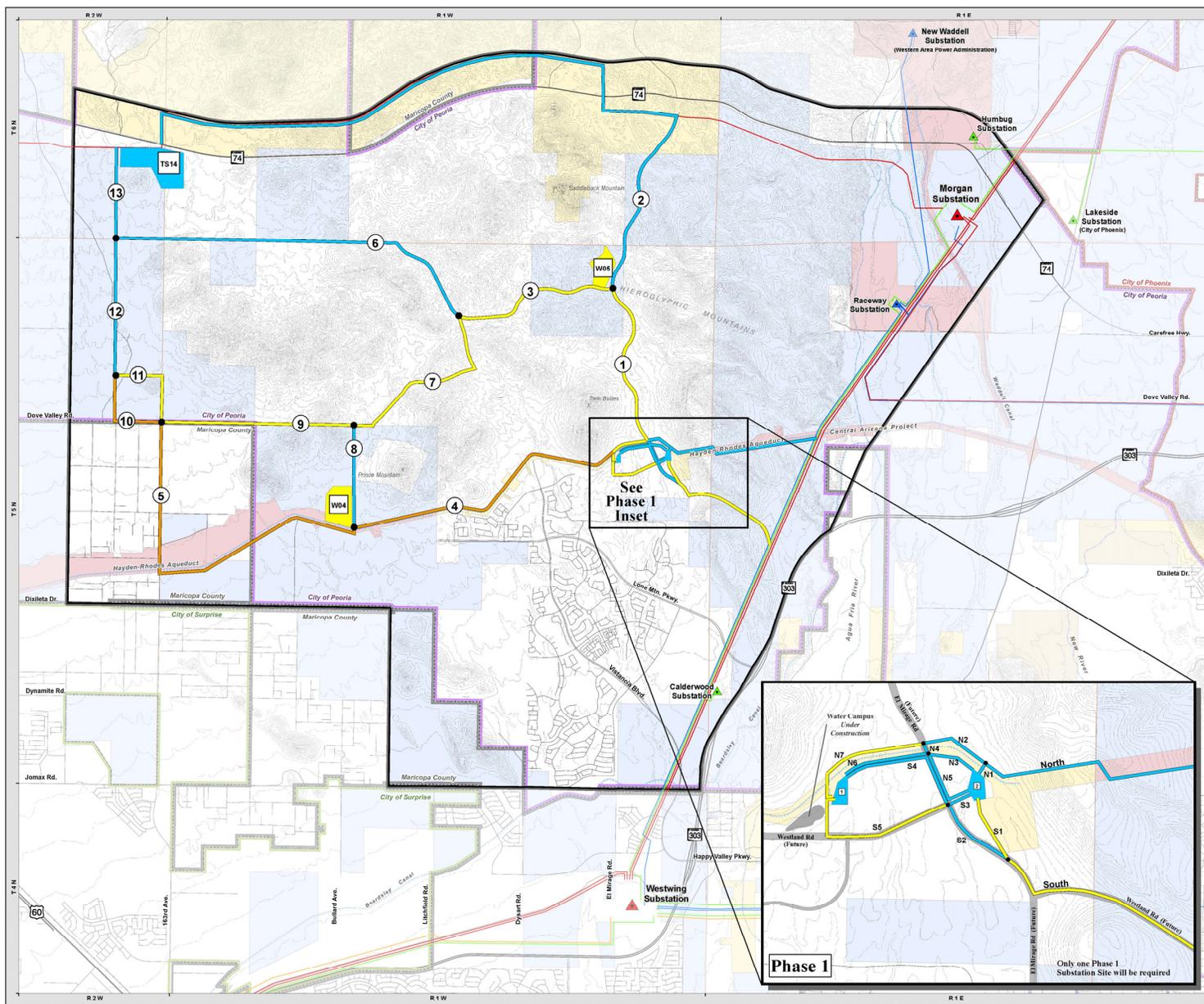

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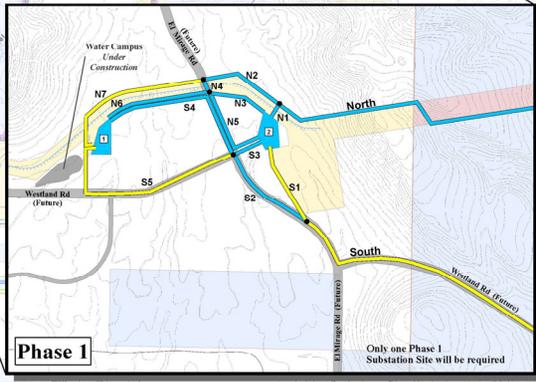
North Peoria Facilities Siting Study

Route and Substation Compatibility

- Links Overall Compatibility Level**
- Moderate High
 - Moderate
 - Moderate Low
- Substation Overall Compatibility**
- Moderate High
 - Moderate
 - Moderate Low
- Land Ownership**
- Bureau of Land Management
 - Bureau of Reclamation
 - Arizona State Trust
 - Maricopa County
 - Private
- Land Jurisdiction**
- City of Peoria
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- Reference Features**
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See Phase 1 Inset



0 0.5 1 1.5 2 Miles

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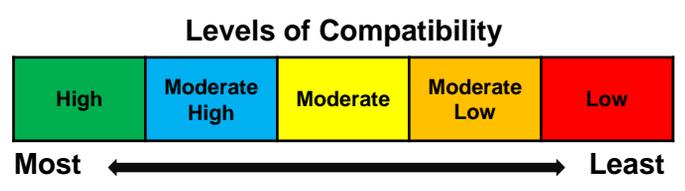
APS North Peoria Facilities Siting Study							
Link Comparison Table							
Link No.	Land Use	Visual	ROW	Engineering	Constructability	Overall Compatibility	Recommendation
10							Consequential Elimination
20							Consequential Elimination
30							Consequential Elimination
40							Eliminate
50							Eliminate
60							Retain for Further Analysis
70							Consequential Elimination
80							Eliminate
90							Eliminate
100							Eliminate
110							Consequential Elimination
120							Eliminate
130							Eliminate
140							Consequential Elimination
150							Consequential Elimination
160							Eliminate
170							Eliminate
180							Eliminate
190							Eliminate
200							Consequential Elimination
210							Consequential Elimination
220							Retain for Further Analysis
230							Retain for Further Analysis
240							Consequential Elimination
250							Retain for Further Analysis
255							Retain for Further Analysis
260							Retain for Further Analysis
265							Retain for Further Analysis
270							Retain for Further Analysis
275							Retain for Further Analysis
280							Retain for Further Analysis
285							Retain for Further Analysis
290							Retain for Further Analysis
300							Retain for Further Analysis
310							Retain for Further Analysis
315							Retain for Further Analysis
320							Retain for Further Analysis
325							Retain for Further Analysis
330							Retain for Further Analysis
335							Retain for Further Analysis
340							Retain for Further Analysis
345							Retain for Further Analysis
350							Retain for Further Analysis
355							Retain for Further Analysis
360							Retain for Further Analysis
365							Retain for Further Analysis
370							Retain for Further Analysis
375							Retain for Further Analysis
380							Retain for Further Analysis
385							Retain for Further Analysis
390							Retain for Further Analysis
395							Retain for Further Analysis
400							Retain for Further Analysis
410							Retain for Further Analysis
420							Retain for Further Analysis
430							Retain for Further Analysis
440							Retain for Further Analysis
450							Consequential Elimination
460							Eliminate
470							Retain for Further Analysis
480							Retain for Further Analysis
485							Retain for Further Analysis
490							Retain for Further Analysis
495							Retain for Further Analysis
500							Retain for Further Analysis
505							Retain for Further Analysis
510							Retain for Further Analysis
515							Consequential Elimination
520							Retain for Further Analysis
525							Eliminate
530							Eliminate
535							Retain for Further Analysis
540							Eliminate
545							Consequential Elimination
550							Retain for Further Analysis
555							Retain for Further Analysis
560							Eliminate
565							Eliminate
570							Eliminate
575							Retain for Further Analysis
580							Eliminate
585							Consequential Elimination
590							Retain for Further Analysis
595							Retain for Further Analysis
600							Retain for Further Analysis
605							Retain for Further Analysis
610							Retain for Further Analysis
620							Retain for Further Analysis
630							Retain for Further Analysis
635							Retain for Further Analysis
640							Retain for Further Analysis
660							Retain for Further Analysis
690							Eliminate
700							Eliminate
720							Consequential Elimination
730							Consequential Elimination
740							Consequential Elimination
750							Consequential Elimination
760							Retain for Further Analysis
770							Consequential Elimination
800							Eliminate
820							Consequential Elimination
840							Retain for Further Analysis
850							Consequential Elimination
870							Consequential Elimination
880							Consequential Elimination
D10							Eliminate
D20							Eliminate
D30							Retain for Further Analysis
D40							Eliminate
D50							Retain for Further Analysis
D60							Retain for Further Analysis
D70							Eliminate
D80							Retain for Further Analysis
D90							Retain for Further Analysis
D100							Retain for Further Analysis
D110							Retain for Further Analysis
D120							Retain for Further Analysis
D130							Retain for Further Analysis
D140							Eliminate

APS North Peoria Facilities Siting Study							
Route Alternative Comparison Table							
Link No.	Land Use	Visual	ROW	Engineering	Constructability	Overall Compatibility	Composition of Links/Explanation
PHASE I							
N							new, but modification of 250
N1							new
N2							new
N3							new
N4							255
N5							280, partly new
N6							270
N7							260, 265
S							60, part of 230
S1							new
S2							part of 230
S3							new
S4							270, 280
S5							275, 285

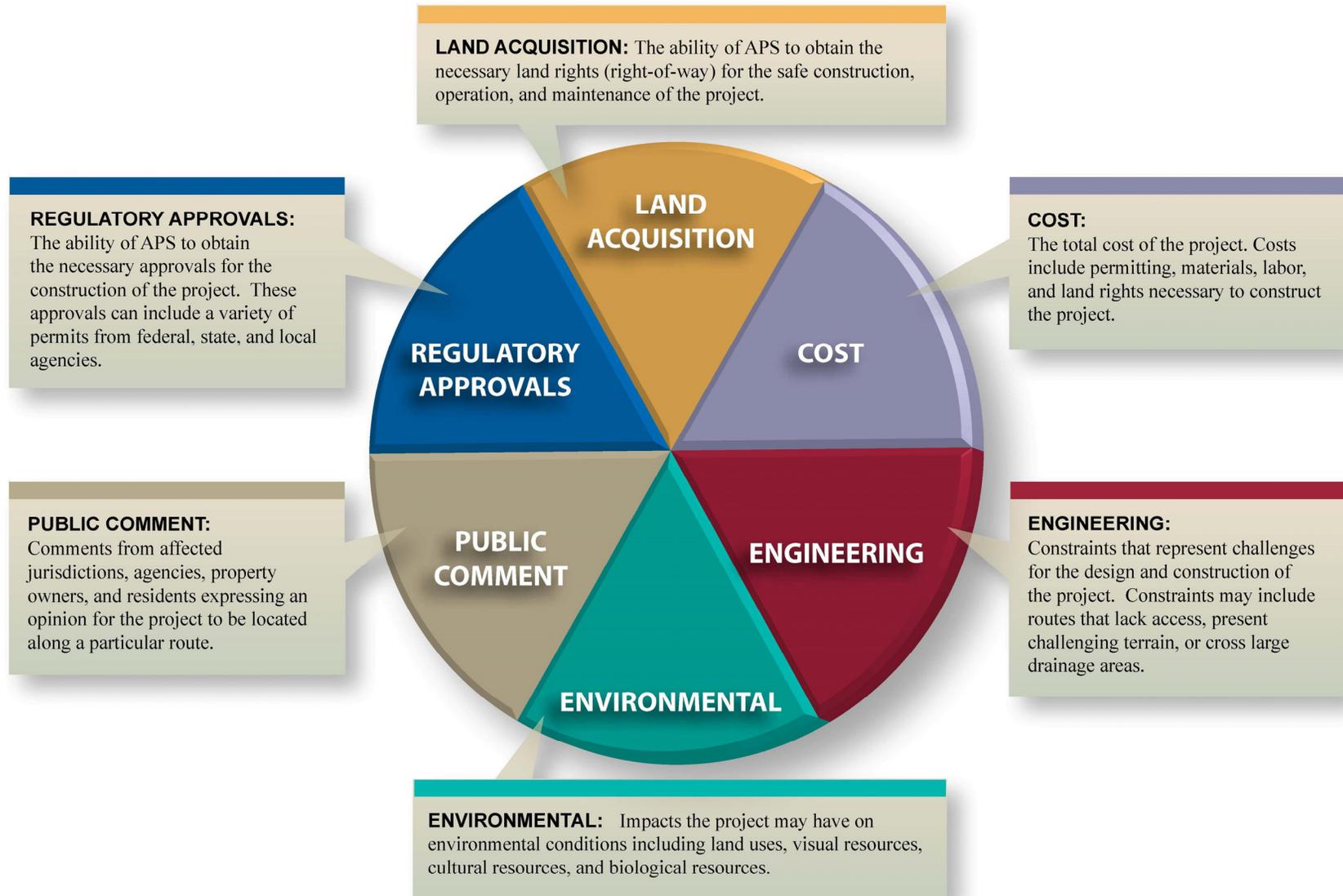
PHASE II							
R1							440, 470
R2							480, 500, 555, 520, 550
R3							485, 605
R4							300, 310
R5							315, 350, 355, 360, 370
R6							parts of 600, D-60, D-100, and D-110
R7							part of 320, 400, 610
R8							parts of 320 and D-90
R9							390 and D-80
R10							380, part of 640
R11							new
R12							part of 640
R13							635

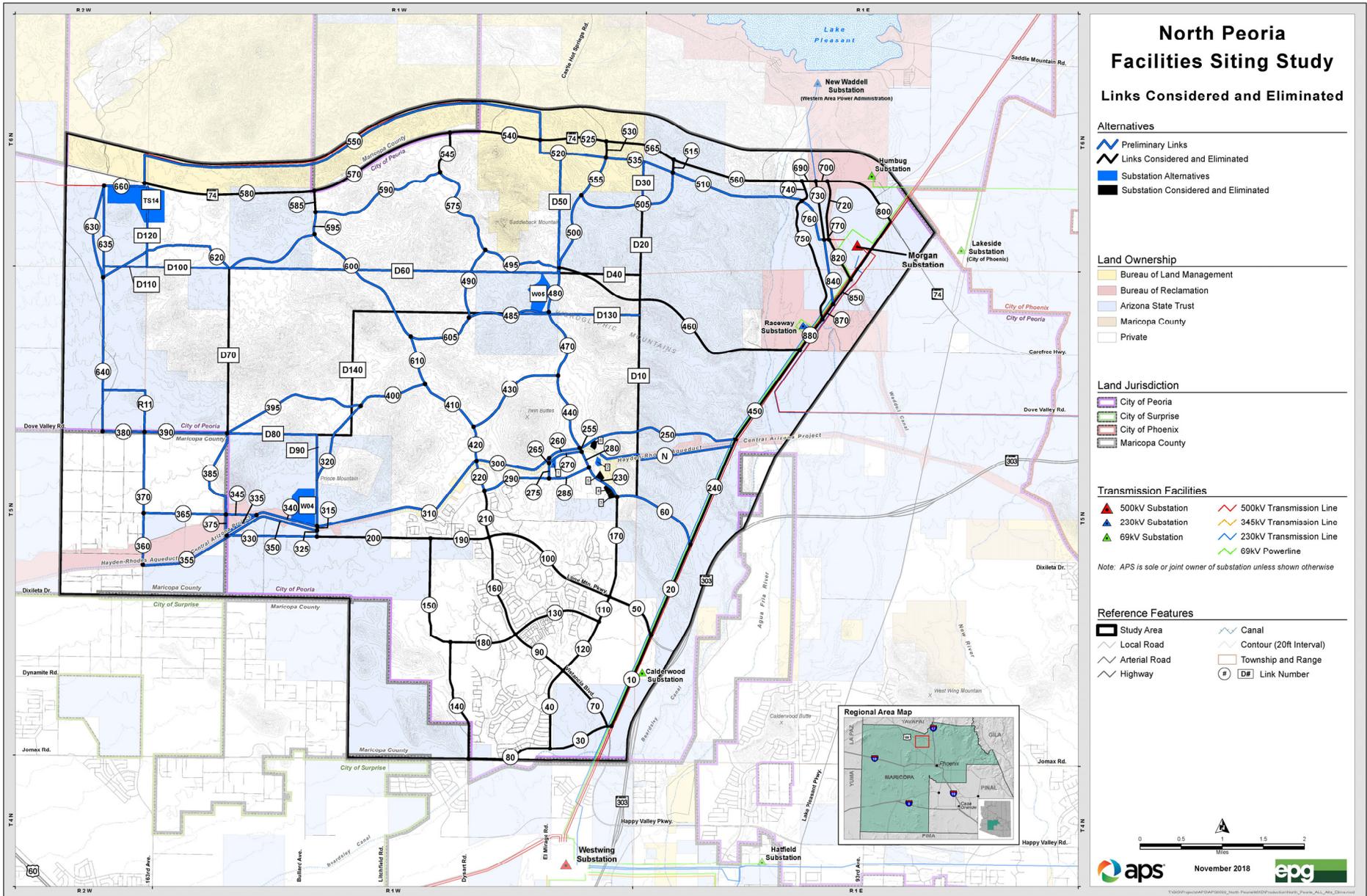
APS North Peoria Facilities Siting Study							
Substation Comparison Table							
Substation	Land Use	Visual	ROW	Engineering	Constructability	Overall Compatibility	Recommendation
PHASE I							
W03-1							Retain for Further Analysis
W03-2							Retain for Further Analysis
W03-3							Eliminate
W03-4							Eliminate
W03-5							Eliminate
W03-6							Eliminate

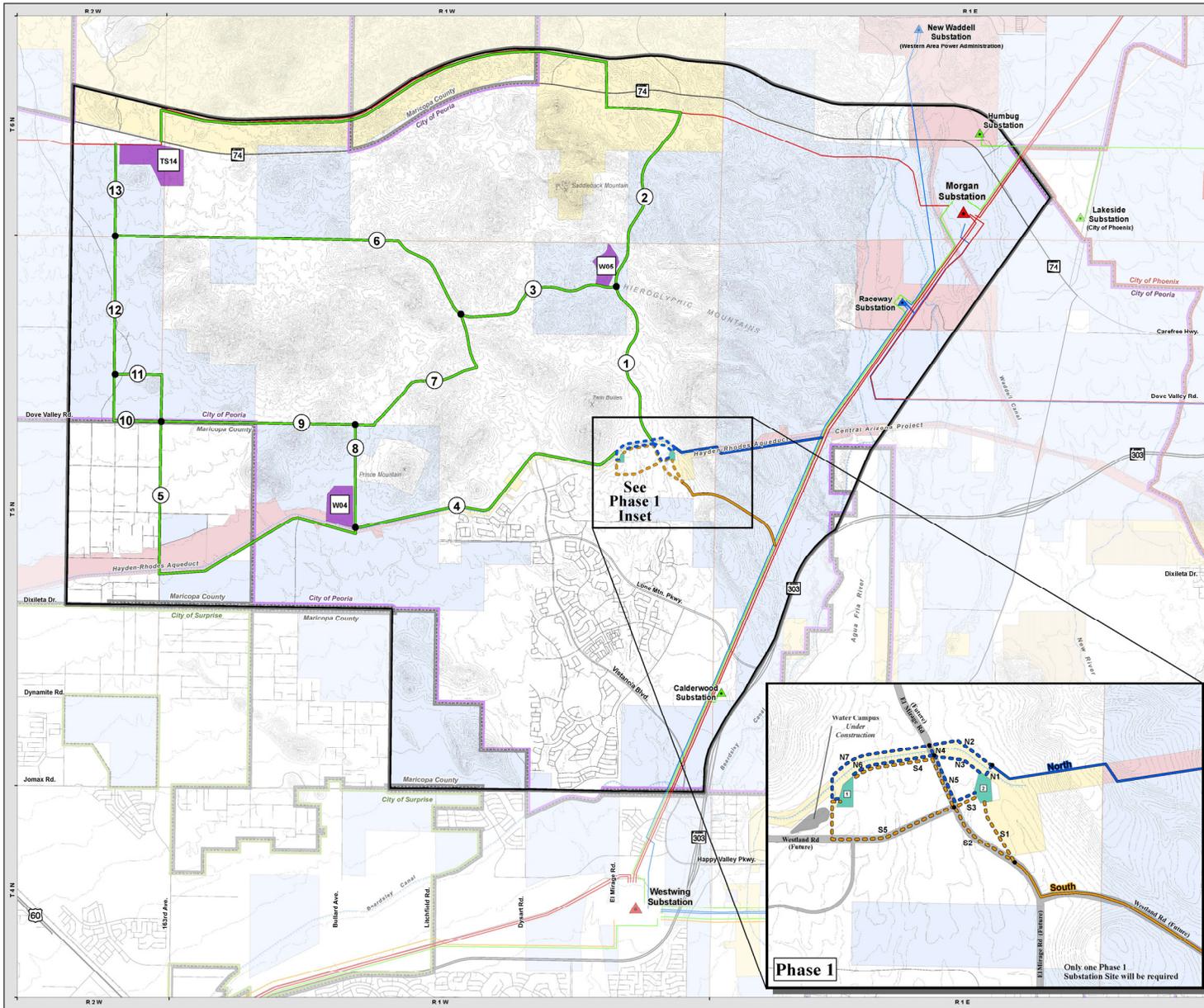
PHASE II							
W04							Retain for Further Analysis
W05							Retain for Further Analysis
TS14							Retain for Further Analysis



Siting Considerations







North Peoria Facilities Siting Study

Phase 1 & 2 Route Alternatives

Alternatives

- Phase 1**
- North Route Alternative
 - North Subroute Alternatives
 - South Route Alternative
 - South Subroute Alternatives
 - Substation Site Alternatives
- Only one Phase 1 Substation Site will be required.

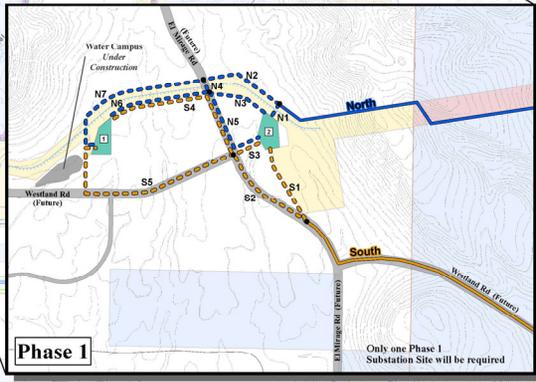
- Phase 2**
- Phase 2 Route Alternatives
 - Substation Siting Areas
- All Phase 2 Substation Siting Areas will be required. All 69kV substations will require approximately 3-5 acres. The 230kV substation (TS14) will require approximately 15-20 acres.

- Land Ownership**
- Bureau of Land Management
 - Bureau of Reclamation
 - Arizona State Trust
 - Maricopa County
 - Private

- Land Jurisdiction**
- City of Peoria
 - City of Surprise
 - City of Phoenix
 - Maricopa County

- Transmission Facilities**
- 500kV Substation
 - 230kV Substation
 - 69kV Substation
 - 500kV Transmission Line
 - 345kV Transmission Line
 - 230kV Transmission Line
 - 69kV Powerline
- Note: APS is sole or joint owner of substation unless shown otherwise

- Reference Features**
- Study Area
 - Local Road
 - Arterial Road
 - Highway
 - Canal
 - Contour (20 ft Interval)
 - Township and Range



Only one Phase 1 Substation Site will be required



North Peoria Facilities Siting Study

Phase 1 Alternatives

Phase 1

- North Route
- North Subroute
- South Route
- South Subroute
- W03 Substation Alternatives

Land Ownership

- Bureau of Land Management
- Bureau of Reclamation
- Arizona State Trust
- Private

Transmission Facilities

- 500kV Transmission Line
- 345kV Transmission Line
- 230kV Transmission Line
- 69kV Powerline

Reference Features

- Study Area
- Local Road
- Arterial Road
- Highway
- Canal
- Township and Range



November 2018





Existing Condition

View from Vistancia Blackstone Community looking north-northeast



Simulated Condition

View of Phase 1-South Route, S1 Subroute, and Substation 2 from Vistancia Blackstone Community

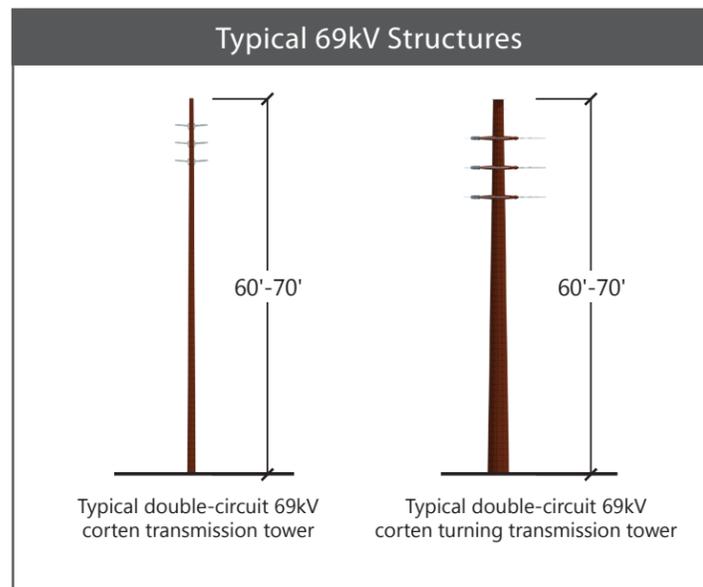
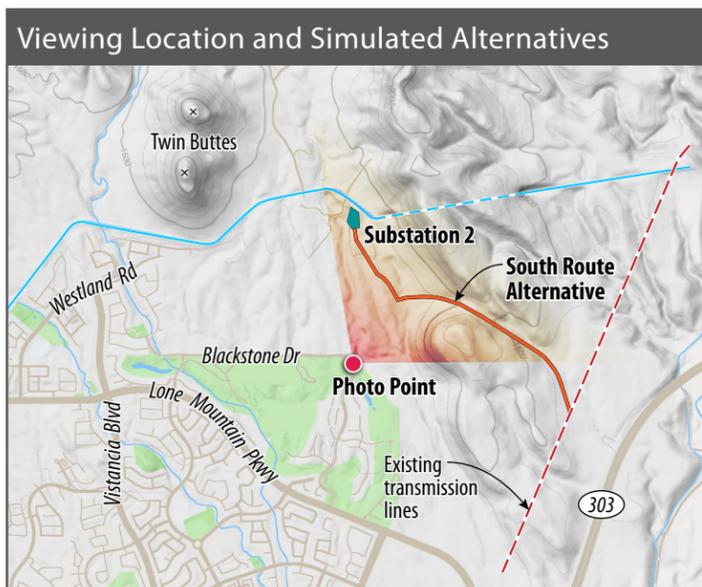


Photo Date and Time: October 18, 2018, 12:27 p.m.
Focal Length: 50mm
 The original photographs were taken at 50mm or 50mm equivalent, then stitched together to create this panorama, resulting in a 100-degree field of view.

View Location:
 Approximate distance to nearest facility from photo location is 0.40 miles.

Simulations were prepared using information provided by APS. Facility locations, colors, and heights may differ based on final engineering and design.

North Peoria Facilities Siting Study

Simulation from Vistancia Blackstone Community

Phase 1 - South Route,
S1 Subroute, and Substation 2

November 2018





Existing Condition

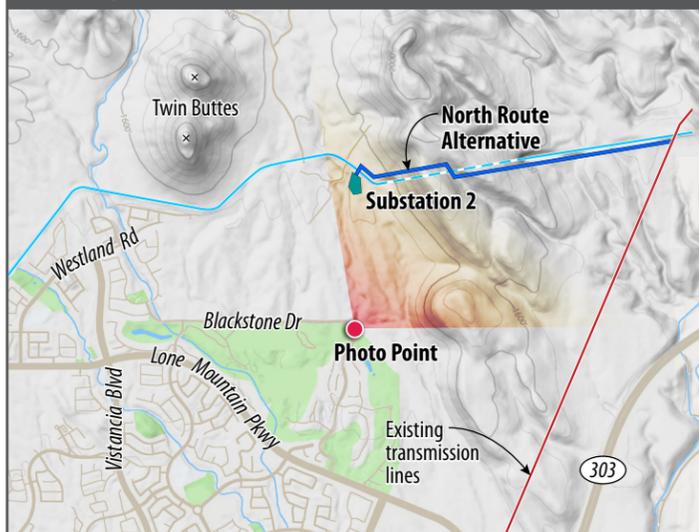
View from Vistancia Blackstone Community looking north-northeast



Simulated Condition

View of Phase 1-North Route, N1 Subroute, and Substation 2 from Vistancia Blackstone Community

Viewing Location and Simulated Alternatives



Typical 69kV Structures

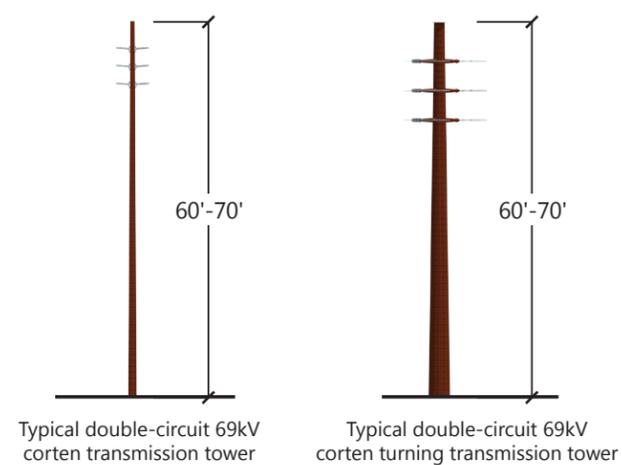


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View Location:
 Approximate distance to nearest facility from photo location is 0.70 miles.

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North Peoria Facilities Siting Study

Simulation from Vistancia Blackstone Community

Phase 1 - North Route, N1 Subroute, and Substation 2

November 2018





Existing Condition

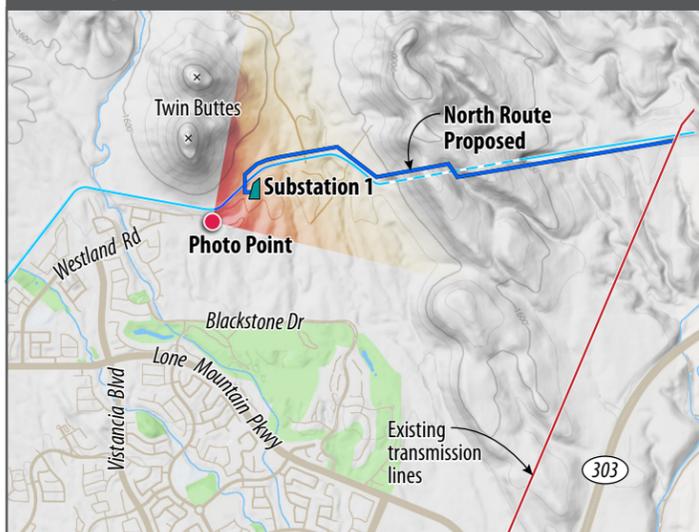
View from Village at Vistancia looking east



Simulated Condition

View of Phase 1-North Route, N2 Subroute, N7 Subroute, and Substation 1 from Village at Vistancia

Viewing Location and Simulated Alternatives



Typical 69kV Structures

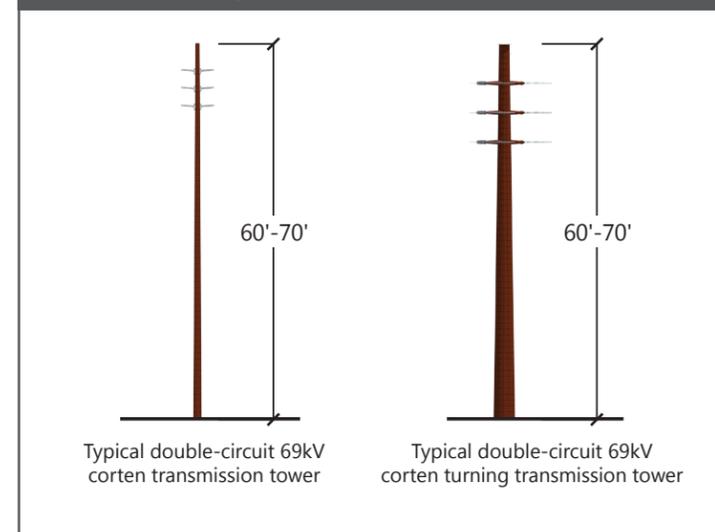


Photo Date and Time: October 24 2018, 1:58 p.m.
Focal Length: 50mm
 The original photographs were taken at 50mm or 50mm equivalent, then stitched together to create this panorama, resulting in a 100-degree field of view.

View Location:
 Approximate distance to nearest facility from photo location is 0.25 miles.

Simulations were prepared using information provided by APS. Facility locations, colors, and heights may differ based on final engineering and design.

North Peoria Facilities Siting Study

Simulation from Village at Vistancia
 Phase 1 - North Route, N2 Subroute, N7 Subroute, and Substation 1
 November 2018





Existing Condition

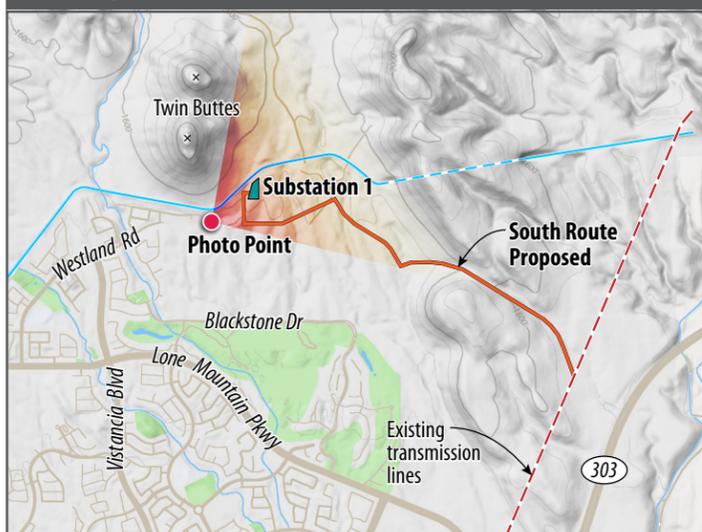
View from Village at Vistancia looking east



Simulated Condition

View of Phase 1-South Route, S2 Subroute, S5 Subroute and Substation 1 from Village at Vistancia

Viewing Location and Simulated Alternatives



Typical 69kV Structures

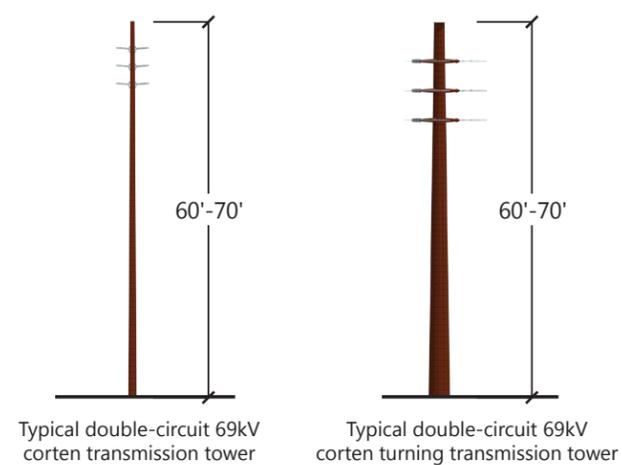


Photo Date and Time: October 24, 2018, 1:58 p.m.
Focal Length: 50mm
 The original photographs were taken at 50mm or 50mm equivalent, then stitched together to create this panorama, resulting in a 100-degree field of view.

View Location:
 Approximate distance to nearest facility from photo location is 0.20 miles.

Simulations were prepared using information provided by APS. Facility locations, colors, and heights may differ based on final engineering and design.

North Peoria Facilities Siting Study

Simulation from Village at Vistancia

Phase 1 - South Route, S2 Subroute,
S5 Subroute, and Substation 1

November 2018





Existing Condition

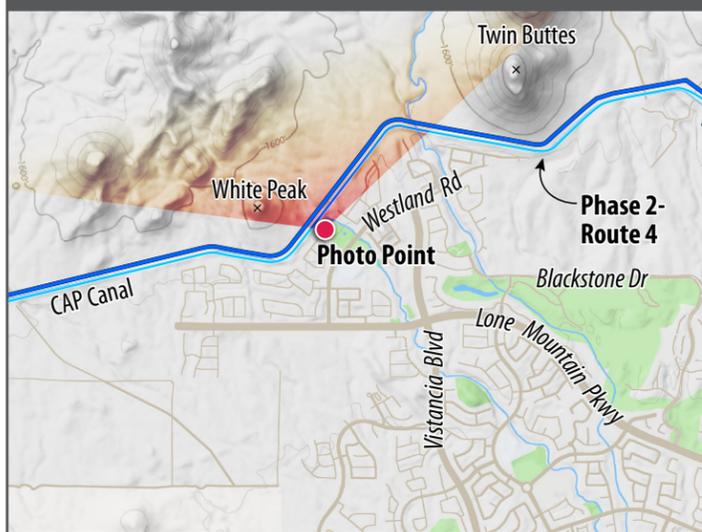
View from Foothills Center Discovery Trail Viewing Platform looking northeast



Simulated Condition

View of Phase 2-Route 4 from Foothills Discovery Trail Viewing Platform

Viewing Location and Simulated Alternatives



Typical 69kV Structures

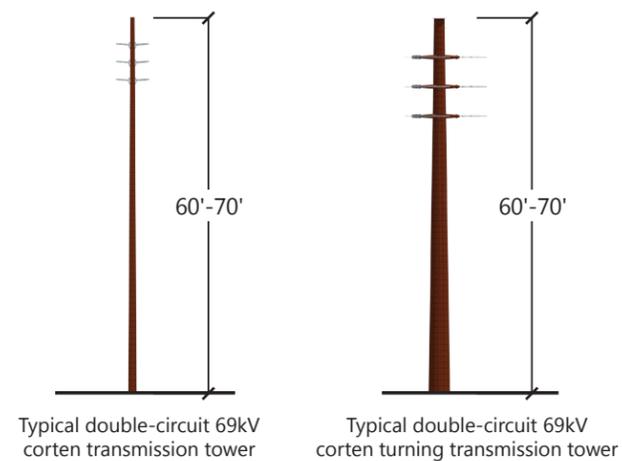


Photo Date and Time: October 18, 2018, 11:52 a.m.
Focal Length: 50mm
 The original photographs were taken at 50mm or 50mm equivalent, then stitched together to create this panorama, resulting in a 115-degree field of view.

View Location:
 Approximate distance to nearest facility from photo location is 0.06 miles.

Simulations were prepared using information provided by APS. Facility locations, colors, and heights may differ based on final engineering and design.

**North Peoria
 Facilities Siting Study**
 Simulation from Foothills
 Discovery Trail Viewing Platform
 Phase 2 - Route 4

November 2018



Public Comments and Next Steps



Public and Agency Outreach

Outreach is ongoing throughout the process, and has involved:

- Local Homeowners' Associations
 - Regional Real Estate Developers
 - City of Peoria
 - Arizona State Land Department
 - Central Arizona Project
 - Bureau of Land Management
 - Bureau of Reclamation
- Project Newsletters were sent in April and November, and a final newsletter describing the route and substation selections will be sent in early 2019

Public Comment Summary

- Over 300 comments received to date
- Public commenters generally prefer substation and powerline placement as far north, and away from existing residences, and residential views, as possible
- Real Estate Developers requested section lines be followed, where possible
- Arizona State Land Department expressed a preference for use of the Westland Rd. alignment (Phase I South Route)
- Bureau of Reclamation requested no lateral encroachments on their facilities/land
- Bureau of Land Management requested existing utility corridors be used, where possible

Opportunities for Public Information and Comment

- Fill out and return a comment form tonight
- Electronic comment forms and project updates available at: **www.aps.com/siting** (see North Peoria Facilities Siting Project under “Current Siting Projects”)
- Comments can also be sent to Stephen Eich, APS Siting Consultant, at: **NorthPeoriaSiting@apsc.com**, or by phone at **1-888-352-4365**
- Final route and substation selections expected early 2019