APS North Gila to TS-8 to Yucca 230kV Transmission Project

Open House

WELCOME!
Please Sign In



Project Need and Regional Information



Project Need

- The existing 69kV sub-transmission load serving capability for the region is nearing its full capacity
- Electric load forecast indicates a need to add a major new transmission element to the region in the 2014 timeframe
- The 230kV Project will deliver bulk power to the region when the Palo Verde - North Gila #2 500kV line is in-service (proposed for 2014)
- Provides for near- and long-term electric load serving capability in the Yuma region, by nearly doubling the existing load serving resource capacity
- Provides opportunities to integrate regional renewable generation resources into the electric system



Yuma Area Electrical Usage

- APS estimated a maximum electrical load for the Yuma area in 2010 of 406MW, while the actual 2010 maximum load was approximately 430MW
- The Yuma area forecast for 2011 electrical load is 420MW
- APS' current load serving capability in the Yuma area is 580MW, including a 100MW reserve margin, which brings the actual load serving capability to 480MW
- With no upgrades, the current system configuration will not be able to reliably serve Yuma beyond 2014
- Existing resources combined with our planned upgrades, including construction of this Project, will nearly double our current load serving capability for the area



Prior North Gila to TS-8 Project

- In 2007, APS conducted a year-long public line siting process, including the identification of preliminary APS route options
- Pursuit of a Certificate of Environmental Compatibility (CEC) was suspended in 2008, as a result of:
 - In-service date change for the Palo Verde North Gila #2 500kV project
 - Local Yuma area electrical upgrades



Siting Activities Beginning in 2010

- Re-initiate public line siting activities for the North Gila to TS-8 to Yucca 230kV Transmission Project
- Re-evaluate route options identified in the previous line siting process
- Conduct an extensive public outreach program to solicit input, as part of the route identification process
- File a CEC application and other federal and state permits, as required



Project Description and Design Considerations

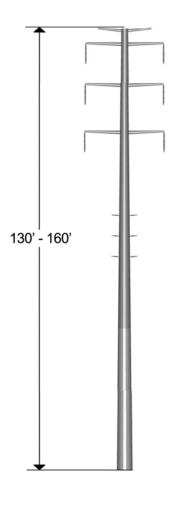


Project Description

- Double-circuit 230kV transmission line designed to accommodate the underbuild of existing and/or future 69kV circuits
- Interconnection facilities at the existing North Gila Substation, Yucca Power Plant Substation, and a new TS-8 Substation (location to be determined)
- Steel monopole structures, typically 130 to 160 feet tall
- Typical 100-foot-wide right-of-way



Typical 230kV Structure



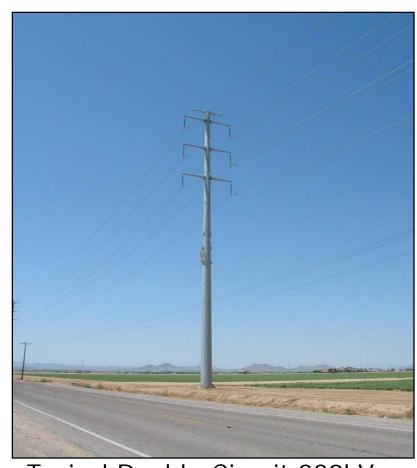
Double-Circuit 230kV Transmission Structure with 69kV Underbuild



230kV Structure Examples



Typical Double-Circuit 230kV Transmission Structure with 69kV Underbuild



Typical Double-Circuit 230kV Transmission Structure with no 69kV Underbuild



North Gila to TS-8 to Yucca 230kV Project

- Project Need Timeline
 - N. Gila to TS-8
 - Summer 2014
 - TS-8 to Yucca
 - To be determined (currently outside APS' 10 year plan horizon)



Technical Considerations



Electric and Magnetic Fields (EMF)

Electric Field

Fields created by voltage on the transmission line that can cause an electric charge to build up on insulated objects near the line. This can create nuisance shocks (much like walking across carpet and touching a door handle) to individuals touching grounded objects near the line.

The standard for maximum electrical field value outside of the power line right-of-way is 5.0kV/m. The value calculated for this project is less than 0.5kV/m.

Magnetic Field

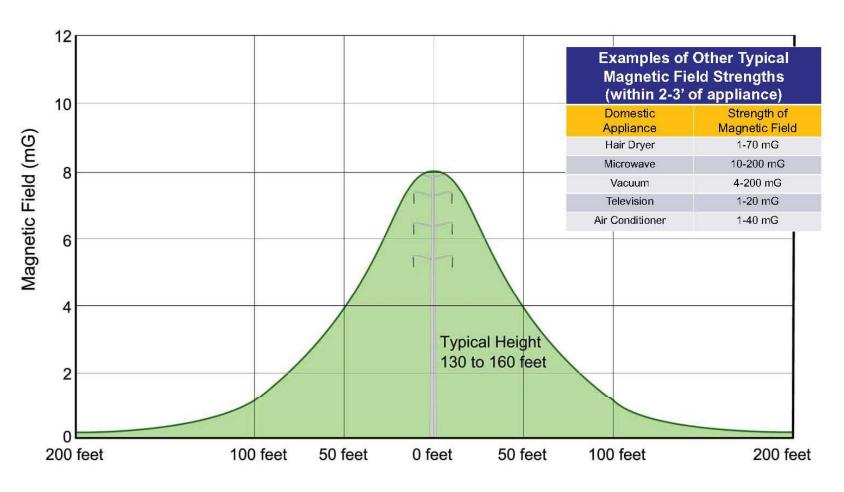
Fields that are created by ALL devices which use, carry or generate electricity. Magnetic fields drop off dramatically as distance from the source increases. To date, no Federal or Arizona State standards have been established for magnetic field levels.

APS recognizes the public concern for magnetic fields and have included those considerations in the design of this project. For this project, the calculated value for magnetic field, at the edge of the right-of-way, is approximately 4mG.

APS continues to monitor U.S. and international studies regarding EMF



Magnetic Fields



Lateral Distance from Center (ft)



Noise and Communications

Noise

High voltage transmission lines can emit audible noise. The noise is often times described as a "humming" or "crackling" sound. The audible noise, from a transmission line, is most affected by weather and the surrounding conditions.

The noise value calculated for this project is 8dB(A) for fair weather and 21dB(A) for rainy weather at 100 feet from the structure. Studies have shown customer complaints, regarding transmission line noise, typically occur when values exceed 52.5dB(A).

Communications

High voltage transmission lines have been known to cause interference with radio and television transmissions. Calculated values for this project show some interference to AM radio stations may occur within 200 feet of the line. However, interference to FM radio, digital, satellite, or cable communications is not expected.



Common Noise Levels

Common Outdoor Noises

Rock Band at 15 Feet
Gas Lawn Mower at 3 feet

Diesel Truck at 50 feet
Typical Urban Daytime
Gas Lawn Mower at 100 Feet
Heavy Traffic at 300 feet

Urban Nighttime

Rural Nighttime

Transmission Line at 100 feet Sound Level (dBA)

u	
	140
	130
	120
	110
	100
	90
	80
	70
	60
	50
	40
	30
	20
	10
	_

Common Indoor Noises

Threshold of pain



Food Blender at 3 feet

Garbage Disposal at 3 feet Vacuum Cleaner at 10 feet Normal Speech at 3 feet

Dishwasher next room

Library



Threshold of hearing

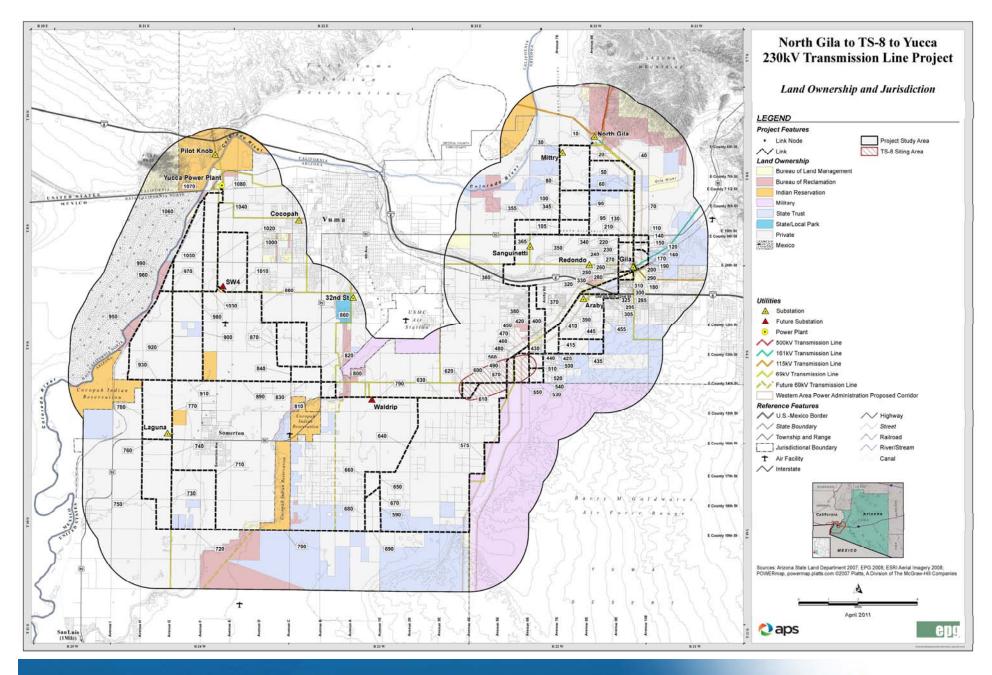
Note: Sound is perceived differently by every individual

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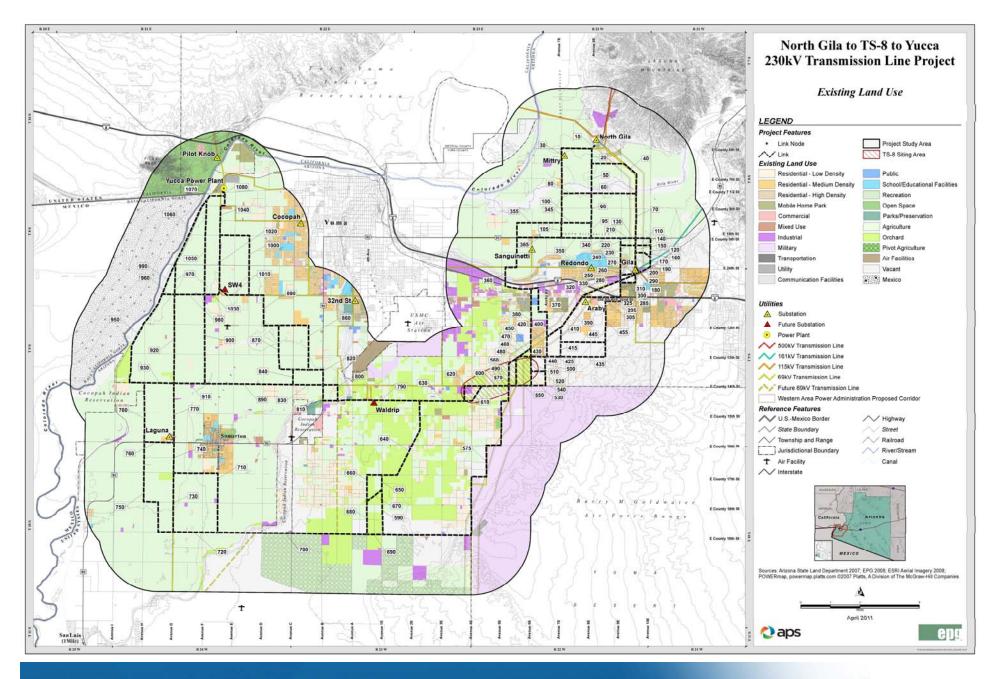


Preliminary Route Identification

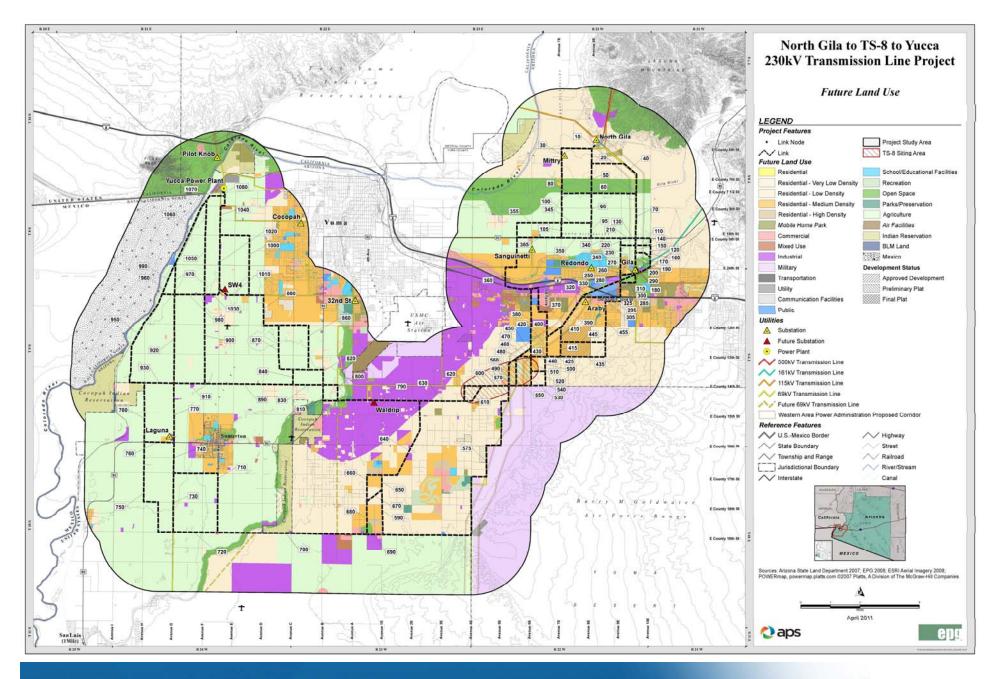














Resource Sensitivity Levels

LOW	LOW-MODERATE	MODERATE	MODERATE-HIGH	HIGH	EXCLUSIONS
Industrial Vacant Agriculture (fallow) Planned Commercial Planned Office/ Business Park Planned Industrial	Planned Developments: Approved/Conceptual Planned Residential Planned Open Space Special Recreation Management Area (SRMA)	MCAS Approach Zone – High Noise Zone Commercial Recreation Open Space Agriculture (irrigated) Planned Developments: Preliminary Plat Multi-Use Trails	MCAS Approach Zone – Zone 2 National Register Districts Orchard Pivot Agriculture (irrigated) Planned Development: Final Plat Gateway Roads	MCAS Approach Zone – Zone 1 Regional and Local Parks Residential Schools Cemeteries Endangered Species Habitat VRM Class II Cultural Sites National Historic Trails Military (within 1/4 mile of State Route 195/Yuma Area Service Highway)	MCAS Approach Zone – Clear Zone Airports/Heliports All Other Military Areas



Siting Opportunities

Primary Siting Opportunities

APS Transmission Lines (115kV and above)

APS Sub-transmission Lines (69kV)

APS Planned/Approved Power Lines (69kV and above)

Designated Utility Corridors and Existing Rights-of-Way

Major Pipelines (diameter 6" and up)

Major Canals

Interstates, Highways (major transportation)

Railroads

Secondary Siting Opportunities

Non-APS Transmission Lines

Non-APS Sub-transmission Lines

Non-APS Planned/Approved Power Lines (69kV and above)

Canal Laterals

Western Area Power Administration Transmission Line Corridor

Planned Highways



Factors Considered in Preliminary Route Identification

- Maximize use of siting opportunities
 - Parallel existing major power lines, pipelines, and other linear features
- Minimize impact to sensitive resource areas
 - Avoid highly developed areas
 - Airports, heliports, clear zones, etc.



Public Comments and Next Steps

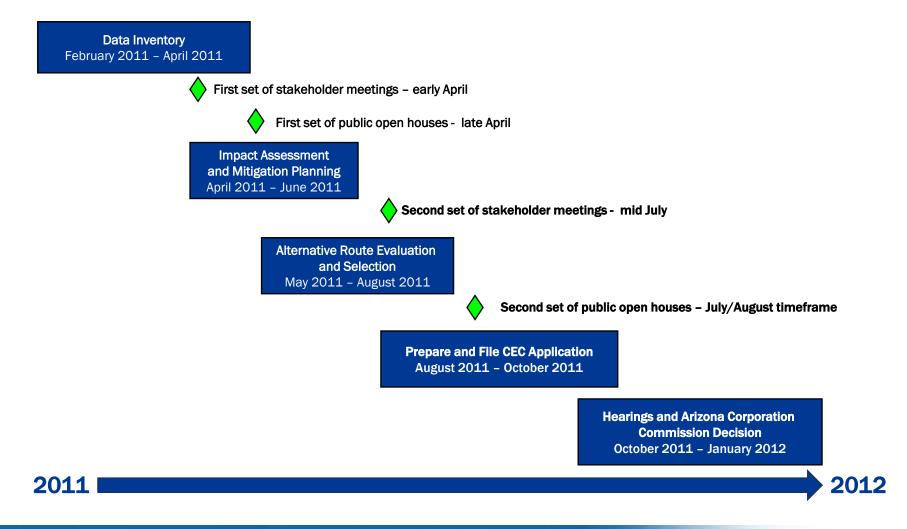


Transmission Line Siting Considerations





Proposed Project Schedule





Opportunities for Public Information and Comment

- Fill out and return a comment form tonight!
- Electronic comment forms and Project updates available at:

 www.aps.com/siting

 (see North Gila to TS-8 to Yucca 230kV Project under "Current Projects")
- APS Project Manager can be reached at:
 1-866-472-4484 (Select Option 1)
- Future Project Open House (July/August timeframe)
- Arizona Power Plant and Transmission Line Siting Committee Hearings
- ACC Open Meeting

