

# APS Freedom to Willis 69kV Power Line Siting Study Open House

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# Project Overview



- Identify a route alignment for a new 69kV powerline, connecting the new Freedom Substation (located at South Tuthill Road and West Broadway Road) to the Willis Substation (located at South Rainbow Valley Road and West Willis Road)
- Portions of the proposed Project that follow existing 69kV powerlines would be constructed as "double-circuit", meaning both powerlines (three wires each) would be consolidated onto one transmission structure alignment
- Portions of the proposed Project that follow existing 12kV powerlines would consolidate and "underbuild" the existing 12kV lines onto the new 69kV poles, meaning the 69kV circuit(s) would be on top and the 12kV circuit would be on bottom
- APS is in the early stages of the planning process and is conducting a public siting study and public agency outreach prior to identifying a preferred powerline route

# Project Need and Description

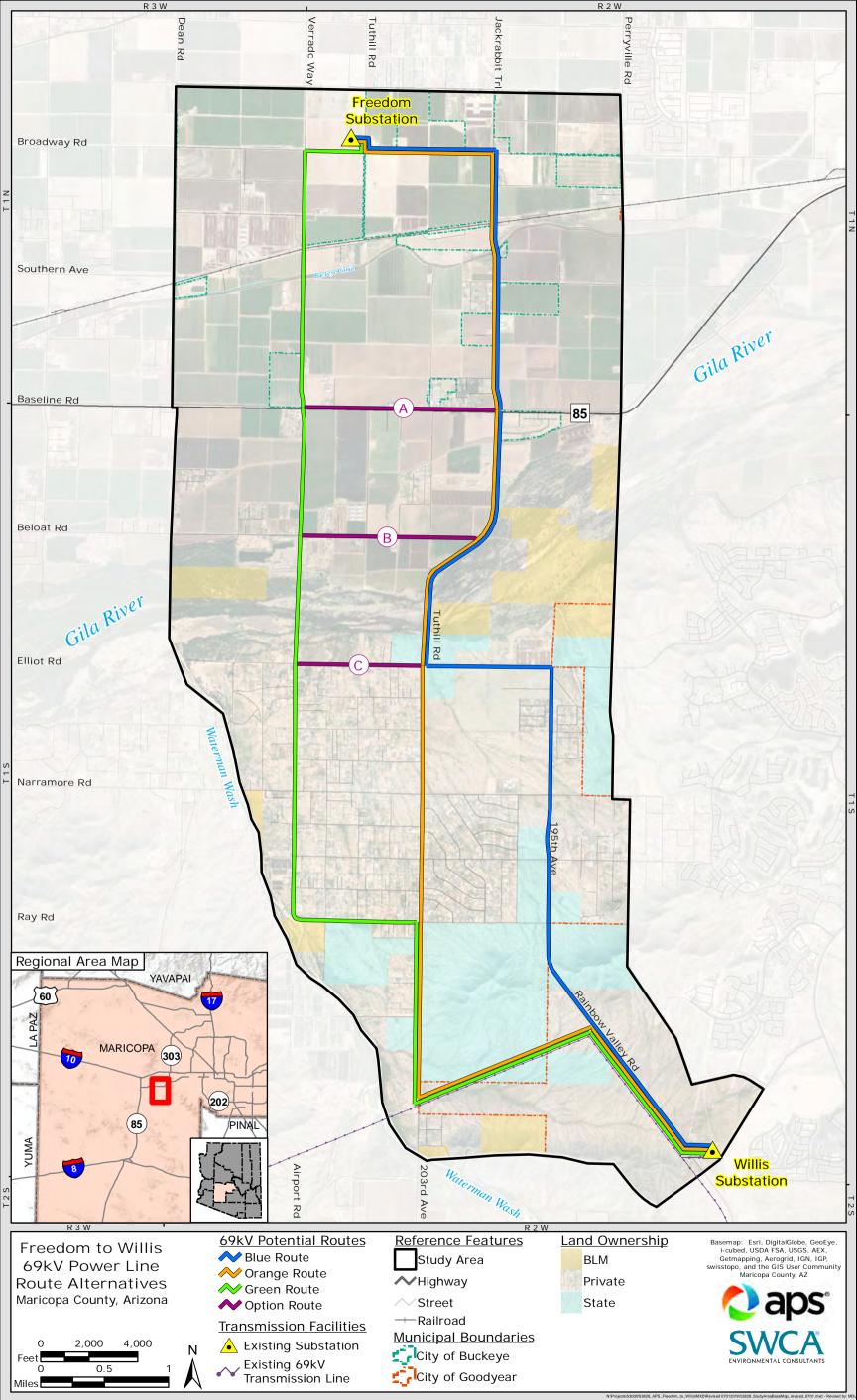


# Project Need

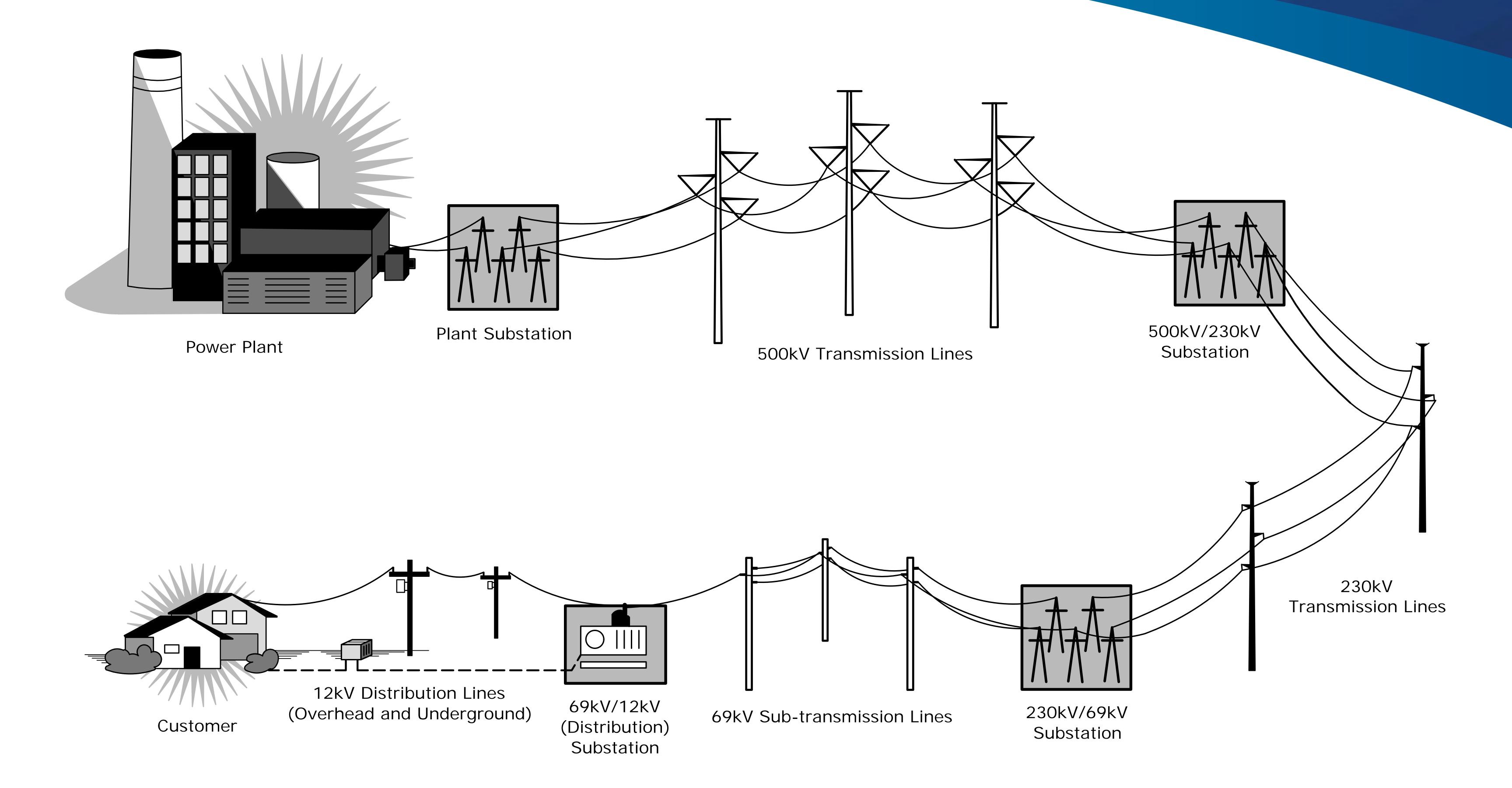
- Provide additional 69kV power source, allowing the system to serve increased electrical load within existing and new developments of the region
- Improve reliability in the area by adding additional 69kV facilities, strengthening the regional electrical system, and helping to prevent potential outages

# Project Description

- A new 69kV powerline, up to approximately 12miles in length, from the Freedom Substation (currently under construction) to the existing Willis Substation
- In-Service date of 2022
- A new route will require right-of-way or easement up to 60 feet wide
- Will require construction of new steel monopoles approximately 65 feet tall
  - Portions of the proposed Project that follow existing 69kV and 12kV powerlines would be consolidated onto one transmission structure alignment



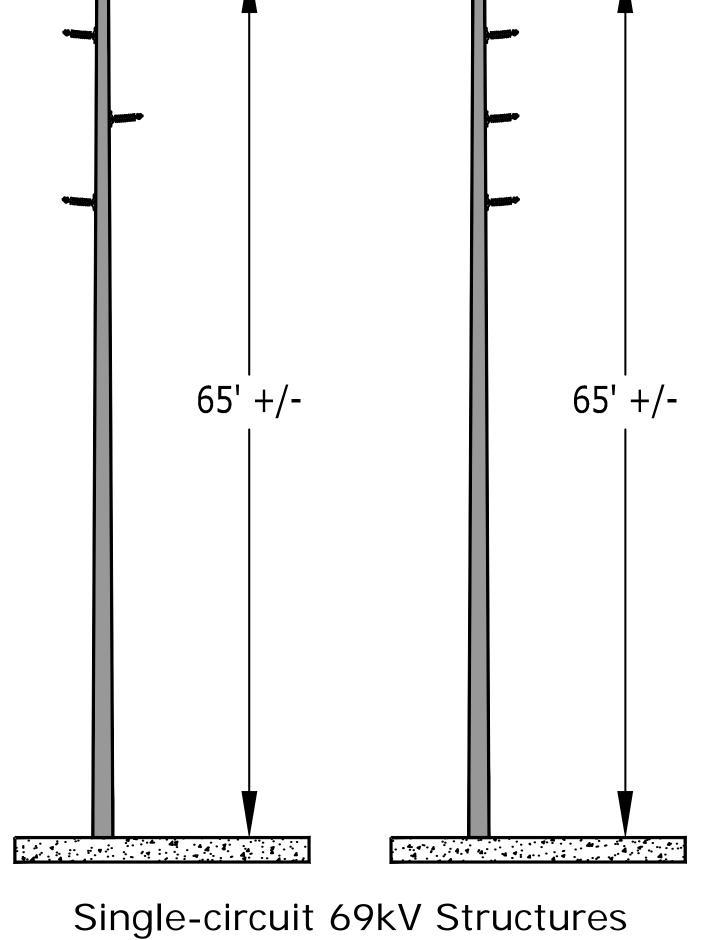


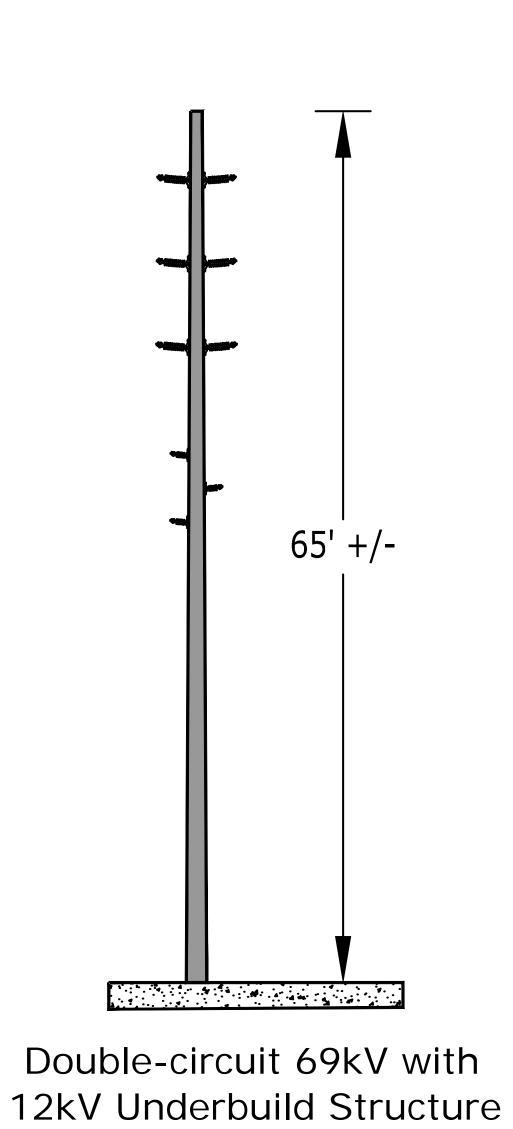


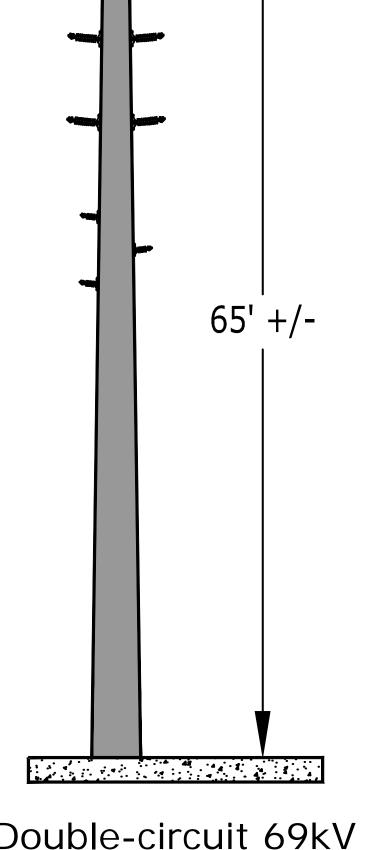
# Typical 69kV Structures





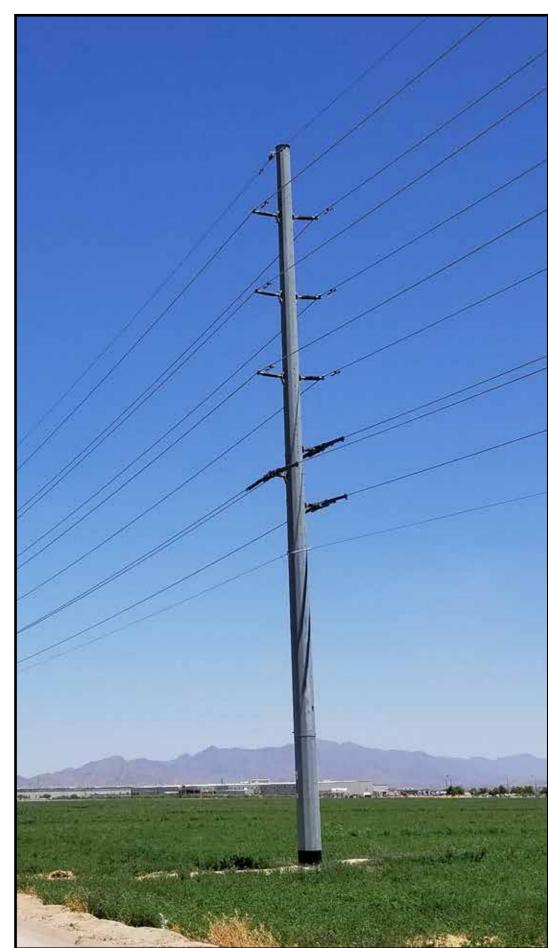






Double-circuit 69kV with 12kV Underbuild Turning Structure





Double-circuit 69kV with 12kV under-build structur

# Planning Process



**Project Start-up** 

April–May 2019

Preliminary Alternatives
Development and Analysis

April-July 2019

**Detailed Corridor Inventory** 

June-December 2019



- Finalize project information
- Review and approve study area
- Participate in stakeholder briefings
- Provide general engineering and construction input
- Review and approve preliminary alternatives
- Distribute newsletter

- Participate in stakeholder meetings
- Participate in public open house
- Review and provide input on preferred alternatives
- Review detailed corridor inventory and select final route



- Define study area
- Prepare base map
- Collect secondary data
- Participate in stakeholder briefings
- Develop preliminary power line siting criteria
- Identify environmental opportunities and constraints
- Identify preliminary alternatives
- Prepare newsletter

- Participate in stakeholder meetings
- Conduct public open house
- Track public comments
- Complete detailed corridor inventory and environmental analysis
- Prepare final report

**Completed Steps and Next Steps** 



### Completed

- Initial stakeholder briefings
- Identification of environmental opportunities and constraints
- Initial environmental analysis
- Alternative route identification

### **Next Steps**

- Collect, respond, and document public and stakeholder comments
- Complete detailed analysis and route comparison
- Select final route in late 2019
- Final newsletter to announce selected route

# Preliminary Siting Criteria



- Identify opportunities and constraints through evaluation of environmental resources within the study area.
- Conduct an analysis of land use and environmental resource sensitivities to construction, operation, and maintenance of the 69kV transmission line.
  - □ Objectives:
    - » Minimize impacts to sensitive resource areas:
      - ✓ Wildlife habitat
      - ✓ Schools
      - ✓ Residences
    - » Maximize siting opportunities:
      - ✓ Collocate/parallel existing distribution/transmission lines
      - ✓ Road rights-of-way/easements

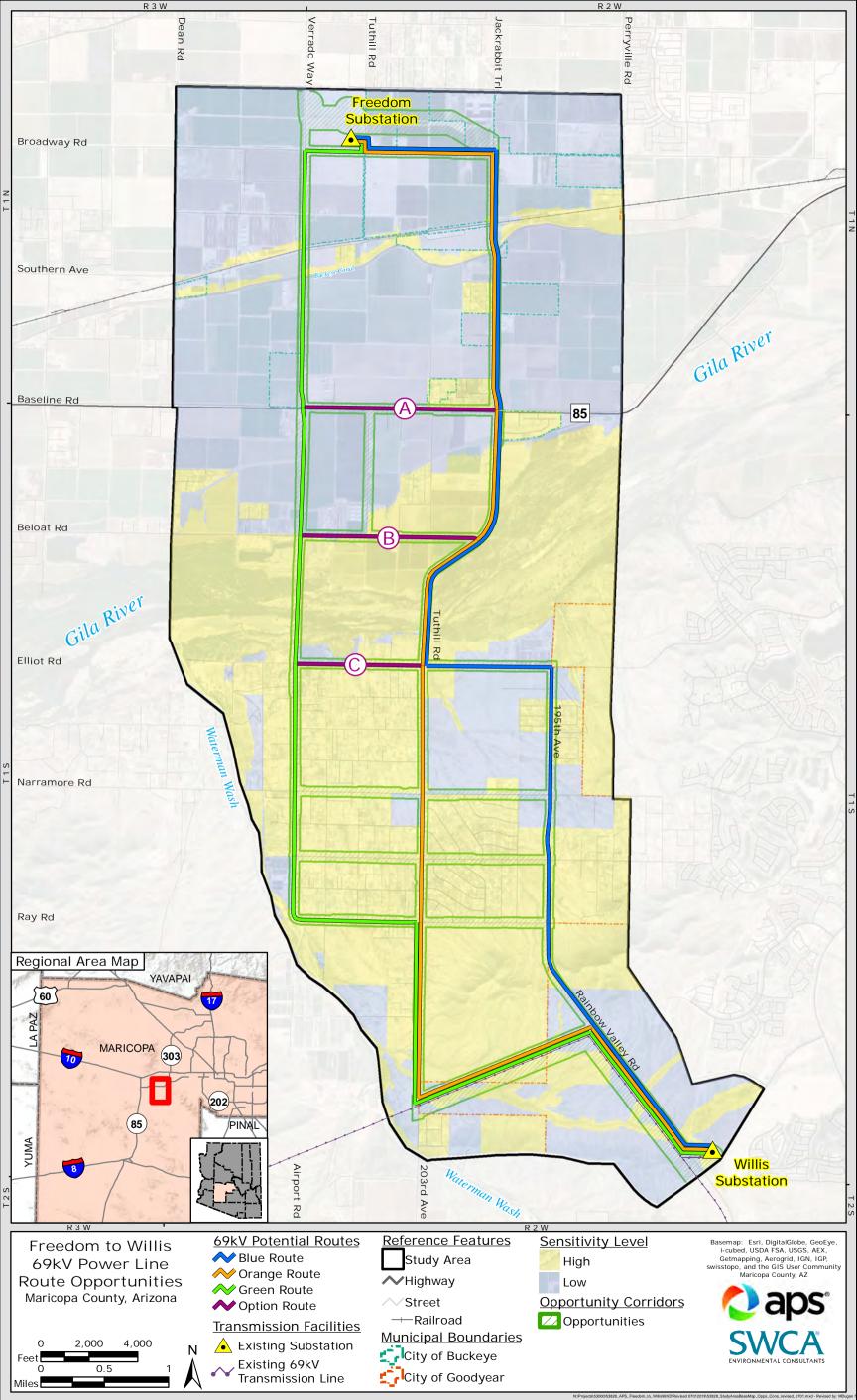
# Opportunities & Constraints (aps



<b>Opportunities</b>						
Opportunities	<b>Opportunity Level</b>					
Overhead Transmission Corridor	High					
Overhead 12kV Distribution Power Line	High					
Existing Railroad Crossing	High					
Arterial Roadway	High					
Minor Roadway	Moderate					
Utility Facility	Moderate					

Existing Land Use and Visual Resource Constraints					
Constraints	Sensitivity Level				
Rural Residential Zoning	High				
Planned Residential Zoning	High				
Planned Community Zoning	High				
Subdivision: Under Construction	High				
School and Education Facilities	High				
Parks	High				
Landownership: Federal	High				
Landownership: State	High				
Transportation: Rail	High				
Floodplains	High				
Sensitive Wildlife Habitat	High				
Recreation Areas	Moderate				
Open Space	Moderate				
Commercial Centers	Moderate				
Public Buildings and Facilities	Moderate				
Transportation: Road	Moderate				
Agricultural and Dairy	Low				
Industrial	Low				
Mining	Low				
Canal	Low				
Utility Facilities	Low				
Landownership: Private	Low				

Planned Land Use and Visual Resource Constraints					
Constraints	Sensitivity Level				
Neighborhood	Moderate				
Planned Subdivision	Moderate				
Master Planned Community	Moderate				
Scenic Corridor	Moderate				
Recreation Area	Moderate				
Transportation: Proposed Parkway	Moderate				
School and Education Facilities	Moderate				
Industrial	Low				
Transportation: Proposed Highway	Low				
Park	Low				
Proposed Open Space	Low				
Rural and Low Density Residential	Low				
Commercial	Low				
Employment	Low				
Public Space	Low				



# Environmental Studies Overview



STUDY TYPE	PURPOSE
Land Use	Compliance of new 69kV power line with jurisdictional planning guidelines and current and future uses
Visual	Consideration of visually sensitive areas and overall visual impact of new 69kV power line
Biological	Route selection and design considerations to minimize impacts to sensitive habitat (such as riparian areas along the Gila River) or species (such as Sonoran desert tortoise)
Cultural	Route selection and design considerations to minimize impacts to sites of historic or cultural importance
Flood Zones	Route selection and engineering considerations of construction and operation of new 69kV power line in areas with a high risk for flooding (such as areas within and adjacent to the Gila River and Waterman Wash)

# Siting Considerations



### LAND AQUISITION:

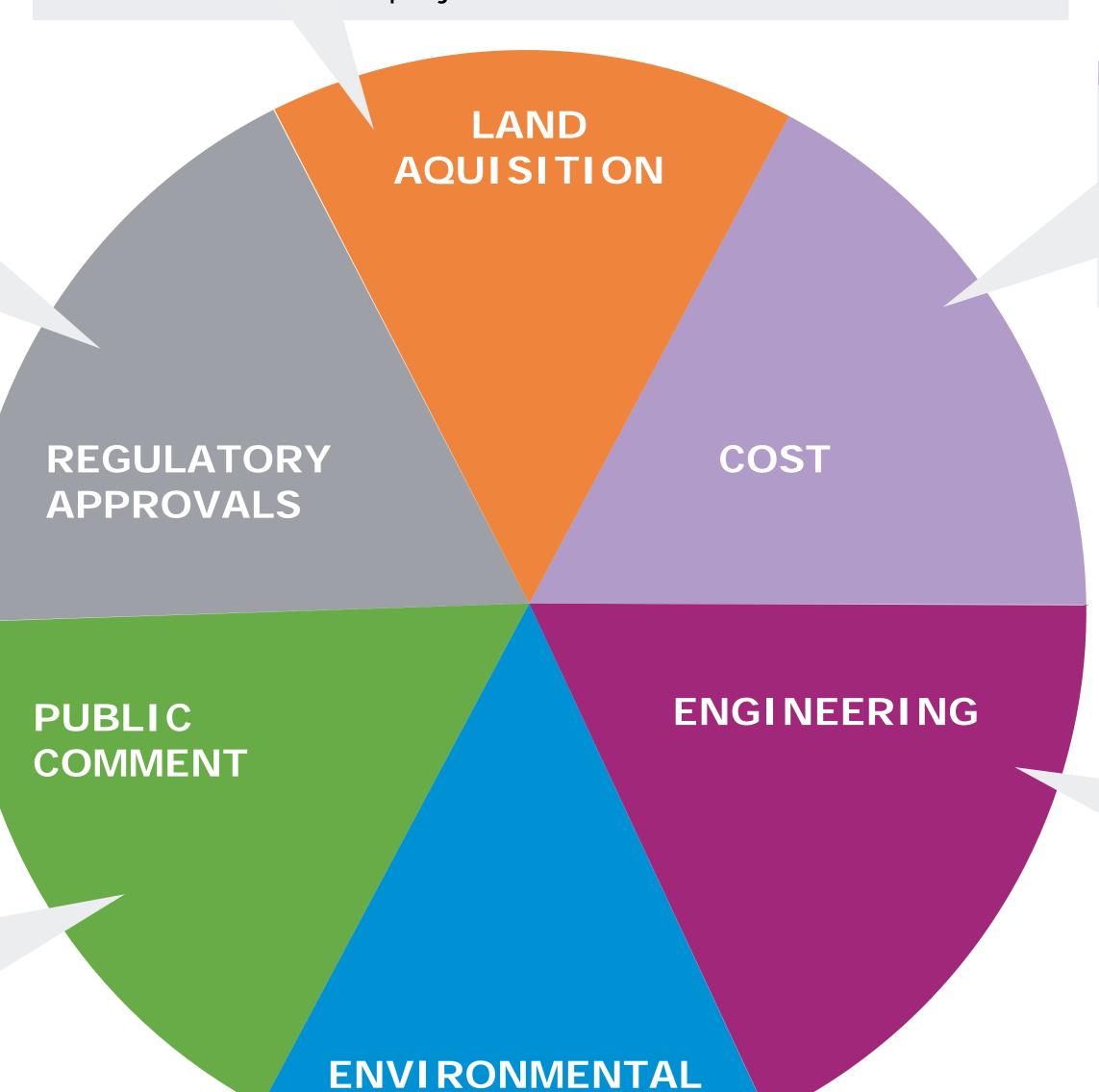
The ability of APS to obtain the necessary land rights (right-of-way) for the safe construction, operation, and maintenance of the project.

## REGULARTORY APPROVALS:

The ability of APS to obtain the necessary approvals for the construction project. These approvals can include a variety of permits from federal, state, and local agencies.

### **PUBLIC COMMENT:**

Comments from effected jurisdictions, agencies, property owners, and residents expressing an opinion for the project to be located along a particular route.



### COST:

The total cost of the project. Costs include permitting, materials, labor, and land rights necessary to construct the project.

### **ENGINEERING:**

Constraints that represent challenges for the design and construction of the project. Constraints may include routes that lack access, present challenging terrain, or cross large drainage areas.

### **ENVIRONMENTAL:**

Impacts the project may have on environmental conditions including land uses, visual resources, cultural resources, and biological resources.

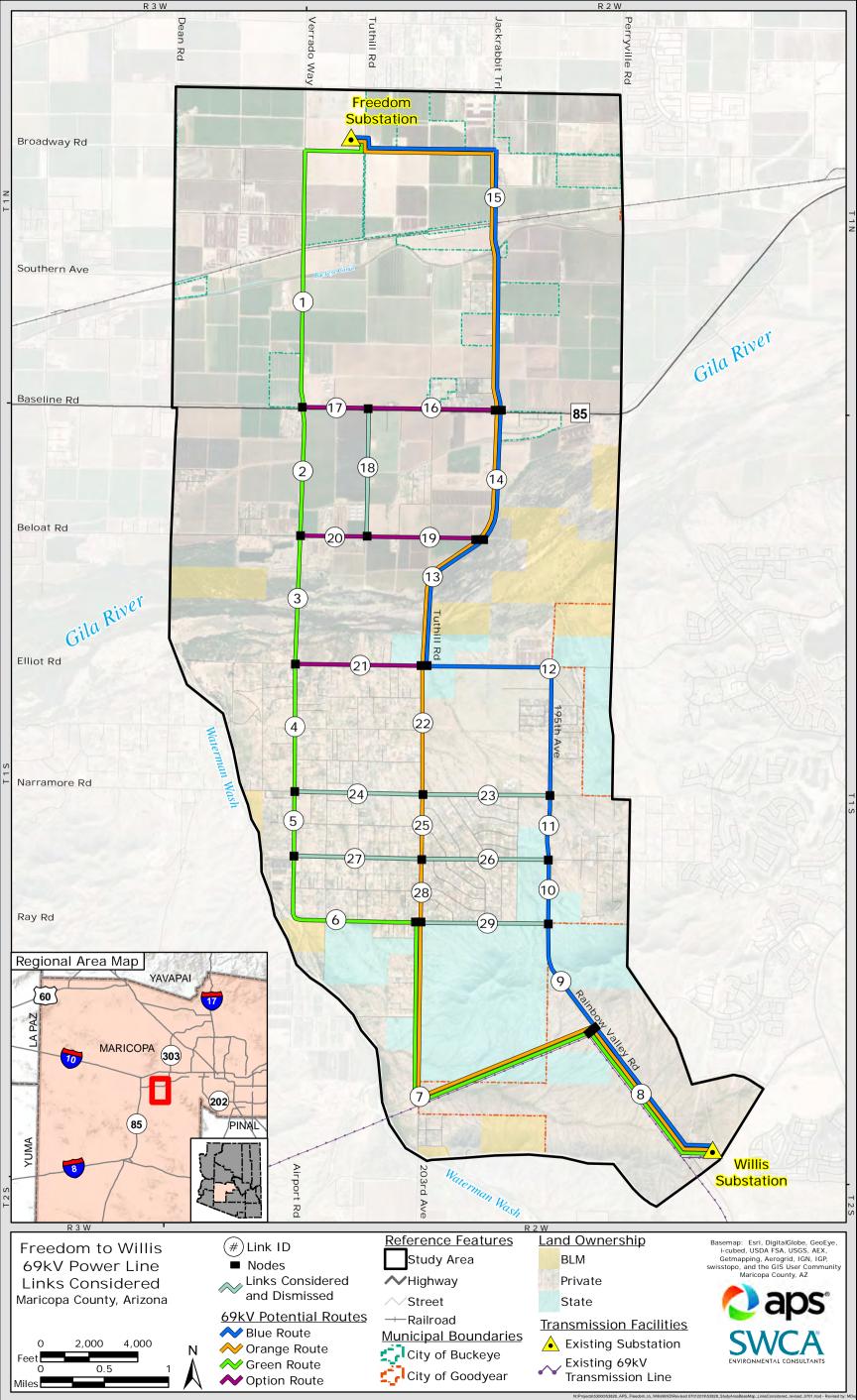
# Link Comparison

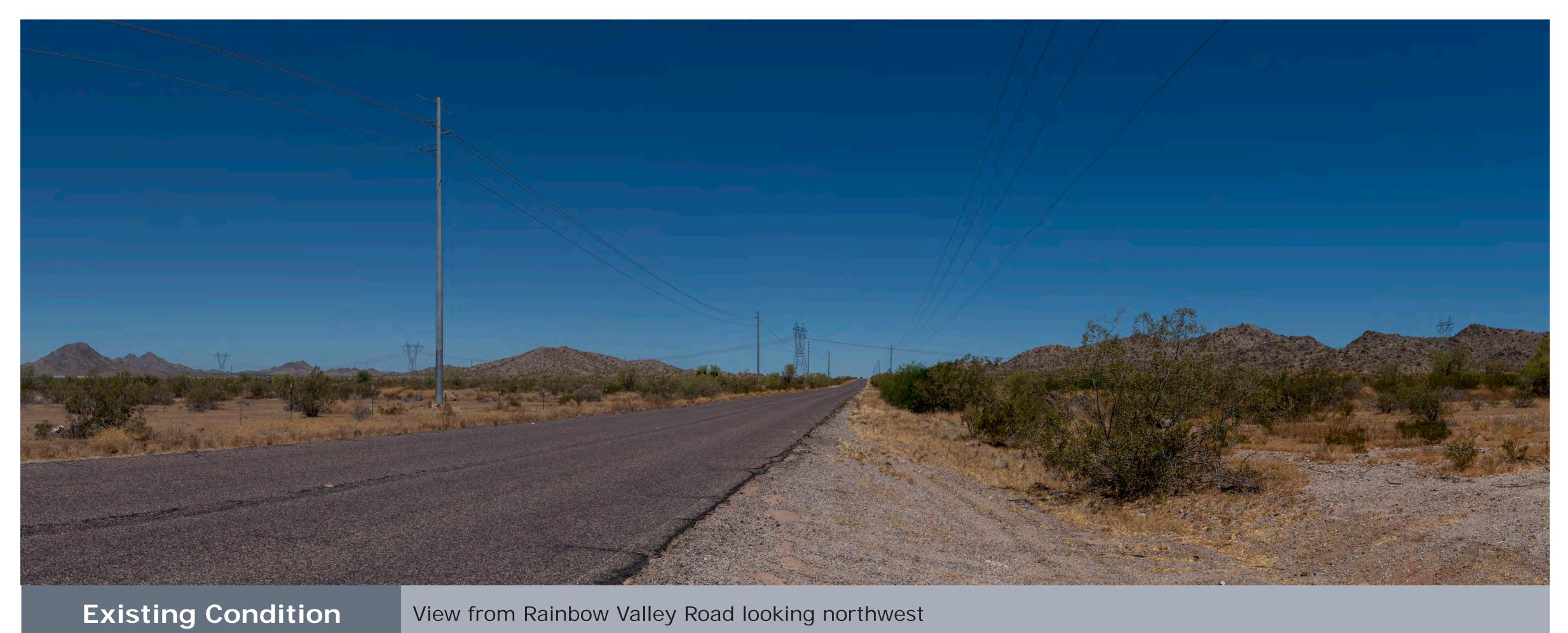


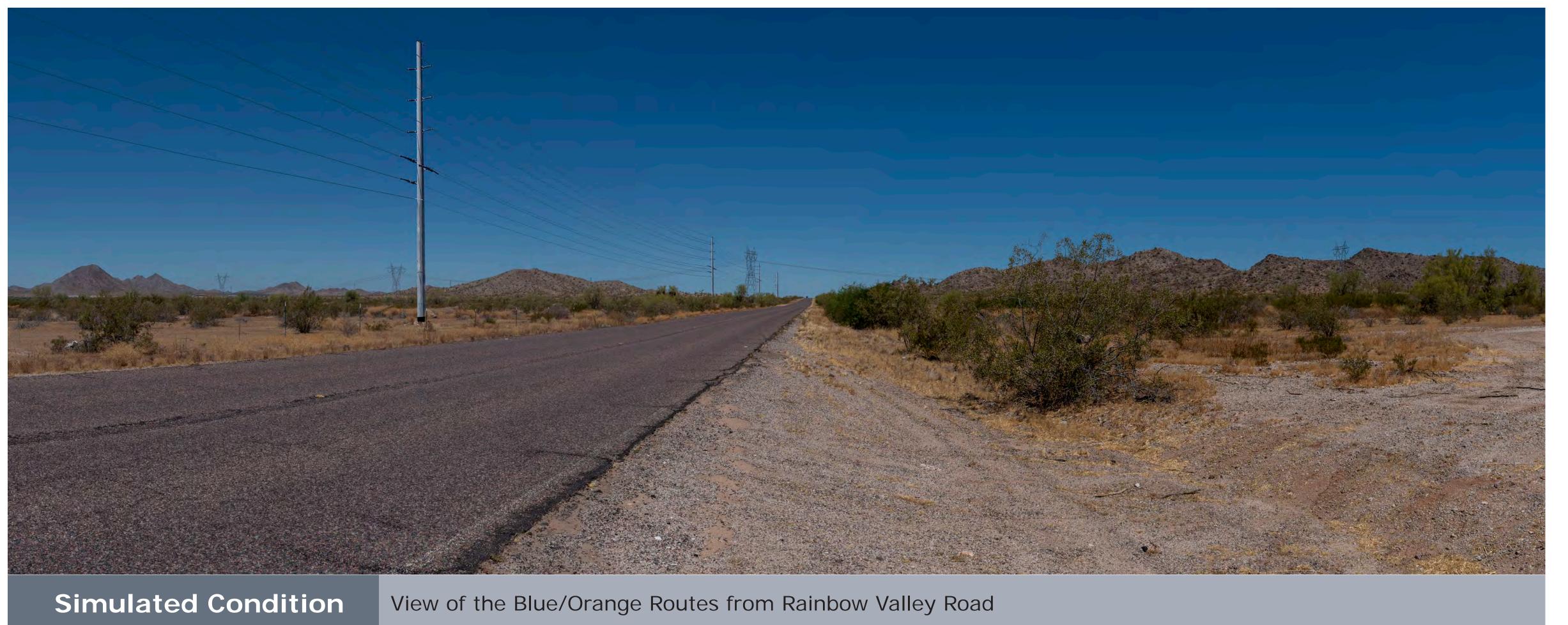
APS Freedom to Willis 69kV Power Line Siting Study							
Link Comparison Table							
Link ID	Land Use	Visual	ROW	Engineering	Constructability	Overall Compatibility	Recommendations
1							Included in route options
2							Included in route options
3							Included in route options
4							Included in route options
5							Included in route options
6							Included in route options
7							Included in route options
8							Included in route options
9							Included in route options
10							Consequential elimination
11							Consequential elimination
12							Consequential elimination
13							Included in route options
14							Included in route options
15							Included in route options
16							Included in route options
17							Included in route options
18							Eliminated
19							Included in route options
20							Included in route options
21							Included in route options
22							Included in route options
23							Eliminated
24							Eliminated
25							Included in route options
26							Eliminated
27							Consequential elimination
28							Included in route options
29							Eliminated

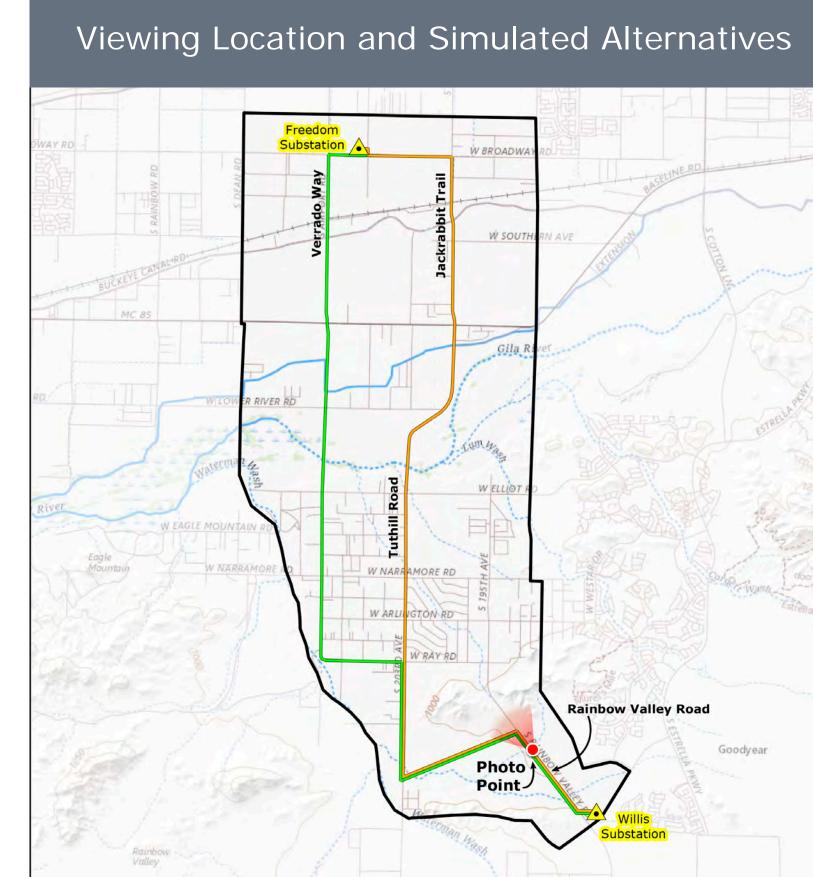
Α	APS Freedom to Willis 69kV Power Line Siting Study Route Comparison Table					
Route	Land Use	Visual	ROW	Engineering	Constructability	Overall Compatibility
Blue						
Green						
Orange						
Option A						
Option B						
Option C						

Compati	ability S	cale		
1	2	3	4	5
MOST				LEAST









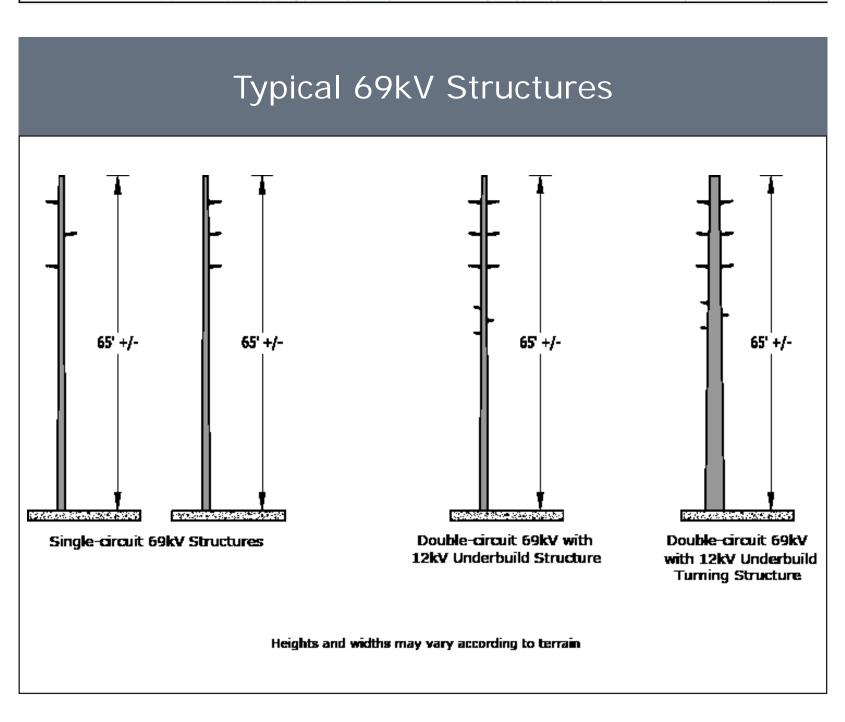


Photo Date and Time: May 24, 2019, 10:46 am Focal Length: 50mm

The original photographs were taken at 50mm, then stitched together to create this panorama, resulting in a 125-degree field of view.

View Location: Approximate distance to nearest pole from photo location is 150 feet.

Simulations were prepared using information provided by APS. Pole locations, colors, and heights may be different based on final engineering and design.









# Viewing Location and Simulated Alternatives Freedom Substation WEDADWARD WELIOT PORT AND WELLOW PORT AND WELIOT PORT AND WELLOW PORT AND WEL

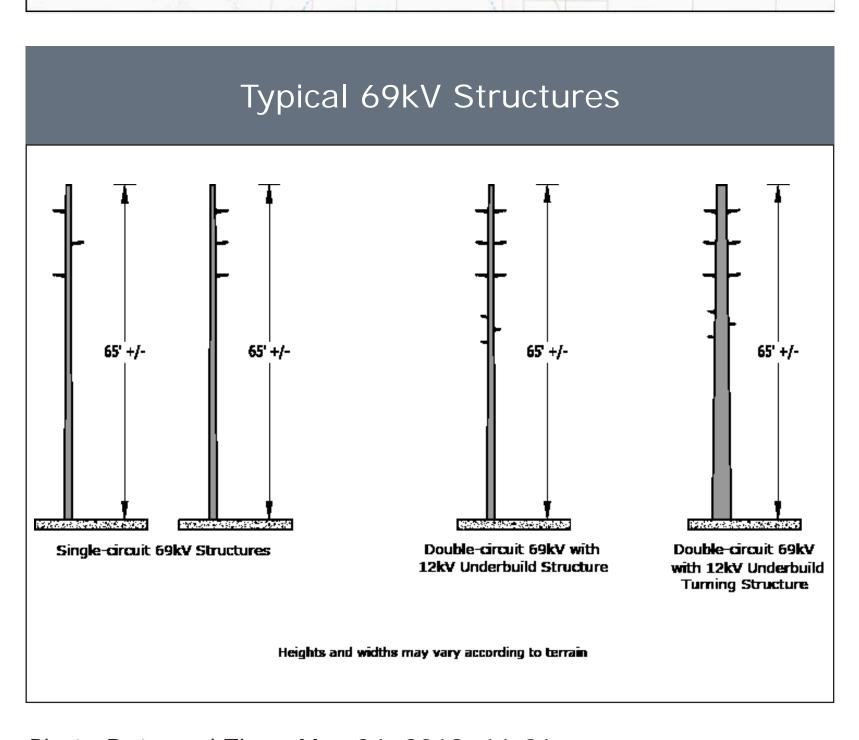


Photo Date and Time: May 24, 2019, 11:06 am Focal Length: 50mm

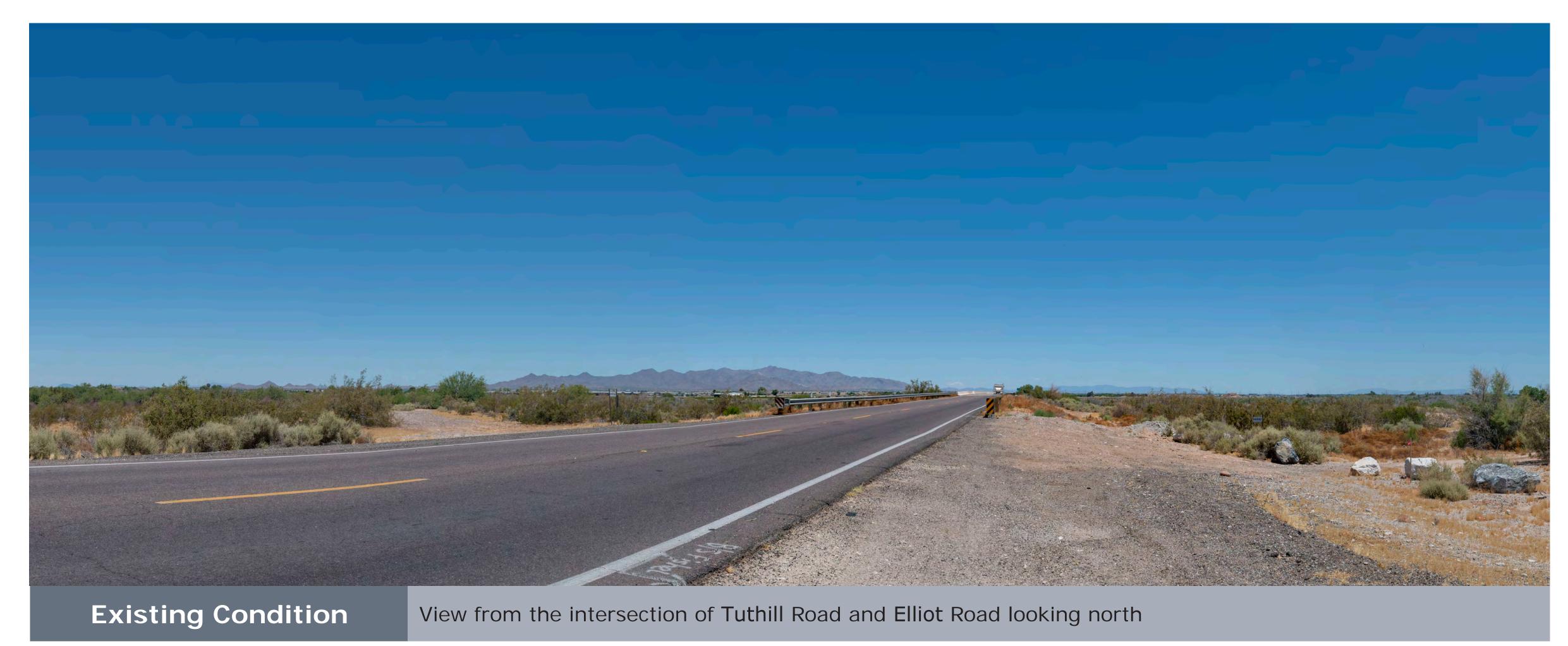
The original photographs were taken at 50mm, then stitched together to create this panorama, resulting in a 125-degree field of view.

View Location: Approximate distance to nearest pole from photo location is 250 feet.

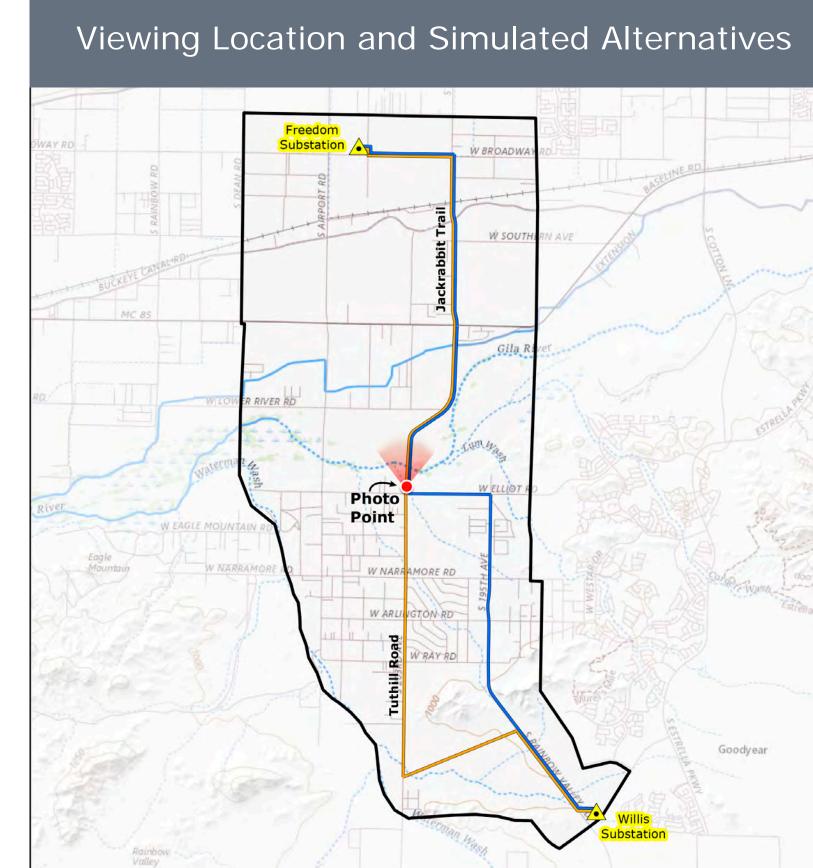
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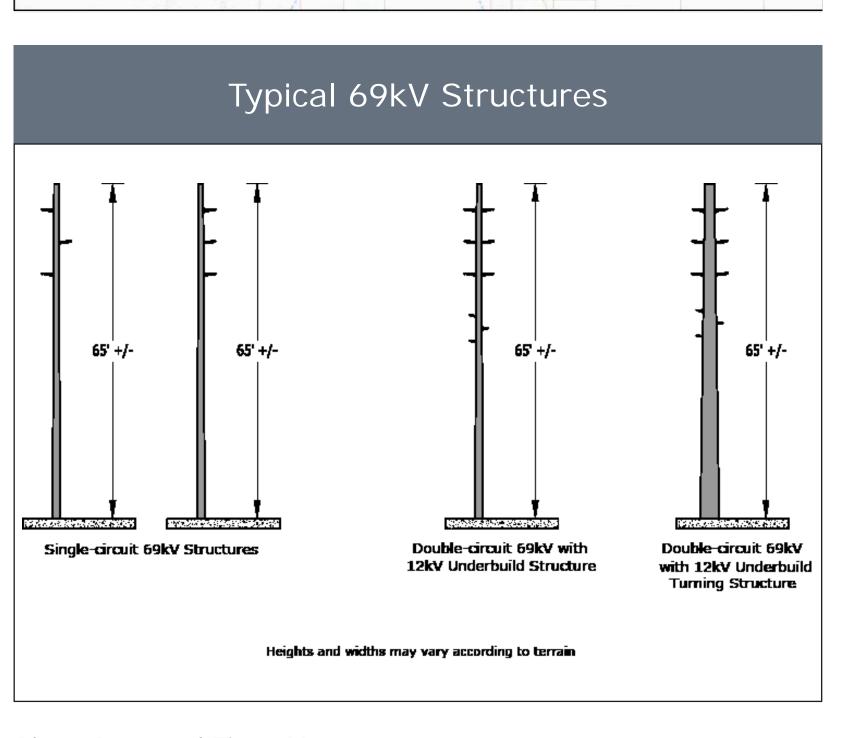


Photo Date and Time: May 24, 2019, 11:24 am Focal Length: 50mm

The original photographs were taken at 50mm, then stitched together to create this panorama, resulting in a 125-degree field of view.

View Location: Approximate distance to nearest pole from photo location is 200 feet.

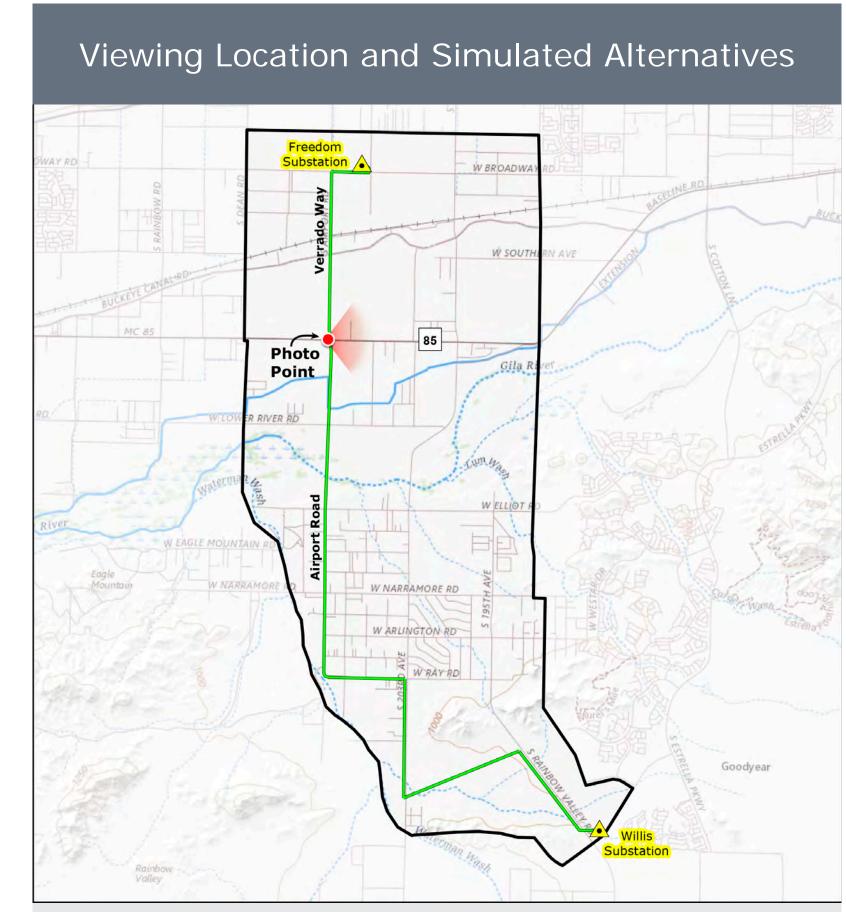
Simulations were prepared using information provided by APS. Pole locations, colors, and heights may be different based on final engineering and design.











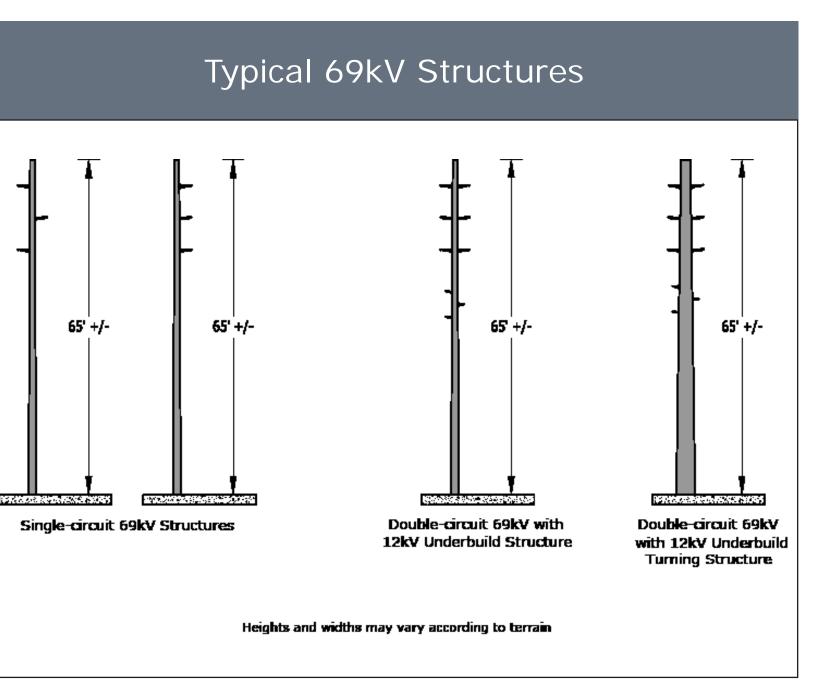


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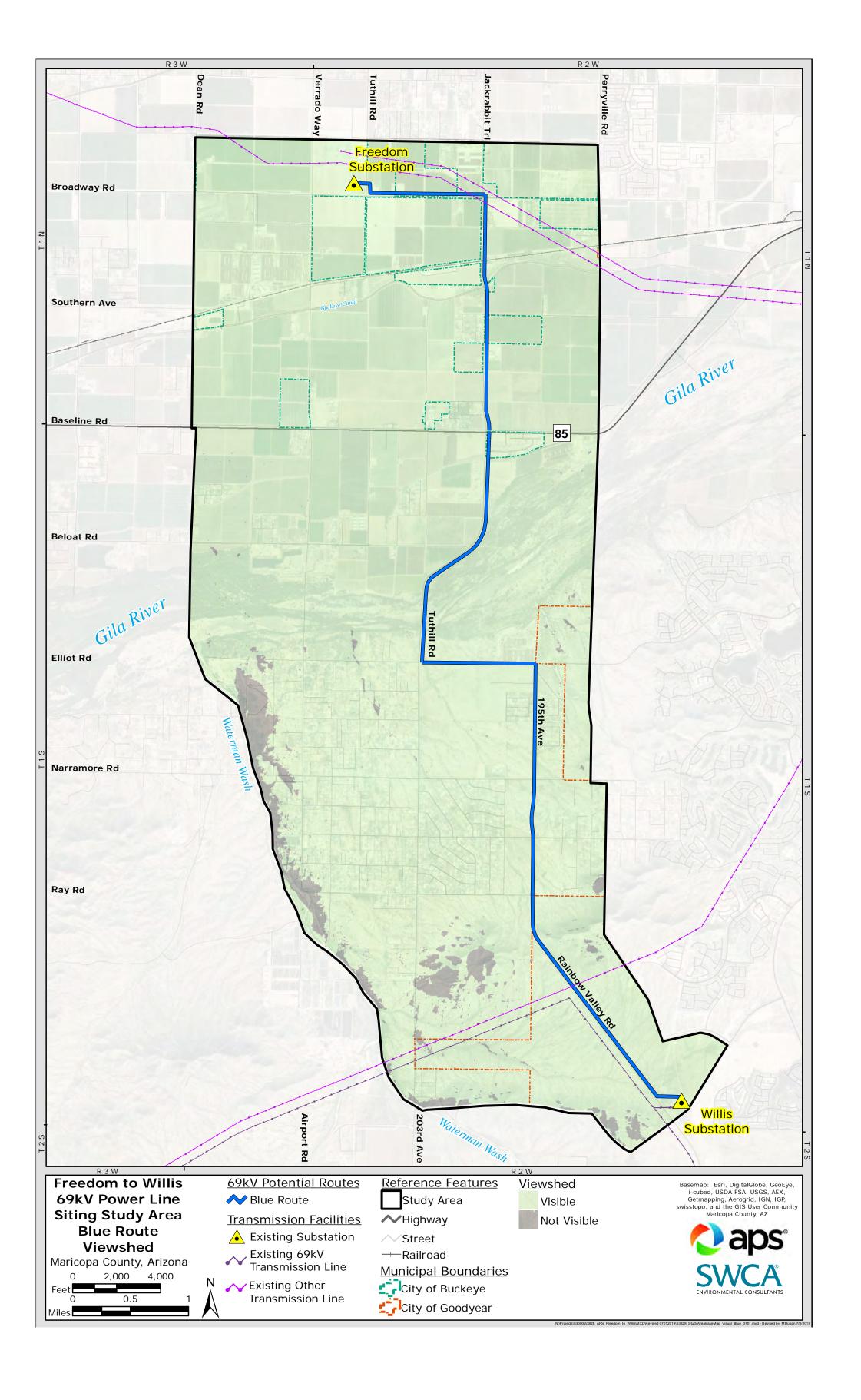
The original photographs were taken at 50mm, then stitched together to create this panorama, resulting in a 125-degree field of view.

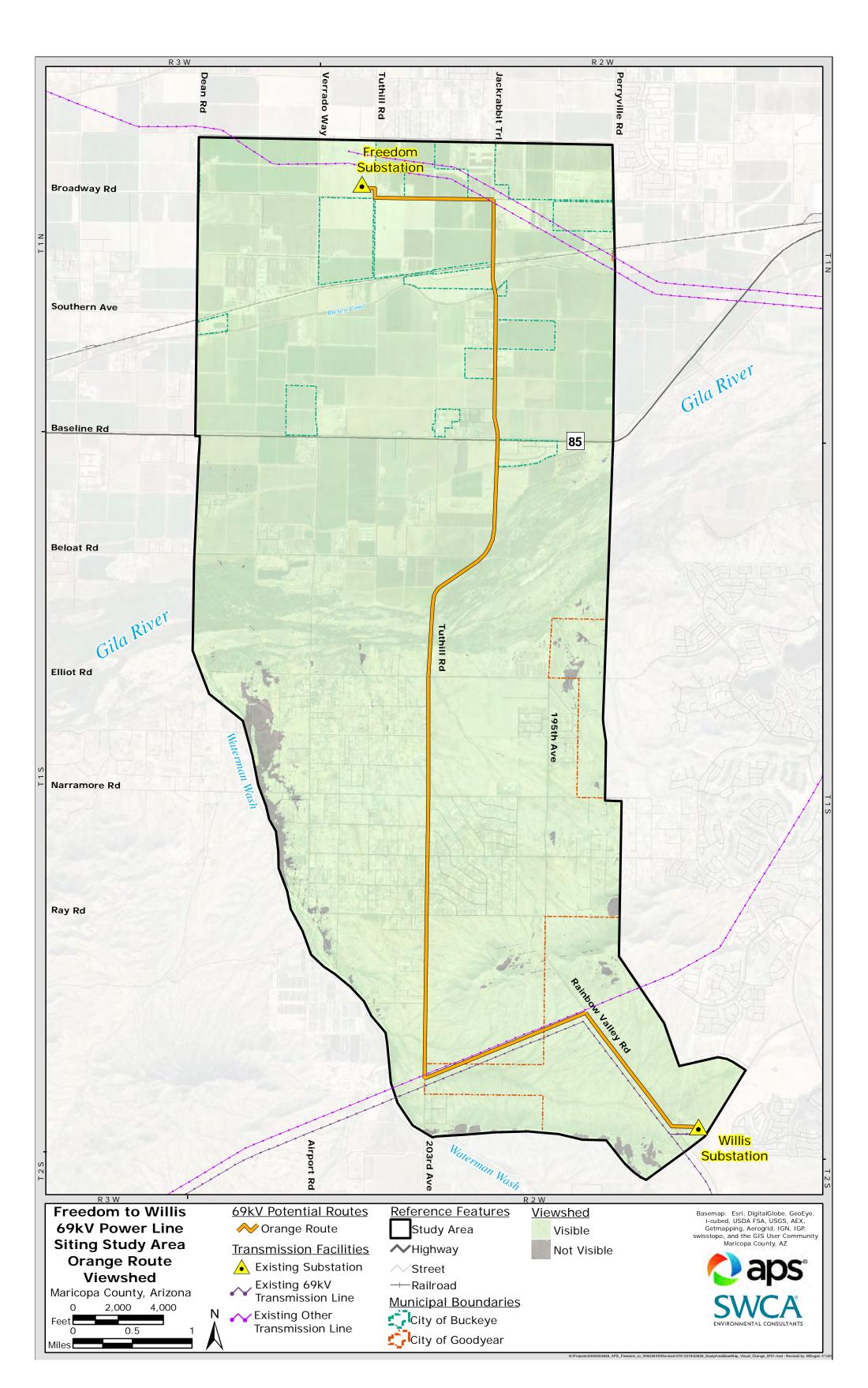
View Location: Approximate distance to nearest pole from photo location is 200 feet.

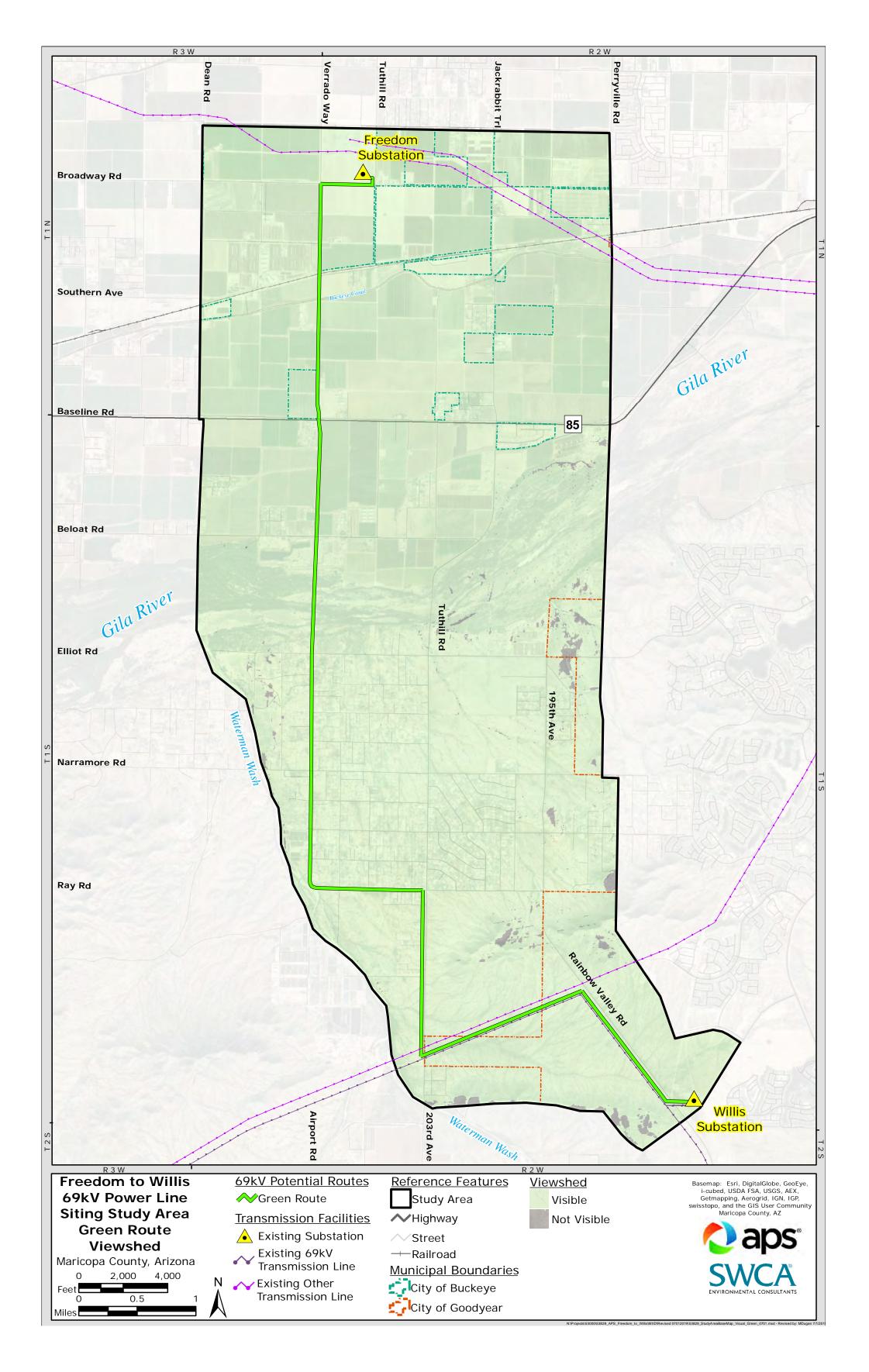
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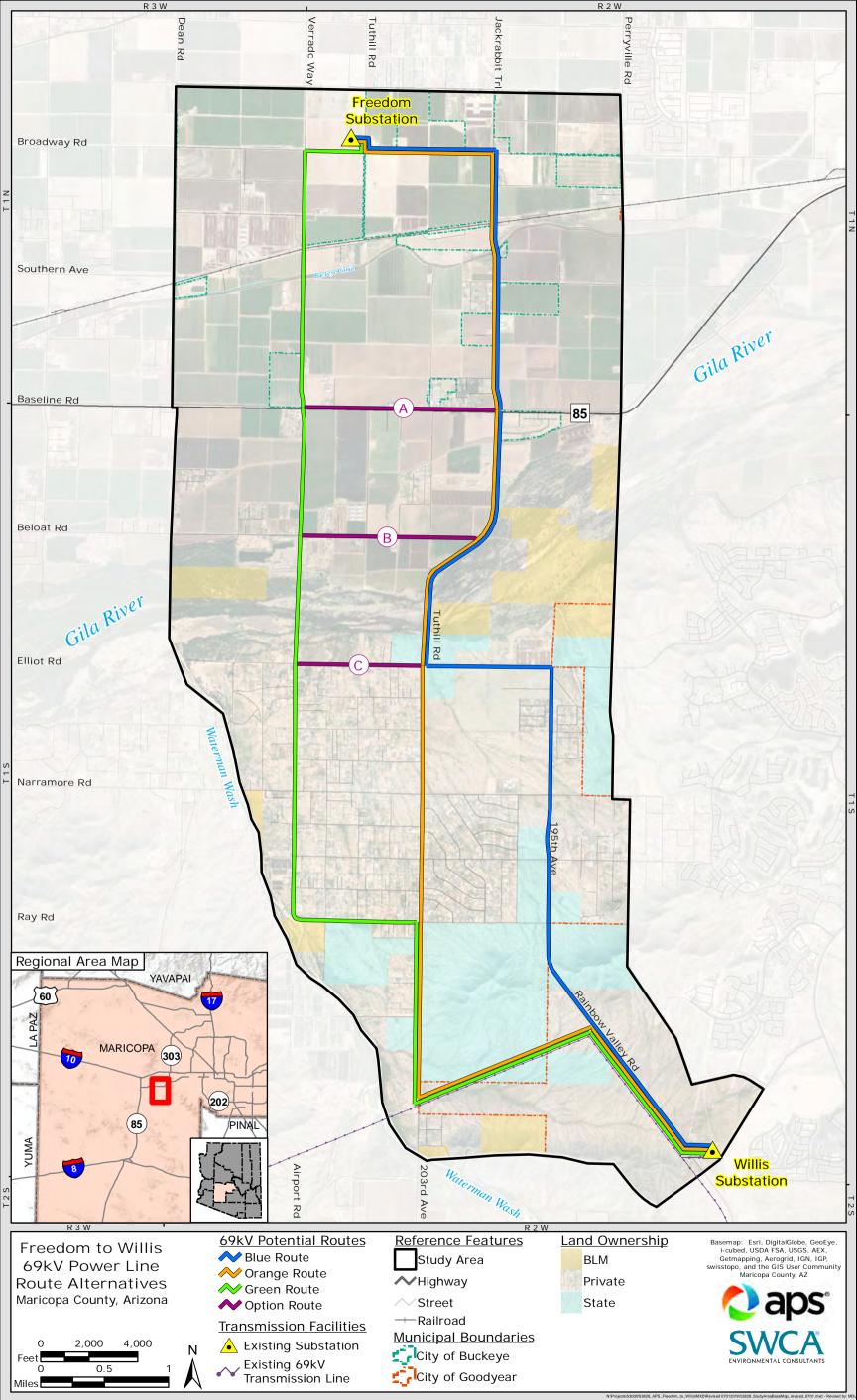


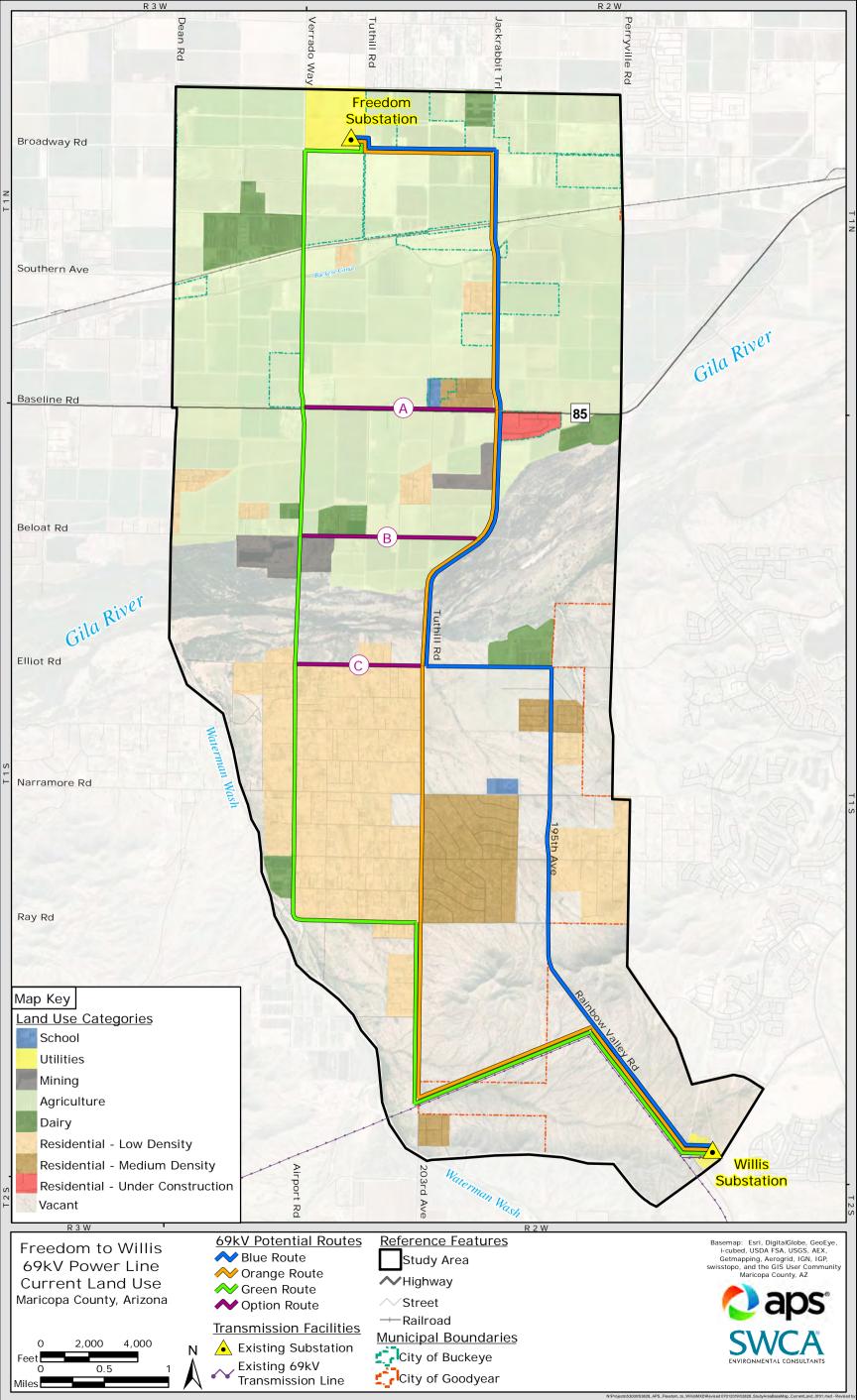


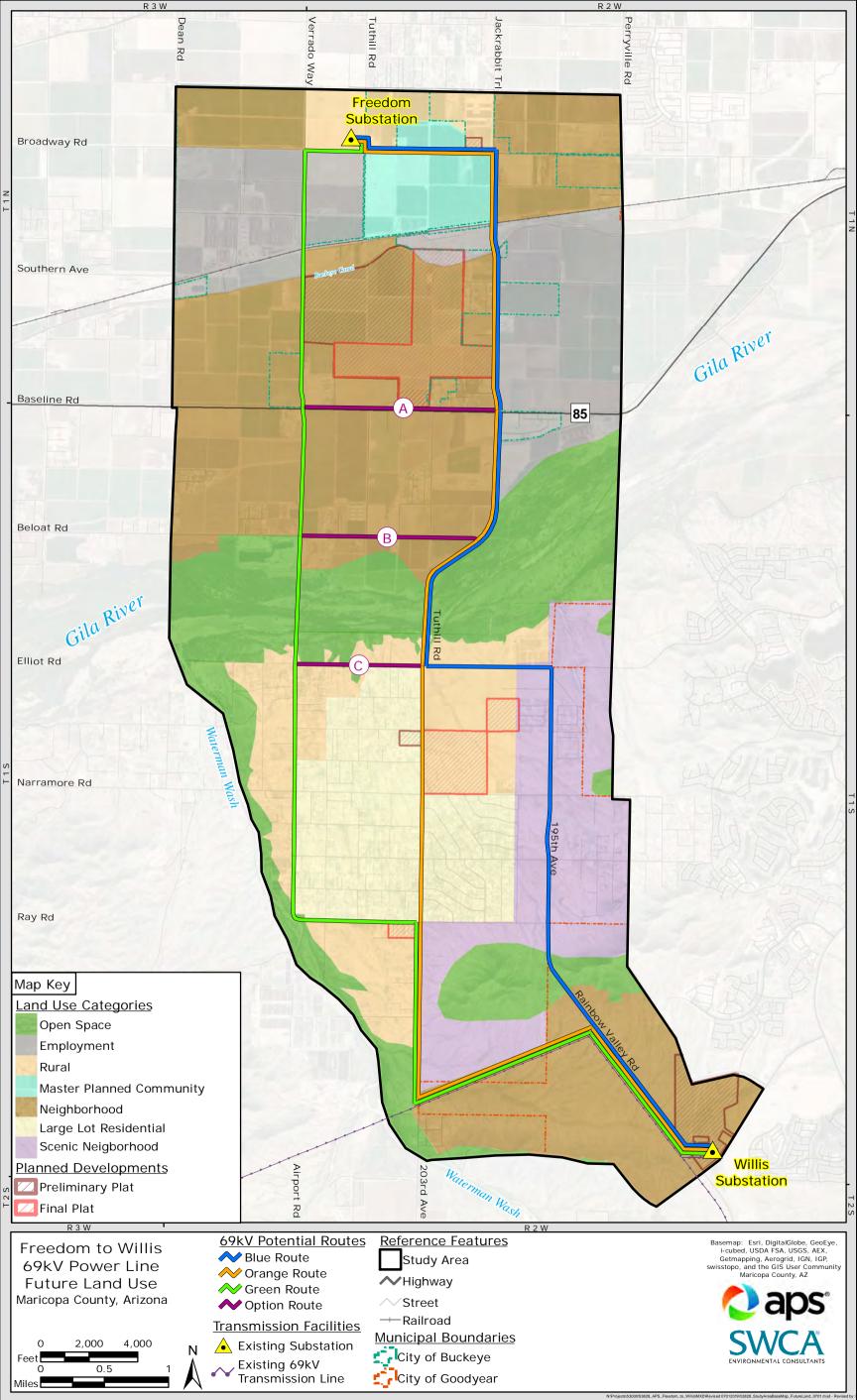


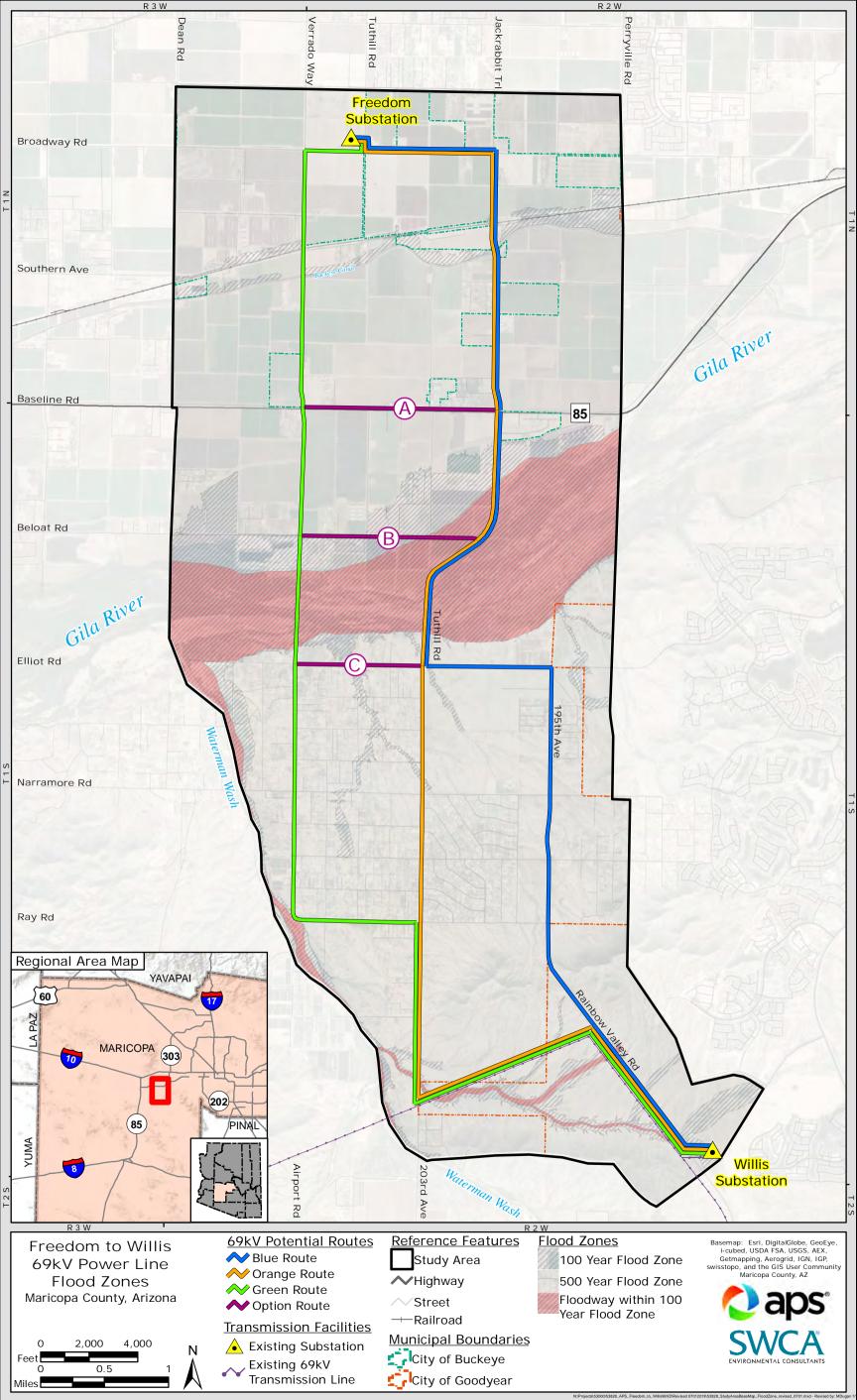


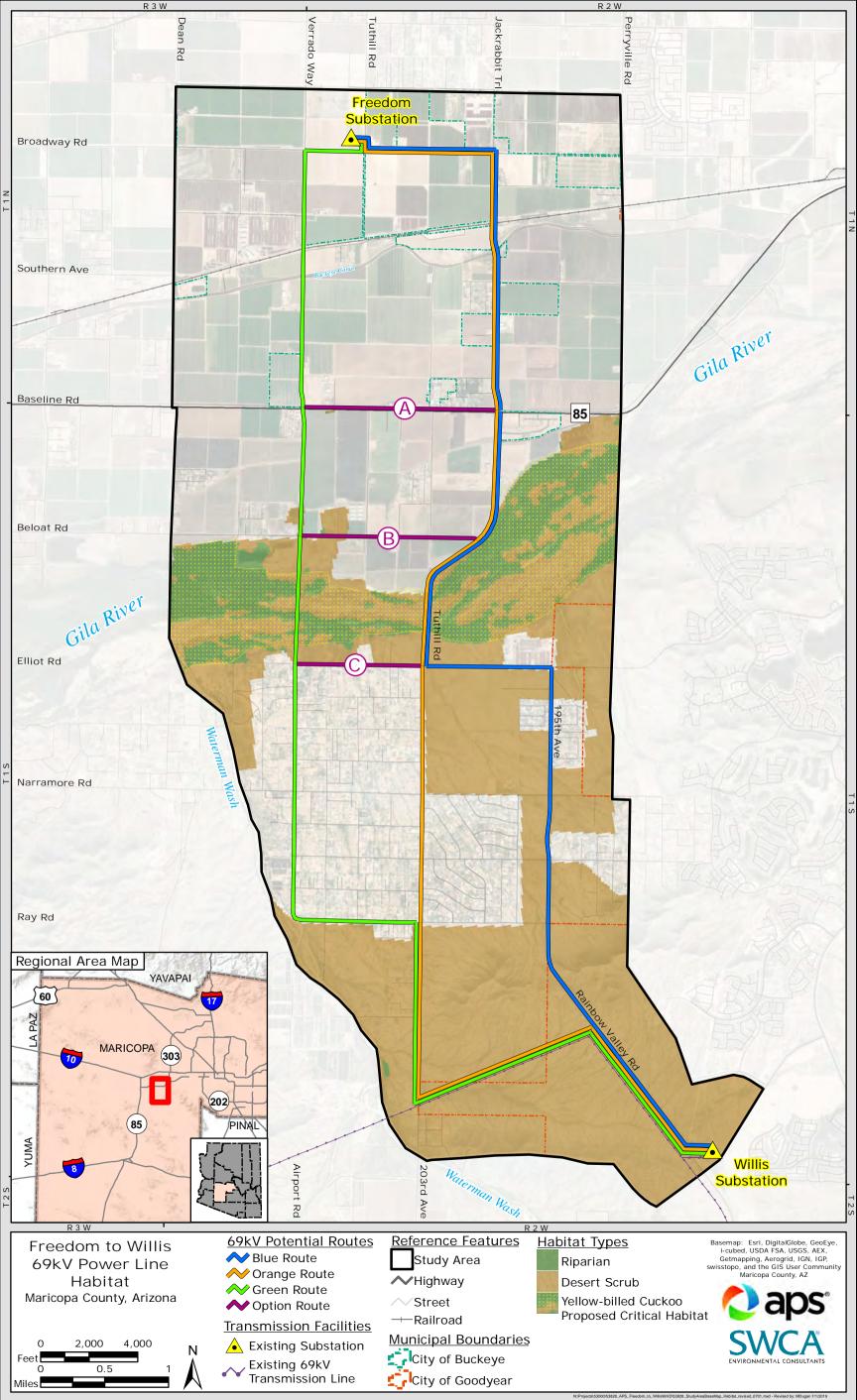












# Public and Agency Outreach



- City of Buckeye (April 2019, ongoing)
- City of Goodyear (April 2019, ongoing)
- Maricopa County Planning Department (April 2019, ongoing)
- Maricopa County Department of Transportation (April 2019, ongoing)
- Arizona State Land Department (May 2019, ongoing)
- Project area residents, businesses, and stakeholders, via a project newsletter (June 2019). A newsletter describing the final route selection will be distributed in late 2019.

### OUTREACH IS ONGOING THROUGHOUT THE PROCESS

# Opportunities for Public Information & Comment ( aps



- Fill out and return a comment form tonight
- Access electronic comment forms and project updates at WWW.aps.com/siting (see Freedom to Willis 69kV Power Line Siting Study under Current Siting Projects)
- Submit comments via:
  - email to Stephen Eich, APS Siting Consultant, <u>Freedomwillis@aps.com</u>
  - □ by phone at 1-800-680-3484
- Future project newsletters will contain updated information