



**RATE SCHEDULE E-32TOU L
LARGE GENERAL SERVICE (401 kW +)
TIME OF USE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access customers whose Average Monthly Maximum Demand is greater than 400 kW per month.

The Company will place the Customer on the applicable Rate Schedule E-32TOU XS, E-32TOU S, E-32TOU M, or E-32TOU L based on the Average Monthly Maximum Demand, as determined by the Company each year. Such placement will occur in the February billing cycle following the annual determination. The Company may also place the Customer on the Applicable Rate Schedule during the year, if the Customer has experienced a significant and permanent change in load as determined by the Company. Such placement will be based on available information.

Service must be supplied at one point of delivery and measured through one meter unless otherwise specified by an individual customer contract.

This rate schedule is applicable to all Standard Offer and Direct Access electric service required when such service is supplied at one point of delivery and measured through one meter. Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatt/kilowatt-hour meter.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service nor to service for which Rate Schedule E-35 is applicable.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by customer subject to availability at the customer's site. Three phase service is furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services). Three phase service is not furnished for motors of an individual rated capacity of less than 7-1/2 HP, except for existing facilities or where total aggregate HP of all connected three phase motors exceeds 12 HP. Three phase service is required for motors of an individual rated capacity of more than 7-1/2 HP.

Service under this schedule is generally provided at secondary voltage; primary voltage when the customer owns the distribution transformer(s), or transmission voltage.

RATES

The bill shall be computed at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this rate schedule:

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters:	\$ 0.710	per day, or
For service through Instrument-Rated Meters:	\$ 1.324	per day, or



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RATES (cont)

Bundled Standard Offer Service (cont)

For service at Primary Voltage:	\$ 3.415	per day, or
For service at Transmission Voltage:	\$ 26.163	per day

Demand Charge:

Secondary Service:	\$ 13.901	per kW for the first 100 On-Peak kW, plus
	\$ 9.439	per kW for all additional On-Peak kW, plus
	\$ 5.331	per kW for the first 100 Off-Peak kW, plus
	\$ 2.969	per kW for all additional Off-Peak kW

Primary Service:	\$ 13.455	per kW for the first 100 On-Peak kW, plus
	\$ 9.373	per kW for all additional On-Peak kW, plus
	\$ 4.771	per kW for the first 100 Off-Peak kW, plus
	\$ 2.891	per kW for all additional Off-Peak kW

Transmission Service:	\$ 12.658	per kW for the first 100 On-Peak kW, plus
	\$ 9.098	per kW for all additional On-Peak kW, plus
	\$ 4.140	per kW for the first 100 Off-Peak kW, plus
	\$ 2.787	per kW for all additional Off-Peak kW

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$ 0.07076 per kWh during On-Peak hours, plus \$ 0.05623 during Off-Peak hours	\$ 0.05421 per kWh during On-Peak hours, plus \$ 0.03968 during Off-Peak hours

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Standard Offer Service

Basic Service Charge:	\$ 0.126	per day
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Revenue Cycle Service Charges:

Metering:

Self-Contained Meters:	\$ 0.441	per day, or
Instrument-Rated Meters:	\$ 1.055	per day, or
Primary:	\$ 3.146	per day, or
Transmission:	\$ 25.894	per day

These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.



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RATES (cont)

Unbundled Standard Offer Service (cont)

Revenue Cycle Service Charges (cont)

Meter Reading:	\$ 0.068	per day
Billing:	\$ 0.075	per day
System Benefits Charge:	\$ 0.00210	per kWh
Transmission Charge:	\$ 1.585	per kW
Delivery Charge:		
Secondary Service:	\$ 5.567 \$ 1.105 \$ 2.763 \$ 0.401	per kW for the first 100 On-Peak kW, plus per kW for all additional On-Peak kW, plus per kW for the first 100 Off-Peak kW, plus per kW for all additional Off-Peak kW
Primary Service:	\$ 5.121 \$ 1.039 \$ 2.203 \$ 0.323	per kW for the first 100 On-Peak kW, plus per kW for all additional On-Peak kW, plus per kW for the first 100 Off-Peak kW, plus per kW for all additional Off-Peak kW
Transmission Service:	\$ 4.324 \$ 0.764 \$ 1.572 \$ 0.219	per kW for the first 100 On-Peak kW, plus per kW for all additional On-Peak kW, plus per kW for the first 100 Off-Peak kW, plus per kW for all additional Off-Peak kW

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$ 6.749 per On-Peak kW, plus \$ 2.568 per Off-Peak kW, plus \$ 0.06866 per kWh during On-Peak hours, plus \$ 0.05413 per kWh during Off-Peak hours	\$ 6.749 per On-Peak kW, plus \$ 2.568 per Off-Peak kW, plus \$ 0.05211 per kWh during On-Peak hours, plus \$ 0.03758 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers under this rate schedule will consist of the applicable Unbundled Components Basic Service Charge, System Benefits Charge, and Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the applicable Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.



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MINIMUM

The bill for Standard Offer and Direct Access customers will not be less than the applicable Bundled Standard Offer Service Basic Service Charge plus \$ 2.141 for each of either: (1) the highest On-Peak kW established during the twelve (12) months ending with the current month; or (2) the minimum kW specified in an agreement for service, whichever is the greater.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of \pm 95% at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-conforming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-conforming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVA may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 15-minute period of maximum use during the On-Peak and Off-Peak periods during the billing period, as determined from readings of the Company's meter.

Monthly Maximum Demand will be based on the highest average kW supplied during the 15-minute period during either the On-Peak or Off-Peak hours of the billing period, as determined from readings of the Company's meter.

On-peak Monthly Maximum Demand will be based on the highest average kW supplied during the 15-minute period during the On-peak hours of the billing period, as determined from readings of the Company's meter.

The Average Monthly Maximum Demand shall equal the average of the On-peak Monthly Maximum Demands for the May through October billing cycles, as determined by the Company. If the On-peak Monthly Maximum Demands are not available for all six May through October billing cycles, the Average Monthly Maximum Demand will be based on the available information. For a new customer, the initial Average Monthly Maximum Demand will be based on the estimated maximum On-peak kW provided by the Customer and approved by the Company.

TIME PERIODS

Time periods applicable to usage under this rate schedule are as follows:

On-Peak hours:	11:00 am – 9:00 pm Monday through Friday
Off-Peak hours:	All remaining hours

Mountain Standard Time shall be used in the application of this rate schedule.



ADJUSTMENTS

- 1 The bill is subject to the Renewable Energy Standard as set forth in the Company's Adjustment Schedule RES pursuant to Arizona Corporation Commission Decision No. 70313.
- 2 The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744, Arizona Corporation Commission Decision No. 69663, and Arizona Corporation Commission Decision No. 71448.
- 3 The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- 4 The bill is subject to the Environmental Improvement Surcharge as set forth in the Company's Adjustment Schedule EIS pursuant to Arizona Corporation Commission Decision No. 69663.
- 5 The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- 6 Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- 7 The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744 and Arizona Corporation Commission Decision No. 71448.
- 8 The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

For customers with monthly maximum demands greater than 400 kW, any applicable contract period will be set forth in the Company's standard agreement for service. At the Company's option, the contract period will be three (3) years or longer where additional distribution construction is required to serve the customer or, if no additional distribution construction is required, the contract period will be one (1) year or longer.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.