



BIOGAS OR BIOMASS THERMAL COOLING PRODUCTION BASED INCENTIVE RESERVATION REQUEST

This Incentive Program is funded by APS customers and approved by the Arizona Corporation Commission

RESERVATION APPLICATION

Customer Name _____

Contact Name _____

APS Account Number _____ Meter Number _____

Business Phone _____ Alternate Phone _____

E-mail Address _____ Fax Number _____

Mailing Address _____

Installation Address _____

Is the Customer a dealer or manufacturer of any of the components proposed in the qualifying system, or an employee of a dealer or manufacturer? Yes No

Customer Type (Please check appropriate box)

- Residential Office Building Healthcare Mining Educational/University Communications Facility
- Manufacturing/Industrial Military Government Religious I.P.P. Reclamation Facility
- Water Treatment Plant Recreational Facility Hotel Ranch Dairy Other _____

SYSTEM INFORMATION [Please contact your dealer if unsure of the information to provide in this section]

Biogas Thermal Cooling Biomass Thermal Cooling Fuel Source: _____

Estimated Installation Date _____ Is this a system expansion? Yes No

Estimated Total Project Costs* of equipment necessary to produce cooling _____

* Total Project Costs as defined in the Credit Purchase Agreement. **PLEASE NOTE: The amount you provide for Estimated Total Project Costs will be used as the maximum amount for determining the 60% project cost threshold.**

ENERGY SAVINGS AND DESIGNED OUTPUT (“ES&D”) REPORT IS REQUIRED AS PART OF THIS RESERVATION.

The ES&D report must include either a testing certification for a substantially similar system prepared by a publicly funded laboratory, or an engineering report stamped by a registered professional engineer. The ES&D report shall provide a description of the system and major components, designed performance, system output and the report shall identify applicable standards and/or codes used in system design and a brief history of the components used in similar applications. If the system design differs from the recognized industry best practices, as described in the equipment qualifications listed in the Plan for the qualifying technology, the ES&D report must contain a certification that the system design is at least as effective as the specified requirements. This documentation should be preceded by an executive summary outlining supporting documentation including, but not be limited to, the following:

- System Design (Electrical and/or Thermal), Process and Instrument Diagram(s) & One-line Diagram(s)



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- Designed System/Component Life Expectancy and Maintenance Interval Requirements
- Resource / Fuel Source Content, Quality, Forecasted Availability of Supply
- Metering Sources & Locations by Physical location (Site plan, Site Elevation)
- Production and/or Savings Estimates (kW & kWhs and/or BTU conversions & assumptions)
- Native Load / Energy Usage Impact: Load Reduction / Savings and/ or Net Exporter to Utility
- Verification of Design Compliance to APS’s Distributed Energy Administration Plan’s Equipment Qualifications Specifications and, if applicable, APS’s Interconnection Requirements for Distributed Generation
- Installation of an accumulating BTU meter is required.

INSTALLER INFORMATION (If same as equipment dealer, check here)

Installer Name (please supply full legal name) _____

Contact Name _____ Telephone _____

Fax _____ Email _____

Mailing Address _____

Installer’s Arizona Registrar of Contractors (AZROC) License Information

Number _____ Class _____ Expiration _____

EQUIPMENT DEALER INFORMATION

Dealer Name (please supply full legal name) _____

Contact Name _____ Telephone _____

Fax _____ E-mail _____

Mailing Address _____

SYSTEM OWNER INFORMATION

Company Name (please supply full legal name) _____

Contact Name _____ Telephone _____

Fax _____ E-mail _____

Mailing Address _____



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INCENTIVE REQUEST

Please review the following information prior to completing the Incentive Request below. Payment of the requested incentive is subject to the following Incentive Program guidelines:

- A. Each year, APS establishes a quarterly spending cap for this Incentive Program. Once APS reaches that cap, it will place any subsequent Incentive Reservation Request (“Reservation”) on a wait list until funds again become available under the cap. APS will notify any applicant whose Reservation is placed on the wait list.
- B. If funds are available under the cap, the Reservation will be accepted by APS and the applicant will be notified. Acceptance of the Reservation is not a guarantee of payment. Payment is contingent upon execution of a Credit Purchase Agreement (“CPA”) within sixty (60) days following APS’ acceptance of the Reservation and compliance with the terms of the CPA. Payment is also contingent upon complete installation of the System within 365 days following APS’ acceptance of the Request. If the CPA is not timely executed, or if the applicant fails to complete the installation of the System within the required time period or otherwise fails to comply with the terms of the CPA, the Reservation will be cancelled.
- C. Payment shall be made in accordance with the terms of the CPA for the lesser of: (i) the contract term of the CPA; or (ii) until the date on which the aggregate payment by APS equals the aggregate contract price, with such aggregate contract price meaning “the lesser of either sixty percent (60%) of the Total Project Cost as provided in the approved reservation application, or sixty percent (60%) of the Total Project Cost provided as the Commissioning of the System.”

Requested Renewable Energy Credit (REC) Agreement Term Incentive:

- 10-Year – up to \$0.032/kWh
- 15-Year – up to \$0.030/kWh
- 20-Year - 10-Year Payments – up to \$0.040/kWh
- 20-Year - 20-Year Payments – up to \$0.029/kWh

Requested Annual Production Based Incentive:

Anticipated Maximum Annual Cooling Production: _____ (MMBTU) / 0.003412 = Anticipated Annual kWh
 Production Equivalent: _____ x \$ _____ per kWh (REC Term Incentive) = Estimated Annual Incentive
 Payment \$ _____
 PBI ranking Score (as calculated from PBI Ranking Calculator located at aps.com): _____

Will the quarterly production vary throughout the calendar year? Yes No

If yes, how? _____

Will payment be assigned to an installer, dealer or manufacturer of the qualifying system? Yes No



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If yes, name and address to which payment should be sent _____

CONFIDENTIALITY. Neither Party shall disclose any non-public, confidential or proprietary information relating to the Reservation (the “Confidential Information”) to any third party (other than the Party's employees, lenders, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential) without the other Party’s prior written consent. In the event that any Party becomes legally compelled (by deposition, interrogatory, request for documents, subpoena, civil investigative demand or similar process) to disclose any Confidential Information, the legally compelled Party shall give the other Party providing such Confidential Information prompt prior written notice of such requirement so that the providing Party may seek a protective order or other appropriate remedy and/or waive compliance with this Confidentiality provision. In the event that such protective order or other remedy is not obtained, the providing Party waives compliance with the terms hereof with respect to such Confidential Information.

Each Party acknowledges that the unauthorized disclosure of any Confidential Information may cause irreparable harm and significant injury that may be difficult to ascertain. Each Party therefore agrees that specific performance or injunctive relief, in addition to other legal and equitable relief, are appropriate remedies for any actual or threatened violation or breach of the provisions of this Paragraph, although neither Party shall be entitled to any special, consequential, indirect or punitive damages as a result of a breach of the provisions of this Paragraph, whether a claim is based in contract, tort, or otherwise.

CUSTOMER:

Name (Please Print)

Title/Business Name

Signature

Date

NOTE THAT ANY MATERIAL CHANGES TO THE INFORMATION PROVIDED IN THIS INCENTIVE RESERVATION REQUEST MUST BE PROVIDED TO APS THROUGH AN AMENDED INCENTIVE RESERVATION REQUEST. FAILURE TO SUBMIT AN AMENDED INCENTIVE RESERVATION REQUEST AS REQUIRED MAY JEOPARDIZE CUSTOMER’S ELIGIBILITY TO RECEIVE THE INCENTIVE PAYMENT FROM APS.

**Submit request to:
APS Renewable Energy Incentive Program
Production Based Incentives
PO Box 53999, MS 9649
Phoenix, AZ 85072-3933**